

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 11 2007
CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 205-19355 - 00 - 01 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date Unknown

Well Operator: Cherokee Wells, LLC KCC License #: 33539
(Owner / Company Name) (Operator's)

Address: 4916 Camp Bowie Suite 204 City: Fort Worth

State: Texas Zip Code: 76107 Contact Phone: (817) 546 - 0032

Lease: Studebaker Well #: 016 Sec. 17 Twp. 29 S. R. 15 ☒ East ☐ West

NWSE - SW - SW - SE Spot Location / QQQQ County: Wilson

284 175 Feet (in exact footage) From ☐ North / ☒ South (from nearest outside section corner) Line of Section (Not Lease Line)

3860 4105 Feet (in exact footage) From ☒ East / ☐ West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: ☐ Oil Well ☐ Gas Well ☐ D&A ☐ Cathodic ☐ Water Supply Well
☐ SWD Docket # ☐ ENHR Docket # ☒ Other: Storage Field Observation Well

Conductor Casing Size: Set at: Cemented with: Sacks

Surface Casing Size: 8" Set at: 10' Cemented with: Unknown Sacks

Production Casing Size: 2" Set at: 190' Cemented with: Unknown (TD to Surface) Sacks

List (ALL) Perforations and Bridgeplug Sets: No perforations - Open hole from 190' to 236'

Elevation: 909 (☒ G.L. / ☐ K.B.) T.D.: 236' PBDT: 236' Anhydrite Depth: N/A
(Stone Corral Formation)

Condition of Well: ☐ Good ☐ Poor ☐ Casing Leak ☒ Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Run 1" poly pipe to bridge in hole at 178'. Pump cement thru poly pipe to fill hole from bottom to top. Cut off Poly pipe and leave in hole. After cement is cured, cut off all pipe approx. 3' below ground level.

Is Well Log attached to this application as required? ☐ Yes ☒ No Is ACO-1 filed? ☒ Yes ☐ No

If not explain why? We have no copies of any logs. Well was completed as a gas storage field well in October of 1949

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Jeff L. Morris

Phone: (620) 378 - 3650

Address: P.O. Box 296 City / State: Fredonia, Kansas 66736

Plugging Contractor: Cherokee Wells Company Tools KCC License #: N/A
(Company Name) (Contractor's)

Address: 7049 1400 Rd., Fredonia, KS 66736 Phone: (620) 378 - 3650

Proposed Date and Hour of Plugging (if known?): September 21, 2007 @ approx. 10:00 AM

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: September 04, '07 Authorized Operator / Agent: Jeff L. Morris
(Signature)



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

CHEROKEE WELLS LLC
4916 CAMP BOWIE BLVD., SUITE 204
FORT WORTH, TX 76107

September 14, 2007

Re: STUDEBAKER #O16
API 15-205-19355-00-01
17-29S-15E, 175 FSL 4105 FEL
WILSON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after March 12, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #3
1500 W. 7th
Chanute, KS 67220
(620) 432-2300