

*Contractor*  
**CORRECTED**  
10/21/07  
Owwo

For KCC Use:  
Effective Date: 11-4-07  
District # 1  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
December 2002

Form must be Typed  
Form must be Signed  
All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 11/5/2007  
month day year

Spot  
C-SW - SW - NW Sec. 28 Twp. 31S S. R. 30  East  
 West  
2310' feet from  N /  S Line of Section  
330' feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

OPERATOR: License# 33392 ✓  
Name: KEITH F. WALKER OIL & GAS COMPANY, L.L.C.  
Address: 103 West Boyd Street  
City/State/Zip: Norman, OK 73069  
Contact Person: Alan L. Stacy or Sherri Ellegard  
Phone: 405.701.0676

(Note: Locate well on the Section Plat on reverse side)  
County: Meade  
Lease Name: Hop Sing Well #: 28#1R

\* CONTRACTOR: License# 33630  
Name: Abercrombie RTD, Inc. Titan Drilling, LLC

Field Name: \_\_\_\_\_  
Is this a Prorated / Spaced Field?  Yes  No ✓  
Target Formation(s): Chester

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary ✓  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic: \_\_\_\_\_ # of Holes  Other  
 Other

→ Nearest Lease or unit boundary: 330 per operator.  
Ground Surface Elevation: 2757 feet MSL

If OWWO: old well information as follows:  
Operator: Samuel Gray Jr. & Associates, Inc. ✓  
Well Name: Harris Trust 28-5  
Original Completion Date: 8/8/2001 Original Total Depth: 3307'

Water well within one-quarter mile:  Yes  No ✓  
Public water supply well within one mile:  Yes  No ✓

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Depth to bottom of fresh water: 500  
Depth to bottom of usable water: 520

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: Existing at 595'

Length of Conductor Pipe required: \_\_\_\_\_  
Projected Total Depth: 6200'  
Formation at Total Depth: Chester ✓

Water Source for Drilling Operations:  
 Well  Farm Pond Other \_\_\_\_\_  
DWR Permit #: Applying for Permit ✓

(Note: Apply for Permit with DWR  )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

\* WAS: Contractor Abercrombie RTD, Inc.  
IS: Contractor 33630 Titan Drilling, LLC

**AFFIDAVIT**

RECEIVED  
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

**OCT 29 2007**

CONSERVATION DIVISION  
WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/22/2007 Signature of Operator or Agent: Alan Stacy Title: Alan Stacy, CEO

**For KCC Use ONLY**  
API # 15 - 119-21059-00-01  
Conductor pipe required None feet  
Minimum surface pipe required 595 feet per Alt. 1  
Approved by: 10-30-07 / Keith 10-31-07  
This authorization expires: 10-30-08  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

28  
31  
30W