## ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KANSAS CORPORATION COMMISSISSEPTEMBER 1999 Form must be Typed

## **WELL COMPLETION FORM**

WELL HISTORY - DESCRIPTION OF WELL & LEASE SEP 1 2 2007

Operator: License # 5278 CONFIDENTIAL	CONSERVATION DIVISION API-NO. 15- 189-22581-0000 WICHITA, KS
Name: EOG Resources, Inc.	County STEVENS .
Address 3817 NW Expressway, Suite 500	NW - NW - NW Sec. 13 Twp. 34 S.R. 38 DEXW
City/State/Zip Oklahoma City, Oklahoma 73112	Feet from S/N (circle one) Line of Section
Purchaser: N/A	Feet from E(W)(circle one) Line of Section
Operator Contact Person: DAWN ROCKEL	Footages Calculated from Nearest Outside Section Corner:
Phone ( 405) 246-3226	(circle one) NE SE (NW) SW
Contractor: Name: ABERCROMBIE RTD, INC.	Lease Name RAYLEENE Well # 13 #1
License: 30684 SEP 10 2007	Field Name
Wellsite Geologist: CONFIDENTIA	Producing Formation N/A
Designate Type of Completion	Elevation: Ground 3178 Kelley Bushing 3190
X New Well Re-Entry Workover	Total Depth 6800 Plug Back Total Depth 6730
OUT	Amount of Surface Pipe Set and Cemented at Feet
Oil SWD SIOW Temp. Abd.	Multiple Stage Cementing Collar Used? X Yes No
Gas ENHR SIGW  X Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth set Feet
Y Dry Other (Core, WSW, Expl., Cathodic, etc.)  If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
	Drilling Fluid Management Plan
Well Name:  Original Comp. Date  Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to Enhr./SWD	Chloride content 4000 ppm Fluid volume 1000 bbls
	Dewatering method used <u>EVAPORATION</u>
	Location of fluid disposal if hauled offsite:
Commingled Docket No	Operator Name
Dual Completion Docket No	Lease Name License No
Other (SWD or Enhr?)	Quarter Sec. Twp. S.R. DEDV
5/15/07         5/29/07         7/3/07           Spud Date or         Date Reached TD         Completion Date or	
Recompletion Date Recompletion Date	County Docket No
Kansas 67202, within 120 days of the spud date, recompletion, wo Information on side two of this form will be held confidential for a per 82-3-107 for confidentiality in excess of 12 months). One copy of all	I rith the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, rkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Find of 12 months if requested in writing and submitted with the form (see rule I wireline logs and geologist well report shall be attached with this form. ALL the all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to reg	gulate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.  Signature	
Title SR OPERATIONS ASSISTANT Date 9/	KCC Office Use ONLY
	Letter of Confidentiality Attached
Subscribed and sworn to before me this	If Denied, Yes Date:
Notary Public Melissa Aturm	Geologist Report Received
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10/24/2010

Date Commission Expires