

For KCC I	Jao:	10 2007
Effective	Date:.	10-28-07
District #		<u> </u>

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be Signed

Name about 1 2007	
Expected Spud Date November 1, 2007	Spot ₹ Ea
month day year	SE NW NE Sec. 1 Twp. 32 S. R. 15 We
PERATOR: License# 33074	4480 FSL feet from N / VS Line of Section
Name: Dart Cherokee Basin Operating Co. LLC	1820 FEL 1910 feet from VE / W Line of Section
Name: Dart Cherokee Basin Operating Co. LLC  Address: 211 W. Myrtle  City/State/Zip: Independence KS 67301	Is SECTIONRegular Irregular?
Address: Independence KS 67301	
City/State/Zip:	(Note: Locate well on the Section Plat on reverse side)  County: Montgomery
Contact Person: Tony Williams	County: Management County: Manag
Phone: 620-331-7870	Field Name: Cherokee Basin Coal Gas Area
CONTRACTOR: License# 5675	
Name: McPherson Drilling	Is this a Prorated / Spaced Field?
Name: Maria	Target Information(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 500 Feet
Oil Enh Rec Infletd Mud Rotary	Ground Surface Elevation: 825 feet M
	Water well within one-quarter mile: Yes ✓
	Public water supply well within one mile:
[-1]	Depth to bottom of fresh water: 150'+-
Seismic; # of Holes Other	Depth to bottom of usable water: 175'
Other	
If OWWO: old well information as follows:	Surface Pipe by Alternate:   1
	Length of Conductor Pipe required:
• • •	Projected Total Depth: 1421 Feet
Well Name:	Formation at Total Depth: Mississippian
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
Ses 1820' FEL	
	If Yes, proposed zone:RECEIVED
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	IDAVIT KANSAS CORPORATION COMMISSI
AFF	olugging of this well will comply with K.S.A. 55 et. seq.
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CONSERVATION DIVISION WICHITA KS