CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

OR/G/NA FE

Form ACO-1 September 1999 rm Must Be Typed

WELL COMPLETION FORM WELL HISTORY DESCRIPTION OF WELL & LEASE

SEP 0 6 2007 API No. 15 - 185-23,448-0000 Operator: License # _3911 Rama Operating Co., Inc. County:_Stafford Name: P.O. Box 159 Nw Ne Se Sec. 10 Twp. 24 S. R. 14 East 7 West Address: City/State/Zip: Stafford, KS. 67578 2,310 feet from S (circle one) Line of Section 990 Purchaser: feet from E (circle one) Line of Section KANSAS CORPORATION COMMISSION Operator Contact Person: Robin L. Austin Footages Calculated from Nearest Outside Section Corner: Phone: (620) 234-5191 (circle one) Lease Name: __Cornwell . Well #: 3-10 Contractor: Name: Sterling Drilling Company Field Name: Rattlesnake West License: 5142 Wellsite Geologist: Josh Austin Producing Formation: Mississippi Kelly Bushing: 1960 Elevation: Ground: 1951 Designate Type of Completion: Total Depth: 4,120 Plug Back Total Depth: 4,090 ✓ New Well ____ Re-Entry Workover **√** Oil SWD Amount of Surface Pipe Set and Cemented at 302 SIOW Feet ___Temp. Abd. ENHR SIGW Multiple Stage Cementing Collar Used? Yes ▼ No Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set _____ If Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from_____ Operator: Well Name: **Drilling Fluid Management Plan** ____ Original Total Depth: __ Original Comp. Date: ___ (Data must be collected from the Reserve Pit) ___ Re-perf. ____ Deepening Conv. to Enhr./SWD ppm Fluid volume 160 bbls Chloride content_ ___ Plug Back_ _Plug Back Total Depth Dewatering method used.... Docket No._ Location of fluid disposal if hauled offsite: ____ Dual Completion Docket No Operator Name: Gee Oil Service Other (SWD or Enhr.?) Docket No. ____ License No.: 32482 Lease Name: Rogers 06-30-2007 07-06-2007 07-27-2007 Sec. 34 Twp. 23 S. R. 13 East ✓ West Spud Date or Date Reached TD Completion Date or __ Docket No.: __D-23,350 Recompletion Date County: Stafford Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Vice President __ Date: _9-06-2007 Letter of Confidentiality Attached If Denied, Yes Date:___ Subscribed and sworn to before me this 6th day of September Wireline Log Received 2007. Geologist Report Received Notary Public:_ **UIC Distribution** Date Commission Expires: 5111 NOTARY PUBLIC - State of Kansas

DAWN SCHREIBER
My Appt. Exp. 5-1-1/