KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 095-30084 ~00-00 *(Identifier Number of this well).* This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date Spud 1/15/1966.

Well Operator: Edmiston Oil Company, Inc. *(Owner / Company Name)* KCC License #: 5042 *(Operator's)*

Address: 125 N. Market, Suite 1130 City: Wichita

State: Kansas Zip Code: 67202 Contact Phone: (316) 265 - 5241

Lease: Holgerson SWDW Well #: 1 Sec. 34 Twp. 29 S. R. 9 ☐ East ☑ West

___ - SE - NE - SW Spot Location / QQQQ County: Kingman

~~1650~~ 1626 Feet *(in exact footage)* From ☐ North / ☑ South *(from nearest outside section corner)* Line of Section *(Not Lease Line)*

~~2970~~ 3089 Feet *(in exact footage)* From ☑ East / ☐ West *(from nearest outside section corner)* Line of Section *(Not Lease Line)*

GPS-KCC-DIG

Check One: ☐ Oil Well ☐ Gas Well ☐ D&A ☐ Cathodic ☐ Water Supply Well

☑ SWD Docket # D-12,700 ☐ ENHR Docket # ___ ☐ Other: ___

Conductor Casing Size: ___ Set at: ___ Cemented with: ___ Sacks

Surface Casing Size: 8 5/8 Set at: 249 Cemented with: 200 Sacks

Production Casing Size: 4 1/2 Set at: 4034 Cemented with: 275 Sacks

List *(ALL)* Perforations and Bridgeplug Sets: Perfs are 3921-31 2spf, 3866-88 2spf, 3856-59 2spf, 3768-70 2spf, 3758-60 2spf, 3731-35 2spf 3698-3702 2spf and 3684-90 2spf. **2 7/8 tubing cemented in hole from 3409 to surface with 50 sacks - 11/02/1986**

Elevation: 1572 (☑ G.L. / ☐ K.B.) T.D.: 4231 PBTD: ___ Anhydrite Depth: ___ *(Stone Corral Formation)*

Condition of Well: ☐ Good ☐ Poor ☑ Casing Leak ☐ Junk in Hole

Proposed Method of Plugging *(attach a separate page if additional space is needed)*: Will follow KCC Field Representative's instructions

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SEP 06 2007
CONSERVATION DIVISION
WICHITA, KS

Is Well Log attached to this application as required? ☑ Yes ☐ No Is ACO-1 filed? ☐ Yes ☑ No

If not explain why? Date of drilling predates KCC form ACO-1, see attached forms for relevant information.

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Dale May, Edmiston Oil Company, Inc.

Phone: (620) 793 - 2222

Address: 231 S Highway 281 City / State: Great Bend, Kansas

Plugging Contractor: Edmiston Oil Company, Inc. *(Company Name)* KCC License #: 5042 *(Contractor's)*

Address: 125 N MARKET, SUITE 1130, WICHITA, KS 67202 Phone: (316) 265 - 5241

Proposed Date and Hour of Plugging *(if known?)*: Monday, September 10th, 2007. Specific time is not yet known

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 09/06/2007 Authorized Operator / Agent: ___ *(Signature)*

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

STATE OF KANSAS
STATE CORPORATION COMMISSION-CONSERVATION DIVISION
500 Insurance Building-212 North Market
Wichita 2, Kansas

DATA AND AFFIDAVIT (File one Copy)

(On Cementing in Surface or Drive Pipe and required by Rule 82-2-123 of the Commission for compliance with Section 55-136, 55-137, and 55-138, 1947 Supplement to G. S. Kansas 1935)

Lease Owner E. K. Edmiston

Office Address 425 First National Bank Bldg., Wichita, Kansas

Lease Name HOLGERSON Well No. -1-

Well Location (Example: C N/2 NE/4 NE/4 or footage from lines)

SE NE SW SEC 34 TWP 29S RGE 9W (E) County Kingman

Contractor E. K. Edmiston Drilling Co., Inc.

