

For KCC	Jse:	
Effective D	ate:	_
District # _	4	_
SGA? [Yes X No	

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

1013645

Form C-1 November 2005 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Section Sect			
Section Sect	Expected Spud Date: 11/10/2007	Spot Description:	
Section Sect	month day year	NW SW Soc 10 Two 11 S R 41 TE XI	۱۸/
SECTION Regular Irrogular? International Extinct International Extin	33053		
SECTION:	DPERATOR: License#	FEET FORT LINE OF SECTION	OII
Mode Locate well on the Section Plat on mererse side)	Name: Raven Resources LLC		on
Mode: Loads weld on the Section Plat on reverse side	Address 1: 13220 N MACARTHUR	Is SECTION: X Regular Inregular?	
County Wellace County State OK Zip T3142 + 3919	Address 2:	(Nate: Locate well on the Section Plat on reverse side)	
Contact Preson: David E. Rice Lease Name: Proposal Well #: 2-10	City: OKLAHOMA CITY State: OK Zip: 73142 + 3019	Wallace	
Season S	Contact Person: David E. Rice	County: 2.10	
Section ContractOn: Leanest 38832	Donald Ferson:	Lease Name: Bergquist Well #: 2-10	
Target Formation(s): Notices Mode Orling Technologies LLC Typo Equipment: Ty		Field Name: Wildcat	
Target Formation(s): Notices Mode Orling Technologies LLC Typo Equipment: Ty	CONTRACTOR: License#33532	Is this a Prorated / Spaced Field?	lo
Nearest Lease or unit boundary line (in footage); 690 feet MSL Sacratic feet MSL	Name: Advanced Drilling Technologies LLC		
Ground Surface Elevation: 3826			
Seismic so if holes Storage Pool Ext.	Well Drilled For: Well Class: Type Equipment:		
Season Storage Pool Ext. Air Rotary Water well within one-quarter mile: Yes No Proposal Wildcat Cable Disposal Wildcat Disposal Wildcat Disposal Wildcat Disposal Wildcat Disposal Wildcat Disposal Wildcat Disposal Disposal Wildcat Disposal D	□Oii □ Enh Bec □ Infield ■ Mud Botary		
Disposal Wildcar Cable Other			
Seismic Josphas Other Depth to bottom of fresh water. 200 Depth to bottom of fresh water. 2550 Depth to bottom of susbie water. 2550 Depth to bottom of susbie water. 2550 Depth to bottom of susbie water. 2550 Surface Pipe Planned to be set. 275 Length of Surface Pipe Planned to be set. 275 Length of Surface Pipe Planned to be set. 275 Length of Surface Pipe Planned to be set. 275 Length of Surface Pipe Planned to be set. 275 Length of Surface Pipe Planned to be set. 275 Depth to bottom of susbie water. 2550 Depth to bottom of su		Public water supply well within one mile:	No
Depth to bottom of usable water: 2350 Operator:			
Surface Pipe by Alternate: Surface Pipe Planned to be set: 275			
Length of Surface Pipe Planned to be set:	Other:		
Operator: Well Name: Original Completion Date: Original Completion Dat	H OWNERO and well information as follows:	Surface Pipe by Alternate: 1 275	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Original Total Depth: Original Completion Original Comp	THE OWANO. OID WHITIMIDITINATION AS TOROWS.	Length of Surface Pipe Planned to be set:	
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Not Permit #: Wall Cores be taken? If Yes, proposed zone: If Yes, proposed zone: If Yes, proposed zone: If Yes, proposed zone: NOV Ø 1 2007 AFFIDAVIT RECEIVED KANSAS CORPORATION COMM KINSAS CORPORATION COMM NOV Ø 1 2007 NOV Ø 1 2007 NOV Ø 1 2007 A If the well is dry hole, an agreement between the operator and the district office on by shaft be set by circulating cement to the top; in all cases surface pipe shaft Passes Affond Division through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the appropriate district office will be notified before well is either plugged or production casing is cemented in: If an ALTERNATE II COMPLETTON, production pipe shaft be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office will be completed within 60 days of the spud date or the well shall be remerted from below and usual case prior to workover or re-entry. API # 15	Operator:	Length of Conductor Pipe (if any): U	_
Original Completion Date: Original Total Depth: Formation at Total Depth: Nobrara Completion Completion	•	Projected Total Depth: 1100	
Water Source for Drilling Operations: Water Source for Drilling Operation: Water Source for Drilling Operation: Water Source for Drilling Operations: Water Source for Drilling Operation: Water Source For Source For Source For Source For Prilling Operation: Water Source For Prilling For Prilling Operation: Water Source For Prilling For P		Formation at Total Depth: Niobrara	
Well Farm Pond Other: Haul in DWR Permit #: DWR Perm	Original Completion Date.	-	
Yes, true vertical depth: DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: Will Cores be taken? If Yes, proposed zone: Will Cores be taken?	Directional Deviated or Herizontal wellbore?		
Note: Apply for Permit with DWR Yes No			
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. NOV 8 1 2007 It is agreed that the following minimum requirements will be met: NOV 8 1 2007 The minimum amount of surface pipe as specified below shall be posted on each drilling rig; The appropriate district office will be notified before well is either plugged or production casing is cemented in; If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The proved by: Path 11-2-07 Signature of Operator or Agent: NOV 8 1 2007 RECEIVED KANSAS CORPORATION COMM NOV 8 1 2007 NOV 8 1			
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **RECEIVED** **RECEIVED** **RANSA CORPORATION COMM** **It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office *prior* to spudding of well; 2. A copy of the approved notice of intent to drill *shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below *shall be set by circulating cement to the top; in all cases surface pipe *shaff** SSENATION DIVISION** WICHITA, KS** *WICHITA, KS** **It the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior* to *plugging;* 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within *120 DAYS* of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order *#133.891-C,* which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office* prior* to any cementing. **hereby certify that the statements made herein are true and to the best of my knowledge and belief. **Date: **10 - 31 - 0.7** **Signature of Operator or Agent: **It is authorization expires: **It-3-40** **Minimum surface pipe required **0** **File Completion Form ACO-1 within 120 days of spud date; **-File acreege attribution plat according to field proration orders; **-Notify appropriate district office 48 hours prior to workover or re-entry; **-Submit plugging report (CP-4) after plugging is completed (within 60 days); **-Obtain writen approval be			
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be certain the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Por KCC Use ONLY API # 15	KCC DKT #:	Will Cores be taken?	Vo.
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For KCC Use ONLY API # 15	It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. Action of the appropriate district of intent to drill about the posted on each	NOV 0 1 2	
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Conductor pipe required Minimum surface pipe required feet per ALT. Submit plugging report (CP-4) after plugging is completed (within 60 days): Obtain written approval before disposing or injecting salt water. If this authorization expires: (This authorization void if drilling not started within months of approval date.) Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:	through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distriction. The appropriate district office will be notified before well is either plugge. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and to the best of my Date: 10 - 31 - 0 7 Signature of Operator or Agent: Complete C	ict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; if from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. y knowledge and belief. Title:	
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Soud date: Agent: Signature of Operator or Agent: X	through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be a hereby certify that the statements made herein are true and to the best of my coate: 10 - 31 - 0.7	rict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; if from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. y knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to Drill;	10 11
	through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be a hereby certify that the statements made herein are true and to the best of my coate: 10 - 31 - 0.7	ict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; if from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. y knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to Drill;	10 11



