15-163-20472-00-00

STATE OF KANSAS STATE CORPORATION COMMISSION

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WATER W	TAT	マッパン エスフバ	DECODE
WELL	211	UCHEING	RECORD

Make Required Affidavit		Rooks	Cou	nty. Sec.	1 , T_{Wp} . 1	0 S Rge 18	X/W
Mail or Deliver Report to Conservation Division	Locatio	n as "NE, NE SE	CNW } SW }	" or foots	ge from I	ines	
State Corporation Comm.	1.0284			Odl Comp	2017		
245 North Water	Lease N		ntier	Oil Comp segate		Vell No. 1	
Wichita, KS 67202		**************************************				Martin	C 7 0 0 0
	Charact	er of Wel	720 Ks 1 (Comp	St Bank let ed as C	Bldg, World Bil, Gas o	lichita, K or Dry Hole)	s 6/202
	TA_	10-14-79					
	Date We	ell comple	ted			October I	
· -	Applica	tion for	pluggin	g filed	The state of the s		81982
				g approved		January 1	
		g commenc	*****			January 2	
		g complet				January 2	
	Reason	for aband	onment	of well or	producin	g formation D&A	to "
	If a pr	oducing w	ell is	abandoned,	date of	last produc n/a	tion 19
	Vas per	mission o	btained	from the	Conservat	ion Divisio	n or
Locate well correctly on above Section Pint	•			ing was co			
Name of Conservation Agent who su						nis Hamel	all comments of the conveys confere plants
Producing formation		th to top		ottom		pth of Well	Typethia as parter fibbs constructed
Show depth and thickness of all w	water, oil	and gas	formatio	ons.	-	-	en anternetesten kante teatar sulla
OIL, GAS OR WATER RECORDS					•	CASING RECO	RD
FORMATION	ONTENT	FROM	то	SIZE	PUT IN	PULLED OU	
	The second secon			8 5/8"	291	-0-	J
**************************************		The street, was an in the street, and the stre		18.3/8	1 291		and the second of the second second
		top direct of the track to the property of the track to 	-				myranyadimete. En qui absentitionalesti
		The second secon	***************************************			***************************************	mandani werenda redamba
		Annual Committee of Committee o	1	**************************************			**************************************
feet for each plug Mud & Gel to 291' Set Plug @291 & pu	The state of the s	sx cmt	to plu				
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eminy energy process and the contract of the c		ner-visioner-Williamskap e Williamskap in State of the St		ertikiningstoretiskense op erskantegy, og restantegy.			** Patricity is any and the same
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CONTRACTOR OF THE PROPERTY OF		The second term of the second				**************************************	**************************************
(If additional des	conintion			DAM - F	Ca Co		White the same of
Name of Plugging Contractor	Allied C	s necess	ary, use	The	thas shee		
wante of Fluggling Contlactor	ALLIEU O	emericari	5 00.,	TIIC .	4.843	- May	
					- 3/2 CH) 10 00 00 00 00 00 00 00 00 00 00 00 00	
CTIA TIPE OF			-		*. 45 C	11.98	
STATE OF Kansas	COUNT	Y OF	THE PARTY OF THE P	dgwick		5802	
George A. Angle			— (mulxyxx	VACE XXXX H	⊗×X X X X X X X X X X	wner or ope	rator)
of the above-described well, being	g zirst du	ly sworn	on oath	, says: T	hat I hav	e knowledge	of
the facts, statements, and matters as filed and that the same are tru	s nerein cor	ontained rect. So	and the	log of the God.	e above-d	escribed we	11
	(Sign	ature)	Du	orgo	1. 11	na la	
		1720) Ks St		dg., Wid	hija, Ks	67202
SUBSCRIBED AND SWORN TO befor	re me this	19th	day o	Table .	ddress) February	7 19 8	2
ı			-	menogenia edificientale dell'opportuggo uniferiori		atom tip to reconscipations	
My commission expires 5-14-85		- PPORTEGO - CALLES -	······································		No	tary Public	•
- ACTAR -							
JEAN STOCKS							