Office Address 425 First National Bank Building, Wichita, Kansas

Drilled with ~~xxxxxx~~ (Rotary) tools: Date pipe set 1/15/66 19

SURFACE HOLE DATA SURFACE PIPE DATA

Size of Hole 12½" Csg. (New) ~~xxxxx~~ Size 8-5/8" Wt. 24#

Depth 249' Where set 249'

METHOD OF CEMENTING

(a) Cement: Amount and kind 200 sacks Sunset cement

Method: (By Service Co., Dump, Tog., etc.) service company

Est. Height Cement behind pipe circulated

(b) Cementing Material: Explain method. (Example: 8-5/8 w/swag nipple run inside 15", Bridge hold 2/rock and hole filled with cementing material, 15" pipe pulled.)

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Describe cementing material quick setting cement

GROUND WATER INFORMATION

Depth to bottom of lowest fresh water producing stratum 110'

Name of lowest fresh water producing stratum unknown

Surface elevation of well 1578 KB, 1575 DF, 1573 Gr.

ADDITIONAL INFORMATION

(Additional information may be submitted on separate sheet)

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,
I, E. K. Edmiston ~~xxxxxxxxxx~~ ~~Company~~, being first duly sworn on oath, state: That I have knowledge of the facts, statements and matters herein contained and ~~that~~ the same ~~are~~ true and correct.

E. K. Edmiston

Subscribed and sworn to before me on this 27th day of January 1966

My Commission Expires:
August 25, 1968

A. B. Bargen, Notary Public

D R I L L E R ' S L O G

Company:	E. K. Edmiston 425 First National Bank Building Wichita, Kansas 67202
Rotary Drilling Commenced:	January 15, 1966
Rotary Drilling Completed:	January 25, 1966
Well Name:	HOLGERSON No. 1 SE NE SW 34-29S-9W Kingman County, Kansas
Contractor:	E. K. Edmiston Drilling Co., Inc. 425 First National Bank Building Wichita, Kansas 67202
Casing Record:	249' of 8-5/8" with 200 sacks cement 4034' of 4½" with 275 sacks cement

L O G

Measurements from top of Kelly bushing

Sand and Shale	0 - 249
Shale and Shells	1250
Lime and Shale	1750
Lime	1935
Lime and Shale	3272
Shale and Lime	3435
Shale, Sand and Lime	3620
Shale and Lime	3686
Lime	4186
Mississippian	4191
Chert and Lime	4201
Mississippian	4231 RTD

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KANSAS CORPORATION COMMISSION
SEP 0 6 2007
CONSERVATION DIVISION
WICHITA, KS

The undersigned, E. K. Edmiston, President of E. K. Edmiston Drilling Co., Inc., hereby certifies on behalf of said company, that the above log is a true and correct log of the formations encountered in drilling the above well, as reflected by the daily drilling reports.

E. K. EDMISTON DRILLING CO., INC.

By _____
E. K. Edmiston, President

STATE OF KANSAS,

SEDGWICK COUNTY,

BE IT REMEMBERED that on this 27th day of January, 1966, before me, the undersigned, a Notary Public within and for the county and state aforesaid, came E. K. Edmiston, known to me to be the same person who executed the foregoing instrument as President and on behalf of the E. K. Edmiston Drilling Co., Inc., and he duly acknowledged the execution of the same for himself and for said company.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

A. B. BARGEN NOTARY PUBLIC SEDGWICK COUNTY, KANSAS

A. B. Bargen

A. B. Bargen, Notary Public

My commission expires
August 25, 1968

KANSAS
CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

EDMISTON OIL COMPANY, INC.
125 N MARKET STE 1130
WICHITA, KS 67202-1708

September 14, 2007

Re: HOLGERSON #1
API 15-095-30084-00-00
34-29S-9W, 1626 FSL 3089 FEL
KINGMAN COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after March 12, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Steve Bond
Production Department Supervisor

District: #2
3450 N. Rock Road, Suite 601
Wichita, KS 67226
(316) 630-4000