

Correction

CORRECTED
10/31/07
December 2002
Form C-1
Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use:
Effective Date: 10-28-07
District #: 3
SGA? Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 1, 2007
month day year

Spot East
SE NW NE Sec. 1 Twp. 32 S. R. 15 West
4480 FSL feet from N / S Line of Section
1820 FEL 1920 feet from E / W Line of Section

OPERATOR: License# 33074
Name: Dart Cherokee Basin Operating Co. LLC
Address: 211 W. Myrtle
City/State/Zip: Independence KS 67301
Contact Person: Tony Williams
Phone: 620-331-7870

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Montgomery
Lease Name: Atherton Family Trust Well #: A3-1
Field Name: Cherokee Basin Coal Gas Area

CONTRACTOR: License# 5675
Name: McPherson Drilling

Is this a Prorated / Spaced Field? Yes No

Target Information(s): Mississippian

Nearest Lease or unit boundary: 500 Feet

| Well Drilled For: | Well Class: | Type Equipment: |
|--|-----------------------------------|--|
| <input type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input type="checkbox"/> Infield |
| <input checked="" type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input checked="" type="checkbox"/> Pool Ext. |
| <input type="checkbox"/> OWWO | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat |
| <input type="checkbox"/> Seismic; # of Holes | <input type="checkbox"/> Other | <input type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Other | | <input checked="" type="checkbox"/> Air Rotary |
| | | <input type="checkbox"/> Cable |

Ground Surface Elevation: 825 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150' +

Depth to bottom of usable water: 175'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 40'

Length of Conductor Pipe required: _____

Projected Total Depth: 1421 Feet

Formation at Total Depth: Mississippian

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Water Source for Drilling Operations:
 Well Farm Pond Other _____

Directional, Deviated or Horizontal wellbore? Yes No

DWR Permit #: _____

If Yes, true vertical depth: _____

Bottom Hole Location: _____

(Note: Apply for Permit with DWR)

KCC DKT #: _____

Will Cores be taken? Yes No

* Wcs 1820' FEL

Is 1920' FEL

If Yes, proposed zone: _____

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

OCT 23 2007

It is agreed that the following minimum requirements will be met:

CONSERVATION DIVISION

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be posted* on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is *necessary prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: October 22, 2007 Signature of Operator or Agent: _____ Title: Safety & Environmental Manager

Tony Williams

For KCC Use ONLY

API # 15 - 125-31467-0000

Conductor pipe required None feet

Minimum surface pipe required 20 feet per Alt. 2

Approved by: 10-23-07 / 10-31-07

This authorization expires: 4-23-08
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and re-apply for permit below.

Well Not Drilled KANSAS CORPORATION COMMISSION

Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 30 2007

CONSERVATION DIVISION
WICHITA KS

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