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0	*			samples on	this well	ques	st G		1 _ 10) <u>R.18¥</u> w	
V	KANSAS DRILLEI					ere in de comité de la			NE SI	7.5	
7	API No. 15	163 County		972 - 00-0 Number	U						
	Operator					MANAGEMENT AND		Cou	inty <u>Rook</u>	O Acres	
	Frontier Oil	ay springer on a serie leave the cities in the brine of a series								N	
	1720 Kansas		Building	Wichita	, Kansas	67	202		160	mountain anniam anniam marini marini mountain anniam anniam marini marini	
	Well Ng. 1	Posegate							MATTER CARGOTT COMMON .		
	Footage Location				(P) (N)	lla s				Constitution Companies at Section 2 (Section	
	Principal Contractor	(N) (S) line	Te	Seologist	from (E) (W)	iine 			160	SECURIO DESCRIPTION DE SECURIO DE	
	Red Tiger Dril	ling Co.		Jerry Kr otal Depth	10DE P.B.T.D.	Andreas market			Locate	well correctly	
^	September 26,	1979		3,681'		MINESTER BARTONIA			/.: Gr		
_	October 14, 19	79	١٥)il Purchaser			OT OF STREET	DF_	# 	кв2,127'	
		ay ka ay mada a a ay ay ana ay ay an ay		CASING	RECORD			Homeware			
7	Report of all string	js set surface, i	intermedia	te, production, et	c.	in special tackers from		Hader-Sides (Martin	nakanaka kutumpahan kanahan menangunasa		
_	Purpose of string	Size hole drilled	-	set Weight lbs/ft.	Setting depth	Type cement		Sacks		Type and percent additives	
		70 7/41			296'	C01	mmon	1.	180	2% Gel, 3% C.C.	
	Surface	12 1/4"	8 5/8	20#	290	CO	mmon	_	100	2% de1, 3% C.C.	
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7											
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		LINER RECOR	LD			Acetar various o	PERFO	RATI	ION RECOR	decemental de la constant de la cons	
	Top, ft.	Bottom, ft.		ks cement	Shots	per fi		Size &	AND CONTRACTOR OF THE PARTY OF	Depth interval	
				NA STANSON OF THE PARTY OF THE		The state of the s			Maningini jalelyi yakenin kantala kant		
_		TUBING RECO	***************************************		-	-		edan markia makia	na pinhagi kilipuya godur cakulazang Printi Naka		
J	Sixe	Setting depth	Pack	ker set at						·	
		A	CID, FRA	CTURE, SHOT,	CEMENT SQ	UEEZ	E RECORD				
		Amou	int and kind	of material used			Man - of Fill Magdines, spines (Astronomy Lauren Resea Laurel Maries)		Dep	oth interval treated	
ر	NORMATION OF THE PROPERTY OF T					,	•				
	менандардың орторунда дериниктерін орторунда қарақтардың орторунда қарақтардың орторунда қарақтардың орторунда С	nde gesteelende gegel weeren gebiede Signisties of General State State State (1992) in 1995 and 1995 and				***************************************	ni vonto mitori e intripiano, ringo mezano in el viene paga		materia de de describer e e primeiro e minimenta popular de describera de la composição de la composição de la	, ,	
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			TERROLINGUA COLOR					P(200 0	1150	ENED	
	Parks of Cart and Inch		[P *	INITIAL PR		M. 1124	L of a	SIA	TE CORPORA	ATION COMMISSIMI -1985	
	Date of first production		Prode	ucing method (flow	ıng, pumping, §	jas IITī	i, etc.)		MAL	1 1 1982	
	RATE OF PRODUCTION PER 24 HOURS	Oil .		Gas bbis.		MGF	Water	ĺ	CONSERVA	TION DIVISION CFPB	
C	Disposition of gas (vented	, used on lease or s	iold)	wates			Producing inte	rval (s	international philips and a label of the	u. Kansas	
	3						1			and the second s	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66047.

rrontier Oil Company	15-163-2097	3-00-0-		DESIGNATE TYPE OF COME HOLE, SWOW, ETC. Capped Well	OMP.: OIL, GA
ell No. Lease Name	Dry Hole - Capped				
1 T10S R 18W W					
Show all important zones of porosity and content cluding depth interval tested, cushion used, time to	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION				
FORMATION DESCRIPTION, CONTENTS	, ETC.	ТОР	воттом	NAME	DEPTH
Shale Shale & Red Bed Shale Sand Shale & Red Bed Anhydrite Shale Shale Shale & Lime Streaks Shale & Lime Lime RTD		0 140 303 950 1147 1434 1473 1990 2260 2748	140 303 950 1147 1434 1473 1990 2260 2748 3681 3681		
USE ADDITION Date Received	IAL SHEETS, IF NE		COMPLETE WE	CONSERVATION DIV	RP ISION
	•	Office I		lignoture Title	
			r 8, 1979		