CONFIDENTIAL OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

Kansas Corporation Commission Oil & Gas Conservation Division

WELL HISTORY - DESCRIPTION OF WELL & LEASE

| Operator: License #5214 | API No. 15 - 095-22113 - 00-06 |
|--|--|
| Name: Lario Oil & Gas Company | County: Kingman |
| 301 S Market | S NW SE Sec12 Twp28 S. R6 East |
| Address: Wichita, KS 67202 | 1650 feet from(S) N (circle one) Line of Section |
| City/State/Zip: Wichita, NS 07202 | 1980 feet from (E) W (circle one) Line of Section |
| Operator Contact Person: Jay G. Schweikert | Footages Calculated from Nearest Outside Section Corner: |
| Phone: (316) 265-5611 | (circle one) NE (SE) NW SW |
| Contractor: Name: Southwind Drilling CONFIDENTIAL | Lease Name: Hilger 'A' Well #: 1-12 |
| License: 33350 | Field Name: Dewey |
| Wellsite Geologist: Vern Schrag | Producing Formation: |
| Designate Type of Completion: | Elevation: Ground: 1468' Kelly Bushing: 1477' |
| New Well Re-Entry Workover | Total Depth: 4007 Plug Back Total Depth: |
| OilSIOWTemp. Abd. | Amount of Surface Pipe Set and Cemented at |
| Gas ENHR SIGW | Multiple Stage Cementing Collar Used? |
| ✓ Dry — Other (Core, WSW, Expl., Cathodic, etc) | If yes, show depth setFeet |
| If Workover/Re-entry: Old Well Info as follows: | If Alternate II completion, cement circulated from |
| Operator: | feet depth tosx cmt. |
| Well Name: | |
| Original Comp. Date: Original Total Depth: | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) |
| Deepening Re-perf Conv. to Enhr./SWD | Chloride content 34,000 ppm Fluid volume 900 bbls |
| Plug Back Plug Back Total Depth | Dewatering method used evaporation |
| Commingled Docket No | |
| Dual Completion Docket No | Location of fluid disposal if hauled offsite: |
| Other (SWD or Enhr.?) Docket No | Operator Name: |
| 8-17-07 8-26-07 8-26-07 | Lease Name: License No.: |
| Spud Date or Date Reached TD Completion Date or | Quarter Sec TwpS. R East West |
| Recompletion Date Recompletion Date | County: Docket No.: |
| | |
| Kansas 67202, within 120 days of the spud date, recompletion, worked information of side two of this form will be held confidential for a period of | th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells. |
| All requirements of the statutes, rules and regulations promulgated to regulations promulgated to regulations promulgated to regulations promulgated to regulations. | late the oil and gas industry have been fully complied with and the statements |
| Signature: Jay & Sahwelleux | KCC Office Use ONLY |
| Title: Jay G. Schweikert, Operations Engineer Date: 8/3//0 | Letter of Confidentiality Received |
| Subscribed and sworn to before me this 31 st day of August | If Denied, Yes Date: RECEIVED |
| 20.07. | Wireline Log Received KANSAS CORPORT |
| Notary Public: KATHY L. FORD Tathy A | Geologist Report Received UIC Distribution Wireline Log Received KANSAS SEP 0 4 2007 |
| Notary Public - State of Kansas Date Commission Expires 10 - 22 - 10 | UIC Distribution CONSERVATION DIVISION WICHITA, KS |

Slavoq
Form ACO-1
September 1999
Form Must Be Typed
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