

owwo

Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use:
Effective Date: 11-5-07
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION **OCT 30 2007**

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: November 5 2007
month day year

Spot Description: _____
SE - SW - SW - _____ Sec. 13 Twp. 12 S. R. 33 E W
(W/O/O) 330 feet from N / S Line of Section
990 feet from E / W Line of Section

OPERATOR: License# 4629
Name: Brito Oil Company, Inc.
Address 1: P.O. Box 104
Address 2: 250 N. Water, Suite 300
City: Wichita, KS 67201 State: KS Zip: 67201 + _____
Contact Person: Raul F. Brito
Phone: 316-263-8787

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 30606
Name: Murfin Drilling Co., Inc.

County: Logan
Lease Name: Stoecker "OWWO" Well #: 1-13
Field Name: NAKIVONIA

Well Drilled For: Oil Gas Seismic; _____ # of Holes Other: _____
Well Class: Enh Rec Storage Disposal Other: _____
Type Equipment: Mud Rotary Air Rotary Cable Pool Ext. Wildcat

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Lansing
Nearest Lease or unit boundary line (in footage): 330'

If OWWO: old well information as follows:
Operator: Murfin Drilling Co., Inc.
Well Name: Stoecker #1-13
Original Completion Date: 12/20/02 Original Total Depth: 4740

Ground Surface Elevation: 3109 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Depth to bottom of fresh water: 150
Depth to bottom of usable water: 1700
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 219'

Length of Conductor Pipe (if any): None
Projected Total Depth: 4740'
Formation at Total Depth: Mississippi

Water Source for Drilling Operations: Well Farm Pond Other: _____
DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-G, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: October 29, 2007 Signature of Operator or Agent: _____ Title: President

For KCC Use ONLY
API # 15 - 109-20696-00-01
Conductor pipe required None feet
Minimum surface pipe required 219 feet per ALT. I II
Approved by: RFB 10-31-07
This authorization expires: 10-31-08
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

13
12
33
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 109-20696-0001
 Operator: Brito Oil Company, Inc.
 Lease: Stoecker "OWWO"
 Well Number: 1-13
 Field: UNKNOWN
 Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: SE - SW - SW - _____

Location of Well: County: Logan
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Sec. 13 Twp. 12 S. R. 33 E W

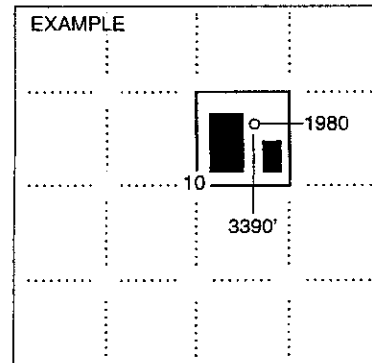
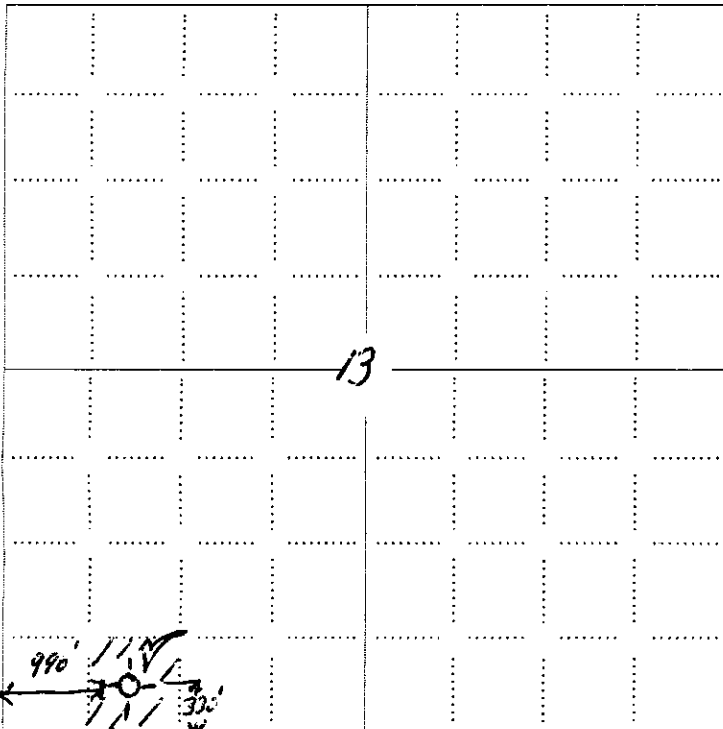
Is Section: Regular or Irregular

