CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

OP/G///A/Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Lario Oil & Gas Company Address: 301 S. Market Chylistart/2ip: Wichita, KS 67022 Purchaser: Septiment of Section Control Person: Jay 0. Schweisert Operator Contract Person: Jay 0. Schweisert Profine: 316 Section Septiment of Section Control Feet from Section Contract Person: Jay 0. Schweisert Contractor: Name: Murfin Drilling Co. Inc. CONFIDENT Contractor: Name: Murfin Drilling Confident Section Corner: (circle one) NE Section Corner: (circle one) New Sect	Operator: License #	API No. 15 - 171-20669 400 -00
Addresss S01 S. Market City/State/Zpp: Wichita, KS 67202 Purchaser: Syn Contractors Person: Jay G. Schweixed Phone: (216) 265-5611 Contractor: Name: Murifin Drilling Co., Inc. Contractor: Name: Murifin Southwest Producing Formation: Name Elevation: Ground: 2950 Kelly Bushing 2970 Total Depth: 4750' Plug Back Total Depth: Morkover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Total Depth: Operator: Well Name: Original Total Depth: Plug Back Total Depth: Operator: Well Name: Drilling Fluid Management Plan Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Cother (SWD or Enhr.?) Docket No. Cother (SWD or Enhr.?) Docket No. Cother (SWD or Enhr.?) Docket No. Completion Date Resompletion Date Name: License No.: Docket No.: Docket No: Name: License No.: Docket No: Name: License No.: Docket No: Docket No: Name: License No.: Docket No: Docket No: Name: License No.: Docket No: Name: License No.: Docket No: Name: License No.: Docket No: Docket No: Name: License No.: Name: License No.	l ario Oil & Gas Company	
Authority See See Trong No. (croixe one) Line of Section Footages Calculated from Nearest Outside Section Corner: Product See See See See See See See See See S	301 S. Market	Oddity.
Section Sect	Adoress:	
Properator Contact Person: Jay G. Schwekert Phone: (316) 285-5811 SEP 1 2007 SHOULD Consider the Production Content	City/State/Zip:	teet from S / N (circle one) Line of Section
Phone: (316) 285-5813 SEF NE SW Contractor: Name: Murfin Drilling Co., Inc. CONFIDENT Licenser: 306006 Side Martin Drilling Co., Inc. CONFIDENT Licenser: 306006 Side Martin Drilling Co., Inc. CONFIDENT Wellate Geologist: Tim Priest Designate Type of Completion: None Personal Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Deperator: Original Total Depth: Deperator: Depending Re-perf. Conv. to Entr./SWD Plug Back Plug Back Total Depth: Drilling Fluid Management Plan (Obta must be collected from the Resene Pil) Choirde content 20300 ppm Fluid volume 490 bbts Dewatering method used evaporation Location of fluid disposal if hauled offsite: Operator Name: Department Decket No. Date Reached TD Decket No. Date Reached TD Gompletion Date or Recompletion Date Recompletion Date Decket No. Date Reached TD Decket No. Dewatering method used evaporation Location of fluid disposal if hauled offsite: Operator Name: License No. Dewatering method used evaporation Location of fluid disposal if hauled offsite: Operator Name: License No. Dewatering method used evaporation Location of fluid disposal if hauled offsite: Operator Name: License No. Dewatering method used evaporation Location of fluid disposal if hauled offsite: Operator Name: License No. Dewatering method used evaporation Location of fluid disposal if hauled offsite: Operator Name: License No. Dewatering method used evaporation Location of fluid disposal if hauled offsite: Operator Name: License No. Dewatering method used evaporation Location of fluid disposal if hauled offsite: Operator Name: License No. Dewatering method used evaporation Location of fluid disposal if hauled offsite: Operator Name: License No. Dewatering method used evaporation Location of fluid disposal	f 43 650	teet from E)/ W (circle one) Line of Section
Contractor: Name: Muritin Drilling Co., Inc. Licenses: 30606 Wellstle Geologist: Tim Priest Designate Type of Completion: Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW ✓ Dry Other (Core, WW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as foliows: If Workove		
Field Name: 30606	and the second s	
Producing Formation: None	30606	Lease Name:Well #:
Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oid Well Info as follows: Deperator:	Tim Priort	
New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Depending Re-pert. Depending Re-pert. Depending Re-pert. Depending Re-pert. Depending Re-pert. Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Data Reached TD Completion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and sulfer will be held confidential for a period of 12 months if requested in writing and sulfer will be the described and sworn to before me this 11th day of September OT ACT STANDARD SIDE ATTACHED. State of Kansas Authy Notary Public: State of Kansas Authy Notary Public: State of Kansas Authy 10-22-10 Total Depth: 4750'- Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 412 Fee Multiple Stage Cementing Collar Used? Interest Pipe Set and Cemented at 412 Fee Multiple Stage Cementing Collar Used? Interest Pipe Set and Cemented at 412 Fee Multiple Stage Cementing Collar Used? Interest Pipe Set and Cemented at 412 Fee Multiple Stage Cementing Collar Used? Interest Pipe Set and Cemented at 412 Fee Multiple Stage Cementing Collar Used? Interest Pipe Set and Cemented at 412 Fee Multiple Stage Cementing Collar Used? Interest Pipe Set and Cemented at 412 Fee Multiple Stage Cementing Collar Used? Interest Pipe Set Interest Pipe S	Wellsite Geologist:	Producing Formation: 19018
Amount of Surface Pipe Set and Cemented at 412 Fee Multiple Stage Cementing Collar Used?	Designate Type of Completion:	
Multiple Stage Cementing Collar Used?	New Well Re-Entry Workover	
If yes, show depth set Fee If Workover/Re-entry: Old Well Info as follows: Fee	Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 412 Feet
If Ahernate II completion, cement circulated from	Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Second Content Conte	✓ Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Well Name: Original Comp. Date: Original Total Depth: Depening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Double Completion Docket No. Other (SWD or Enhr.?) Docket No. Supud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writeline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKET'S MUST BE ATTACHED. Submit CP-4 form with all plugged wells: Submit CP-111-form with all temporarily abandoned wells: Will requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and sworn to before me this 11th day of September Off Notary Public: State of Kansas My Appl. Expires for 23 the September Off Notary Public: State of Kansas My Appl. Expires for 23 the September My Appl. Expires for 24 the September My Appl. Expires for 25 the September M	f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Deepening Re-perf. Corn. to Enhr/SWD Plug Back Plug Back Total Depth Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. B-20-07 9-1-07 9-2-07 Spud Date or Recompletion Date or Recompletion Date or Recompletion Date Beach Total Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form with be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Subscribed and sworn to before me this 11th day of September OT ONATOR AND SEPTIMENT OF COMPLET ON THE PORT OF COMPLE	Operator:	feet depth tosx cmt.
