

SIDE TWO

Operator Name Woodman-Iannitti Oil Company Lease Name JONES Well # 1

Sec. 11 Twp. 10s Rge. 18 County ROOKS
 East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DRILLERS LOG

0 - 30' Clay
 30 - 68' Sand
 68 - 215' Shale
 215 - 605' Blue shale
 605 - 630' Sand
 630 - 990' Shale
 990 - 1225' Sand
 1225 - 1516' Red Bed
 1516 - 1563' Anhydrite
 1563 - 2055' Shale
 2055 - 3098' Lime & shale
 3098 - 3752' Lime
 3752 - 3790' Arbuckle
 3790' RTD

Name	Top	Bottom SSD
Anhydrite	1518'	+ 634
B/Anhydrite	1549'	+ 603
Topeka	3126'	- 974
Heebner	3345'	-1193
Toronto	3370'	-1218
L-KC	3392'	-1240
B/KC	3621'	-1469
Marmaton	3630'	-1478
Arbuckle	3747'	-1595
RTD	3790'	-1638
LTD	3794'	-1642

DST #1, #2, & #3 (attached separate sheet)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	210'	60/40 Pozmix	140	3% CC # 2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

15-163-23003-00-00

DRILL STEM TEST INFORMATION

DRILL STEM TEST #1

3398 to 3481
45-45-30-30
IF: weak blow building slowly to 1/2 inch.
FF: no blow.

Recovery: 92 feet of mud.

IHP: 1660 psi
IFP: 52 psi to 52 psi
ICIP: 1244 psi
FFP: 73 psi to 73 psi
FCIP: 1223 psi
FHP: 1660 psi
Temperature: 106 degrees

DRILL STEM TEST #2

3532-3559
30-30-30-30
IF: very weak blow, died in 20 min.
FP: no blow

Recovery: 40 feet oil cut mud, 10% oil, 90% mud.

IHP: 1734 psi
IFP: 31 psi to 31 psi
ICIP: 1016 psi
FFP: 31 psi to 31 psi
FCIP: 902 psi
FHP: 1734 psi
Temperature: 105 degrees

DRILL STEM TEST #3:

3568-3642
30-30-30-30
IF: weak blow, died in 17 min.
FP: no blow

Recovery: 30 feet of oil cut mud, 5% oil, 95% mud.

IHP: 1786 psi
IFP: 21 psi to 21 psi
ICIP: 201 psi
FFP: 21 psi to 21 psi
FCIP: 84 psi
FHP: 1786 psi
Temperature: 107 degrees

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STATE CORPORATION COMMISSION
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CONSERVATION DIVISION
Wichita, Kansas