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

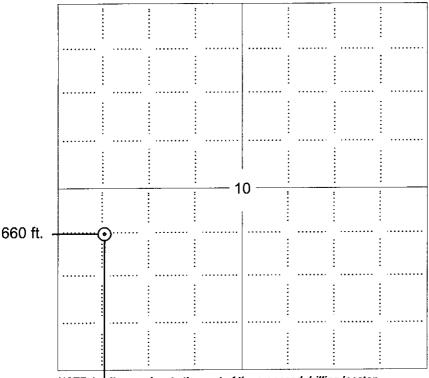
Plat of acreage attributable to a well in a prorated or spaced field

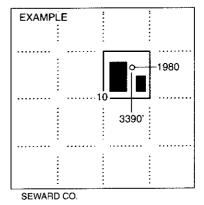
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 199-20351-0000			
Operator: Raven Resources LLC	Location of Well: County: Wallace		
Lease: Bergquist			
Well Number: 2-10	1,980 feet from N / X S Line of Section 660 feet from E / X W Line of Section		
Field: Wildcat	Sec. 10 Twp. 11 S. R. 41 E X W		
Number of Acres attributable to well:	Is Section: Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

RECEIVED KANSAS CORPORATION COMMISSION

1980 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections. 4 sections, etc. WICHITA, KS
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1013645

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Raven Resources LLC			License Number: 33953			
Operator Address: 13220 N MACARTHUR OKLAHOMA CITY OK 7314						
Contact Person: David E. Rice			Phone Number: 620-624-0156			
Lease Name & Well No.: Bergquist	2-1	0	Pit Location (QQQQ):			
Type of Pit:	Pit is:					
Emergency Pit Burn Pit	Proposed Existing		Sec. 10 Twp. 11 R. 41 East West			
Settling Pit Drilling Pit	If Existing, date of	onstructed:	1,980 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit	Dit consoits:		660 Feet from East / West Line of Section			
(If WP Supply API No. or Year Drilled)	Pit capacity: 500	(bbls)	Wallace County			
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/l			
is the pit located in a defisitive cloud vote.	/ HOG		(For Emergency Pits and Settling Pits only)			
is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
Yes No			Natural permeability			
Pit dimensions (all but working pits): 25 Length (feet) 50 Width (feet) N/A: Steel Pits						
Depth fr	om ground level to de	eepest point:	4 (feet) No Pit			
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining ncluding any special monitoring.			
material, unoniose une motemation processes		, ,,,				
			i			
Distance to nearest water well within one-mile	e of pit	Depth to shallo	west fresh water37feet.			
		Source of infor				
teet Deptit of water well		measu	· · · · · · · · · · · · · · · · · · ·			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling Mud				
ļ <u>.</u>						
Number of producing wells on lease:		1	procedure: Evaporation and back fill			
Barrels of fluid produced daily:		Abandonnent	200 A			
Does the slope from the tank battery allow all flow into the pit? Yes No	spilied fidids to	Drill pits must	be closed within 365 days of spud date.			
Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
10-31-07 Decki Undrews						
Date Signature of Applicant or Agent						
KCC OFFICE USE ONLY Steel Pit RFAC RFAS RFAS						
Date Received: 11/a/a7 Permit Number: Permit Date: 11/a/o7 Lease Inspection: Yes XNo						