Despening Re-perf. Corw. to Enhr./SWD Despening Re-perf. Corw. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Section 9-1-07 9-2-07 Spud Date or Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells: Submit CP-111-form with all-temporarily abandoned-wells: In requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements and submitted and sworn to before me this 11th day of September Or Or Notary Public: State of Kansas My Appl. Expires 7 - 2 - 10 - 10-22-10	Nell Name:	D.W. Friday
Dewatering method used evaporation Dewatering method used evaporation	Original Comp. Date:Original Total Depth:	, 5
Dewatering method used evaporation Dewatering method used evaporation	Deepening Re-perf Conv. to Enhr./SWD	Chloride content 20,300 ppm. Fluid volume 490 hbls
Location of fluid disposal if hauled offsite: Dual Completion	Plug Back Plug Back Total Depth	
Operator Name: Other (SWD or Enhr.?) Docket No. B-20-07	Commingled Docket No	·
Cuther (SWD of Enhr?) Docket No.	Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Second Date or Recompletion Date Second Date or Recompletion Date Date Reached TD Date Reached TD Date Recompletion Date Docket No.:	Other (SWD or Enhr.?) Docket No	Operator Name:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date or Recompletion Date	0.007	Lease Name: License No.:
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING—TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells: Submit CP-111 form with all temporarily-abandoned wells: All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements are complete and correct to the best of my knowledge. Signature: Subscribed and sworn to before me this 11th day of September OT KATHY L. FORD Notary Public - State of Kansas Notary Public - State of Kansas Andrews (Ansas Corporation College) Wireline Log Received Geologist Report Received WIC Distribution Wireline Log Received UIC Distribution		County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells: Submit CP-111 form with all-temporarily-abandoned-wells: All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and correct to the best of my knowledge. Signature: Submit CP-111 form with all-temporarily-abandoned-wells: KEC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received KATHY L. FORD Notary Public: Notary Public - State of Kansas My Appt. Expires 10-32-16 Notary Public: Notary Public - State of Kansas My Appt. Expires 10-32-16		
Signature: Signat	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
Signature: Jay G. Schweikert, Operations Engineer Date: 9-11-07 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Wireline Log Received KATHY L. FORD Notary Public: Notary Public - State of Kansas My Appt. Expires 10-22-10 KEC Office Use ONLY Letter of Confidentiality Received Wireline Log Received Geologist Report Received Wind Distribution KANSAS CORPORATION CO		ate the oil and gas industry have been fully complied with and the statements
Letter of Confidentiality Received Subscribed and sworn to before me this 11th day of September Subscribed and sworn to before me this 11th day of September Wireline Log Received Wireline Log Received Geologist Report Received Wind Appt. Expires 10 - 22 - 10 10-22-10 Letter of Confidentiality Received Wireline Log Received Wireline Log Received Wind Distribution Company No. 20 Compa	erein are complete and correct to the best of my knowledge.	
Subscribed and sworn to before me this 11th day of September O TO	signature: Jay Schwerkert	KEC Office Use ONLY
O TO Notary Public: Notary Public - State of Kansas Authy State of My Appt. Expires 10-22-10 Wireline Log Received Geologist Report Received KANSAS CORPORATION CO	itle: Jay G. Schweikert, Operations Engineer Date: 9-11-07	Letter of Confidentiality Received
O KATHY L. FORD Geologist Report Received KANSAS CORPORATION CO My Appt. Expires 10 - 22 - 10 My Appt. Expires 10 - 22 - 10 My Appt. Expires 10 - 22 - 10	subscribed and sworn to before me this 11th day of September	If Denied, Yes Date:
Notary Public: Notary Public - State of Kansas Author UIC Distribution Wy Appt. Expires 10-22-10 10-22-10	07 CALIVE FORD	
// 10-22-10	Notary Public - State of Kansas	KANSAS CORPORATION COLABAN
late Commission Expires:	late Commission Expires:10	0-22-10 SFP 1 7 2007