

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Centennial Petroleum, Inc.

API NO. 15-163-21,521

ADDRESS 518 17th Street, Suite 520  
Denver, CO 80202

COUNTY Rooks

FIELD Wildcat

\*\*CONTACT PERSON Merlin O. Giesler  
PHONE (303)-825-1808

PROD. FORMATION N/A

LEASE Vohs

PURCHASER N/A

WELL NO. 7-11

ADDRESS N/A

WELL LOCATION C/SE/NE/SW

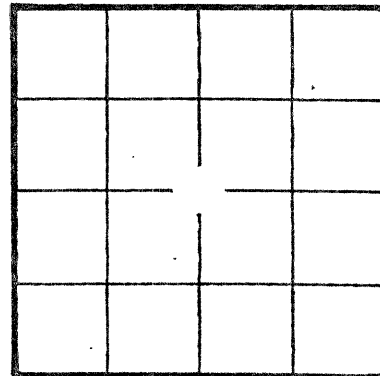
2310' Ft. from West Line and

1650' Ft. from South Line of

the SW SEC. 7 TWP. 10S RGE. 18W

DRILLING Linc Drilling Co.  
CONTRACTOR  
ADDRESS 1355 Pennsylvania Street  
Denver, CO 80203

WELL PLAT



KCC   
KGS   
(Office Use)

PLUGGING Linc Drilling Co.  
CONTRACTOR  
ADDRESS same as above

TOTAL DEPTH 3430' PBTD

SPUD DATE 12-30-81 DATE COMPLETED 1-04-82

ELEV: GR 2135' DF KB

DRILLED WITH (XXXXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 252' DV Tool Used?

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS, I, Steven

D. James OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (XXX)(OF) Centennial Petroleum, Inc.

OPERATOR OF THE Vohs LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 7-11 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Steven D. James  
Steven D. James

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF January, 1982.

[Signature]  
NOTARY PUBLIC  
01-18-1982

MY COMMISSION EXPIRES: March 2, 1985

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Anhydrite	1570'			
Base Anhydrite	1604'			
Topeka	3150'			
Heebner	3366'			
Toronto	3387'			
Lansing/KS	3409'			
xc: Mr. Gordon Burr, Sr., John E. Keogh, Dee Jay Associates, Clifford Nakata, Richard & Linda Manley				

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	12 1/4"	8 5/8"	20#	252'	60/40 poz	160 sxs	2% gel, 3% cc
	7 7/8"	-0-					

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations