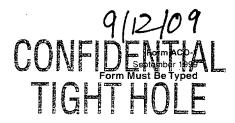
## **ORIGINAL**

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE



Address: 250 N. Water, Suite 300  City/State/Zip: Wichita, Kansas 67202  Purchaser: None  Operator Contact Person: Leon Rodak  Operator Contact Person: Leon Rodak  Phone: (316 ) 267-3241  Contractor: Name: Murfin Drilling Company, Inc. CONFILITION  Wellsite Geologist: Wes Hansen  Designate Type of Completion:  V New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  V Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator: Well Name:  Original Comp. Date: Original Total Depth: Operator: Well Name: Original Comp. Date: Original Total Depth: Operator Sunday Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  S2. N2 SE SE Sec. 12 Twp. 32 S. Fl. 21	Operator: License # 30606	API No. 15 - 025-21411-00-00
Section   Sect	Name: Murfin Drilling Company, Inc.	County: Clark
Section   Sect	Address: 250 N. Water, Suite 300	S2 -N2 - SE - SE Sec. 12 Twp. 32 S. R. 21 ☐ East ✓ West
Stock   Section   Sectio	City/State/Zip: Wichita, Kansas 67202	895 S feet from N (circle one) Line of Section
Poperator Contact Person. Lon Rodak   2004   Protages Calculated from Nearest Outside Section Corner: (crice and NE SE NW SW Leaness. 2316   267-3241   SW SW Leaness. 2316   SW	* * * * * * * * * * * * * * * * * * *	0.10 =
Lease Name   Carter   Well #: 1-12	Operator Contact Person, Leon Rodak	Footages Calculated from Nearest Outside Section Corner
Welsite Geologist: Wes Hansen  Designate Type of Completion:  ✓ New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW Multiple Stage Cementing Collar Used? Peet If Alternate II completion, cement circulated from teet depth to work work.  Operator:  Despening Re-pert. Conv. to Enhr./SWD Plug Back.  Plug Back Plug Back Total Depth: Obtain Side Committed at 672 Feet If Alternate II completion, cement circulated from teet depth to work.  Drilling Fluid Management Plan (Date must be collected from the Reserve Pti)  Chloride content ppm Fluid volume bbls  Dewatering method used Decket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Date Reached TD Completion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion workover or conversion of a well. Rule 82-3-103, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidental for a period of 12 months if requested in writing and subtred with the form ceeding in writing and subtred with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all writeline logs and geologist well report shall be attached with this form Shall in Pugged wells.  Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and gones? If the best of my Knowledges and geologist Report Received Wirelands Corporation Commission Geologist Report Received UIC Distribution UIC UIC Distribution UIC Distribution UIC	Phone: (316 ) 267-3241	(circle one) NF SF NW SW
Welsite Geologist: Wes Hansen  Designate Type of Completion:  ✓ New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW Multiple Stage Cementing Collar Used? Peet If Alternate II completion, cement circulated from teet depth to work work.  Operator:  Despening Re-pert. Conv. to Enhr./SWD Plug Back.  Plug Back Plug Back Total Depth: Obtain Side Committed at 672 Feet If Alternate II completion, cement circulated from teet depth to work.  Drilling Fluid Management Plan (Date must be collected from the Reserve Pti)  Chloride content ppm Fluid volume bbls  Dewatering method used Decket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Date Reached TD Completion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion workover or conversion of a well. Rule 82-3-103, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidental for a period of 12 months if requested in writing and subtred with the form ceeding in writing and subtred with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all writeline logs and geologist well report shall be attached with this form Shall in Pugged wells.  Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and gones? If the best of my Knowledges and geologist Report Received Wirelands Corporation Commission Geologist Report Received UIC Distribution UIC UIC Distribution UIC Distribution UIC	Contractor: Name: Murfin Drilling Company, Inc. CONFIDER	Lease Name: Carter Well #. 1-12
Welsite Geologist: Wes Hansen  Designate Type of Completion:  ✓ New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW Multiple Stage Cementing Collar Used? Peet If Alternate II completion, cement circulated from teet depth to work work.  Operator:  Despening Re-pert. Conv. to Enhr./SWD Plug Back.  Plug Back Plug Back Total Depth: Obtain Side Committed at 672 Feet If Alternate II completion, cement circulated from teet depth to work.  Drilling Fluid Management Plan (Date must be collected from the Reserve Pti)  Chloride content ppm Fluid volume bbls  Dewatering method used Decket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Date Reached TD Completion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion workover or conversion of a well. Rule 82-3-103, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidental for a period of 12 months if requested in writing and subtred with the form ceeding in writing and subtred with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all writeline logs and geologist well report shall be attached with this form Shall in Pugged wells.  Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and gones? If the best of my Knowledges and geologist Report Received Wirelands Corporation Commission Geologist Report Received UIC Distribution UIC UIC Distribution UIC Distribution UIC	30606	Field Name. Wildcat
Designate Type of Completion:    New Well	Mellate Coolegist. Wes Hansen	
Total Depth: 5370 Plug Back Total Depth: N/A    Coase		Flourition: Graund: 1913 Kally Bushing: 1924
Amount of Surface Pipe Set and Cemented at 672 Feet  Gas ENHR SIGW  ✓ Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Original Comp. Date: Original Total Depth:  Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to Entr./SWD  Plug Back Plug Back Total Depth  Commingled Docket No.  Other (SWD or Entr.?) Docket No.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 to confidentiality) is excess of 12 months). One copy of all writenile logs and geologist well proport shall be attached with this form (SEC) and SEC-3-107 apply. Information of side two of this form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulgatorys promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct 2 the best of my knowledges.  KCC Office Use ONLY  Virieline Log Received MSAS Coopport Consussit Geologist Report Resceived Subscieded Subsc		
Multiple Stage Cementing Collar Used?	·	
Dry	<b>,</b>	·
If Morkover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Original Total Depth:  Deepening  Re-perf.  Conv to Enhr/SWD  Plug Back  Plug Back  Plug Back Total Depth  Commingled  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Date Reached TD  To Date Reached TD  Syzd/07  Syzd/07		
Seed depth to		If yes, show depth setFeet
Well Name:  Original Comp. Date:  Original Total Depth:  Deepening  Re-perf.  Conv. to Enhr/SWD  Plug Back  Plug Back Total Depth  Commingled  Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  Date Reached TD  Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Notary Public Lean Rodak, VP Production  Date:  9/12/07  Notary Public Leane Roserve Pit)  Chloride contentppm Fluid volume		
Original Comp. Date:Original Total Depth:	Operator:	feet depth tow/sx cmt.
Original Comp. Date:Original Total Depth:		Drilling Fluid Management Plan
Plug Back Plug Back Docket No.  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Sit 24/07 5/24/07 5/26/07  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-9-130, 82-9-106 and 82-3-107 apply. Information of side two of this form with be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulgitions promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Subscribed and sworn to before me this Day of Supplies Colonia and Suppli	Original Comp. Date: Original Total Depth:	
Docket No.   Doc	Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Dual Completion  Docket No	Plug Back Plug Back Total Depth	Dewatering method used
Other (SWD or Enhr.?)  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  Syd Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months in requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  KCC Office Use ONLY  Lease Name:  License No.:  County:  Docket No.:  Lease Name:  License No.:  County:  Docket No.:  Docket No.:  East   West   Set   West   Set   Winch   Set   Set	Commingled Docket No	
Country   Docket No.   Docket	Dual Completion Docket No	Location of hulo disposal if natiled offsite.
5/12/07 Spud Date or Recompletion Date  Notation Date  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  KCC Office Use ONLY  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log ReceivedANSAS CORPORATION COMMISSIC Geologist Report Received  UIC Distribution	Other (SWD or Enhr.?) Docket No	Operator Name:
Spud Date or Recompletion Date    Date Reached TD   Completion Date or Recompletion Date		Lease Name: License No.:
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Signature:    KCC Office Use ONLY	Kansas 67202, within 120 days of the spud date, recompletion, workoven information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log-	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
Signature:    KCC Office Use ONLY	All requirements of the statutes, rules and regulations promulgated to requi	late the oil and gas industry have been fully complied with and the statements
Letter of Confidentiality Received  Subscribed and sworn to before me this 2 day of Wireline Log Received ANSAS CORPORATION COMMISSI  Notary Public Care Confidentiality Received  UIC Distribution		
Subscribed and sworn to before me this 2 day of Wireline Log Received ANSAS CORPORATION COMMISSING Geologist Report Received  Notary Public UIC Distribution	Signature: Ac Ac M	KCC Office Use ONLY
Subscribed and sworn to before me this 2 day of Wireline Log Received ANSAS CORPORATION COMMISSING Geologist Report Received  Notary Public UIC Distribution	Title: Leon Rodak, VP Production Date: 9/12/07	Letter of Confidentiality Received
Notary Public Geologist Report Received  UIC Distribution		If Denied, Yes Date:
Notary Public Circle UIC Distribution	20	OP 01 FV
Date Commission Expires: 4/11/07	Notary Public Cheire	
	Date Commission Expires: 4/11/07	LIC rocks