

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

9/4/09
ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33770
Name: ARES Energy, Ltd.
Address: 303 W. Wall St., Suite 900
City/State/Zip: Midland, TX 79701
Purchaser: _____
Operator Contact Person: Robert L. Dimit
Phone: (432) 685-1960
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Reed Wahnee

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

06/27/2007 07/14/2007 07/15/2007 P&A'd
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 033-21499-0000
County: Comanche
NW NE SE _____ Sec. 33 Twp. 33 S. R. 20 East West
2,150 feet from S N (circle one) Line of Section
1,300 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Reynolds Well #: 1-33
Field Name: Wildcat

Producing Formation: Arbuckle
Elevation: Ground: 1,791' Kelly Bushing: 1,801'

Total Depth: 6,703' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 669 Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

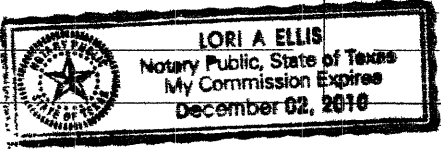
KCC
SEP 04 2007
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 07 2007
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well-report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert L. Dimit
Title: Managing Partner Date: 09/04/2007
Subscribed and sworn to before me this 4th day of September
20 07.
Notary Public: Lori A. Ellis
Date Commission Expires: 12-2-2010



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution