

Well Name & Number Correction

For KCC Use:
Effective Date: 11-3-07
District #: 3
SGA? [ ] Yes [X] No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002

Form must be Typed
Form must be Signed
Books must be Filled

CORRECTED 11-07

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 2, 2007
month day year

Spot NE NW Sec. 10 Twp. 27 S. R. 19
660 feet from N / S Line of Section
1950 feet from E / W Line of Section

OPERATOR: License# 33344
Name: Quest Cherokee LLC
Address: 9520 North May Avenue, Suite 300
City/State/Zip: Oklahoma City, Oklahoma 73120
Contact Person: Richard Marlin
Phone: (405) 463-6880

Is SECTION [X] Regular [ ] Irregular?
(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# Will be licensed by the KCC
Name: Will advise on the ACO-1

County: Neosho
Lease Name: Jiminez, Anthony Well #: C10-1
Field Name: Cherokee Basin CBM

Well Drilled For: Oil [ ] Gas [X] OWMO [ ] Seismic [ ] Other [X]
Well Class: Enh Rec [ ] Storage [ ] Disposal [ ] Infield [X] Pool Ext. [ ] Wildcat [ ] Other [ ]
Type Equipment: Mud Rotary [ ] Air Rotary [X] Cable [ ]

Is this a Prorated / Spaced Field? [ ] Yes [X] No
Target Formation(s): Cherokee Coals
Nearest Lease or unit boundary: 660 feet MSL

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Water well within one-quarter mile: [ ] Yes [X] No
Public water supply well within one mile: [ ] Yes [X] No
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 200-150

Directional, Deviated or Horizontal wellbore? [ ] Yes [X] No

Surface Pipe by Alternate: [ ] 1 [X] 2
Length of Surface Pipe Planned to be set: 25
Length of Conductor Pipe required:

Bottom Hole Location:
KCC DKT #:

Projected Total Depth: 1300
Formation at Total Depth: Cherokee Coals
Water Source for Drilling Operations: [ ] Well [ ] Farm Pond [X] Other Air

DWR Permit #:
(Note: Apply for Permit with DWR [ ])

Will Cores be taken? [ ] Yes [X] No
If Yes, proposed zone:

\* WAS: Lease name Jiminez, Anthony C. Well # 10-1
IS: Lease name Jiminez, Anthony Well # C10-1

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

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OCT 29 2007

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

CONSERVATION DIVISION
WICHITA, KS

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: October 26, 2007 Signature of Operator or Agent: Richard Marlin Title: VP

For KCC Use ONLY
API # 15 - 133-27266-0000
Conductor pipe required None feet
Minimum surface pipe required 20 feet per Alt.
Approved by: [Signature]
This authorization expires: 10-29-08
Spud date: Agent:

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
[ ] Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:

10 27 19

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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WICHITA, KS

**CORRECTED**

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.*

API No. 15 - 133-27266-0000

Operator: Quest Cherokee LLC

\* Lease: Jiminez, Anthony

\* Well Number: C10-1

Field: Cherokee Basin CBM

Number of Acres attributable to well: \_\_\_\_\_

QTR / QTR / QTR of acreage: \_\_\_\_\_ - NE - NW

Location of Well: County: Neosho

660 feet from  N /  S Line of Section

1950 feet from  E /  W Line of Section

Sec. 10 Twp. 27 S. R. 19  East  West

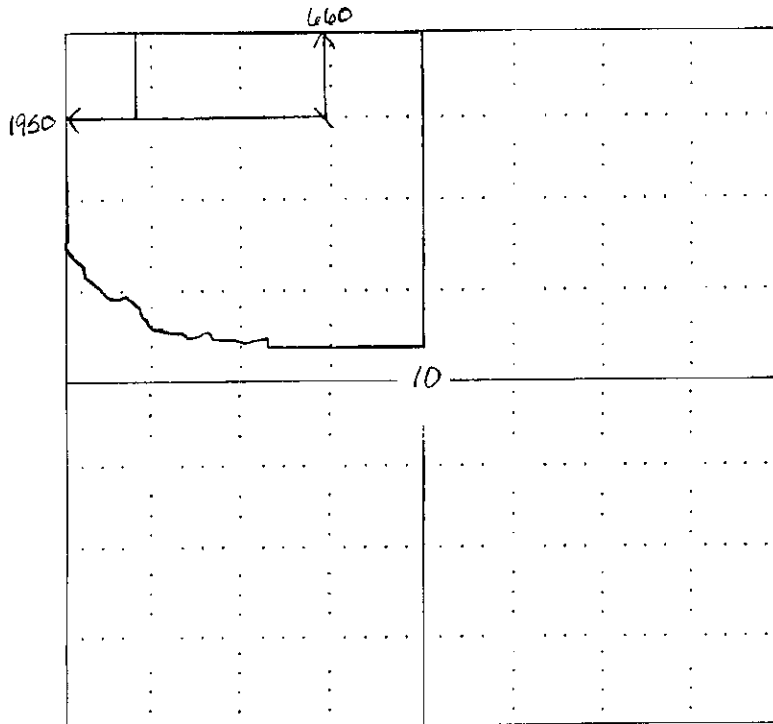
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

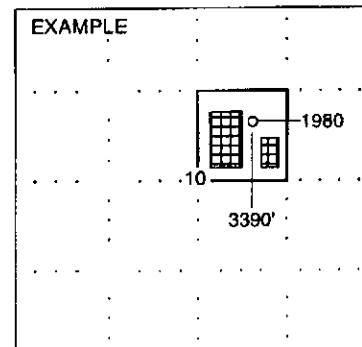
*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)*



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WARRANTS SECTION



SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

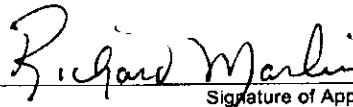
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR SURFACE PIT**

Form GDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

**CORRECTED**

Operator Name: <b>Quest Cherokee LLC</b>		License Number: <b>33344</b>	
Operator Address: <b>9520 North May Avenue, Suite 300 Oklahoma City, Oklahoma 73120</b>			
Contact Person: <b>Richard Marlin</b>		Phone Number: ( <b>405</b> ) <b>463 - 6880</b>	
Lease Name & Well No.: <b>Jiminez, Anthony</b> <b>C10-1</b>		Pit Location (QQQQ): _____ <b>NE</b> _____ <b>NW</b> Sec. <b>10</b> Twp. <b>27</b> R. <b>19</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>660</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>1950</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Neosho</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) _____		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>300</b> (bbbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <b>30</b> Length (feet) <b>10</b> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <b>10</b> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Air Drilling Operation Lasting Approx 3 Days</b>	
Distance to nearest water well within one-mile of pit <b>4157</b> feet    Depth of water well <b>9.3</b> feet		Depth to shallowest fresh water <b>22</b> feet. Source of information: _____ measured _____ well owner _____ electric log <b>①</b> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Air Drilled</b> Number of working pits to be utilized: <b>One</b> Abandonment procedure: <b>Air Dry, Back Fill and Cover</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b> KANSAS CORPORATION COMMISSION	
October 26, 2007 Date		 Signature of Applicant or Agent	
		<b>OCT 29 2007</b> CONSERVATION DIVISION WICHITA, KS	
<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>10/29/07</b> Permit Number: _____		Permit Date: <b>11/1/07</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

15133-27266-0000

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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