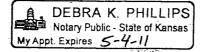


KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ON GOVERNMENT 1999
Form Must Be Typed

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 4767	API No. 15 - 101-22021-0000
Name: Ritchie Exploration, Inc.	County: Lane
Address: P.O. Box 783188	Epprox _E/2 _ NW _ Sw Sec. 28 Twp. 17S S. R. 30 East  West
City/State/Zin: Wichita, KS 67278-3188	2075 feet from S / N (circle one) Line of Section
Purchaser: NCRA	1120 feet from E / W (circle one) Line of Section
Operator Contact Person: John Niemberger  Phone: (316 ) 691-9500 SEP 10	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 691-9500 SEP 10	(circle one) NE SE NW (SW)
Phone: (316) 691-9500 SEP TO CONFIDENTIAL CO	Lease Name: Dowd 28C Well #: 1
License: 30606	Field Name:
Wellsite Geologist: Terry McLeod	Producing Formation: LKC & Altamont
Designate Type of Completion:	Elevation: Ground: 2869 Kelly Bushing: 2880
✓ New Well Re-Entry Workover	Total Depth: 4612 Plug Back Total Depth: 4560
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 231 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 2211 Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2211
Operator:	feet depth to surface w/_ 375sx cmt.
Well Name:	ica dopin to
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)  14000 800
	Chloride content 14000 ppm Fluid volume 800 bbls
Plug BackPlug Back Total Depth	Dewatering method used evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
6/1/07 6/11/07 6/11/07	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	box (10.1
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-13) and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate and correct to the best of my knowledge.	alate the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Production Manager Date: 9/10/07	Letter of Confidentiality Received
Subscribed and sworn to before me this 10th day of September	If Denied, Yes Date:
7	Wireline Log Received
$\frac{2007}{1}$	Geologist Report Received
Notary Public: Alebra & Phillips	UIC Distribution
Date Commission Expires: 5-4-11	RECEIVED
Date Commission Express.	MANDAR COURCEASTION CONTINUES



SEP 1 1 2007