If Section Is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

RECEIVED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

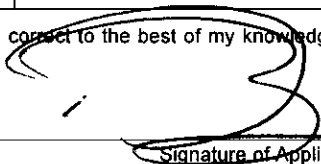
KANSAS CORPORATION COMMISSION

OCT 30 2007

Form CDP-1
April 2004
Form must be Typed

CONSERVATION DIVISION
WICHITA, KS

Submit in Duplicate

Operator Name: Brito Oil Company, Inc.		License Number: 4629	
Operator Address: P.O. Box 104		250 N. Water, Suite 300 Wichita, KS 67201 KS 67201	
Contact Person: Raul F. Brito		Phone Number: 316-263-8787	
Lease Name & Well No.: Stoecker "OWWO" 1-13		Pit Location (QQQQ): SE SW SW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 600 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Bentonite & solids from drilling ops seal pits			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet)		<input checked="" type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit	
Depth from ground level to deepest point: _____ (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ 80 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Bentonite Number of working pits to be utilized: _____ 1 Abandonment procedure: Allow pits to evaporate until dry then backfill & level when conditions allow Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
October 29, 2007 Date		 Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: 10/30/07 Permit Number: _____		Permit Date: 10/30/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			

15109-20690-00-01

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
KS 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-109-20696-00-00
LEASE NAME STOECKER Wichita,

TYPE OR PRINT WELL NUMBER I-13

NOTICE: Fill out completely 330 Ft. from S Section Line
and return to Cons. Div. 4290 Ft. from E Section Line
office within 30 days

LEASE OPERATOR Murfin Drilling Co., Inc. SEC 13 TWP. 12S RGE. 33W (E) or (W)
ADDRESS 250 N. Water, Suite 300; Wichita, KS 67202 COUNTY LOGAN
PHONE # (316) 267-3241 OPERATORS LICENSE NO. 30606 Date Well Completed 12/20/02

Character of Well D&A (Oil, Gas, D&A, SWD, Input, Water Supply Well) Plugging commenced 12/20/02
Plugging Completed 12/20/02

The plugging proposal was approved on 12/20/02 (date)
by HERB DEINES w/KCC Hays, KS. (KCC District Agent's Name).

Is ACO-1 filed? yes If not, is well log attached? no

Producing Formation none Depth to Top _____ Bottom _____ TD 4740' Show depth and
thickness of all water oil and gas formations.

OIL, GAS, OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
		surface	219	8 5/8	219	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set.

Plugged well as follows: using 60/40 Poz 6% gel @ 2625' w/25 sxs, 1700' w/100 sxs, 275' w/40 sxs, 40' w/10 sxs. RH-a5sxs. MH-10sxs. Well P/A. Witnessed and approved by Herb Deines w/ KCC Hays, KS.

Name of Plugging Contractor Murfin Drilling Company, Inc. License No. 30606 Address
250 N. Water, Suite 300; Wichita, KS 67202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Murfin Drilling Company, Inc.

STATE OF KANSAS COUNTY OF SEDGWICK ss.

Tom W. Nichols, Production Manager (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Tom W. Nichols
(Address) Wichita, KS

SUBSCRIBED AND SWORN TO before me this 3rd day of Jan, 2003

Notary Public - Barbara J. Dodson Barbara J. Dodson
My Commission Expires: 12/16/03 Form CP-4 Revised 05-88

