

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Frontier Oil Company

API NO. 15-163-21,600-0000

ADDRESS 1720 Ks St Bank Bldg

COUNTY Rooks

Wichita, Kansas 67202

FIELD Plainville Ext

\*\*CONTACT PERSON Terry Piesker

PROD. FORMATION n/a

PHONE 913-483-5348

LEASE Bardot

PURCHASER n/a

WELL NO. 1

ADDRESS \_\_\_\_\_

WELL LOCATION SE SE SW

DRILLING Red Tiger Drilling Company

330 Ft. from South Line and

CONTRACTOR \_\_\_\_\_

2310 Ft. from West Line of

ADDRESS 1720 Ks St Bank Bldg

the SW/4SEC. 12 TWP. 10S RGE. 18W

Wichita, Kansas 67202

PLUGGING Red Tiger Drilling Company

CONTRACTOR \_\_\_\_\_

ADDRESS 1720 Ks St Bank Bldg

Wichita, Ks 67202

TOTAL DEPTH 3736 PBTD n/a

SPUD DATE 3/4/82 DATE COMPLETED 3/13/82

ELEV: GR 2148 DF \_\_\_\_\_ KB 2153

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS

Amount of surface pipe set and cemented 269.48' DV Tool Used? No

WELL PLAT

		12	

KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I, \_\_\_\_\_

George A. Angle OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (~~FOR~~)(OF) Frontier Oil Company

OPERATOR OF THE Bardot LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 13th DAY OF March, 19 82, AND THAT

ALL INFORMATION CONTAINED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT Wichita, Kansas

RECEIVED  
STATE CORPORATION COMMISSION

MAR 17 1982

CONSERVATION DIVISION  
Wichita, Kansas

03-17-1982

(S) George A. Angle

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF March, 19 82.



Jean Stocks  
NOTARY PUBLIC

MY COMMISSION EXPIRES: 5-14-85

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

15-163-21600-00-00  
 SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay & Sand	0	280		
Sand & Shale	280	315		
Sandy Shale	315	1200		
Shale	1200	1485		
Anhydrite	1485	1526		
Shale	1526	1813		
Shale & Lime	1813	2310		
Shale	2310	2560		
Lime & Shale	2560	2923		
Lime	2985	3731		
Lime & Shert	3731	3736		
RTD		3736		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	277'	Common	175 sx	2% Ge1/3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
none			none		

  

Size	Setting depth	Packer set at
none		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
n/a	n/a	n/a

  

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	n/a bbls.	n/a	% n/a	n/a

  

Disposition of gas (vented, used on lease or sold)	Perforations
n/a	n/a