

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-163-02-850-00-00
County Rooks
SW 1/4 Sec 9 Twp 10 Rge 18 East
West

Operator: License # KCC 4673
Name O.R.M. Exploration Co.
Address 2600 Continental Plaza
777 Main St.
City/State/Zip Ft. Worth, TX 76102

670 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser

Lease Name Sutor Well #

Operator Contact Person Amy Johnston
Phone (817) 336-4827

Field Name WILLIAMS

Contractor: License # unknown
Name Red Tiger Drilling

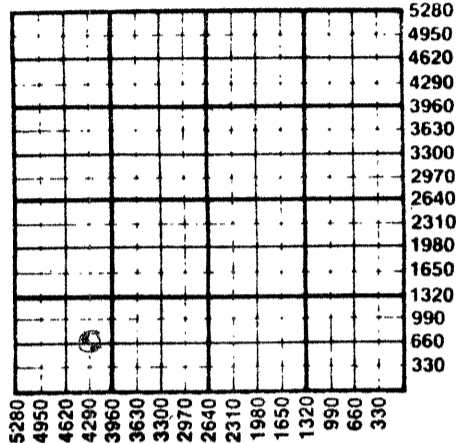
Producing Formation

Wellsite Geologist Danny Moxley
Phone (303) 733-5734

Elevation: Ground 2162 KB 2167

Designate Type of Completion
X New Well Re-Entry Workover

Section Plat



X Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry ANH ZCC Other (Core, Water Supply etc.)

WATER SUPPLY INFORMATION

If OMWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
X Mid Rotary Air Rotary Cable
12-27-85 01/01/86
Spud Date Date Reached TD Completion Date
3800' P & A: 01/03/86
Total Depth PBTD

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Amount of Surface Pipe Set and Cemented at 356 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner
Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Production Assistant Date 04/22/86

Subscribed and sworn to before me this 22nd day of April 1986
Notary Public Wendy K. Hall
Date Commission Expires 8-23-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rap NGPA
KGS Plug Other
(Specify)

RECEIVED
STATE CORPORATION COMMISSION
APR 25 1986
04-25-1986
CONSERVATION DIVISION
Wichita, Kansas

Sec. 9, Twp. 10 Rge. 18 W

SIDE TWO

15-163-22850-00-00

Operator Name O.R.M. Exploration Corp. Lease Name Sutar Well # J

Sec 9 Twp 10 Rge 18 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [] Log [X] Sample

Table with 3 columns: Name, Top, Bottom. Rows: Lansing/KC (3391), Toronto (3369), Arbuckle (3727)

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Row: SURFACE, 7 7/8, 8 5/8, 24, 2.250, CLASS C, 200, 6% GEL K-KL

PERFORATION RECORD and Acid, Fracture, Shot, Cement Squeeze Record. Columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Amount and Kind of Material Used, Depth

TUBING RECORD Size Set At Packer at Liner Run [] Yes [] No

Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain)

Table with 6 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row: Estimated Production Per 24 Hours, Bbls, MCF, Bbls, CFPB

METHOD OF COMPLETION Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perforation [] Other (Specify)

[] Dually Completed [] Commingled

RECEIVED STATE CORPORATION COMMISSION

APR 25 1986

CONSERVATION DIVISION Wichita, Kansas