

* Correction

For KCC Use: 10-807
Effective Date: 3
District # 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CORRECTED

Form C-1
December 2002

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date October 10, 2007
month day year

Spot SE SE NW Sec. 14 Twp. 34 S. R. 14 East West
320 2310 feet from N / W Line of Section Survey
105 2475 feet from E / W Line of Section

OPERATOR: License# 33874
Name: Curtis Oil & Gas, LLC
Address: P.O. Box 628
City/State/Zip: Barnesdale, OK 74002
Contact Person: Dustin Kerbs
Phone: (918) 847-2531

Is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

* CONTRACTOR: License# 5831 33890
Name: Mokat Drilling Co. Performance Petroleum

County: Montgomery
Lease Name: Betts Well #: 07-2
Field Name: Wayside-Havana

Well Drilled For: Oil Gas OWWO Seismic: # of Holes Other
Well Class: Enh Rec Storage Disposal
Type Equipment: Infield Pool Ext. Wildcat Other
 Mud Rotary Air Rotary Cable

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Wayside Sandstone

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Nearest Lease or unit boundary: 165'
Ground Surface Elevation: 839' feet MSL
Water well within one-quarter mile: Yes No

Directional, Deviated or Horizontal wellbore? Yes No

Public water supply well within one mile: Yes No

If Yes, true vertical depth: _____

Depth to bottom of fresh water: 100'

Bottom Hole Location: _____

Depth to bottom of usable water: 175'

KCC DKT #: _____

Surface Pipe by Alternate: 1 2

* WAS: Contractor 5831 Mokat Drilling Co.
Is: Contractor 33890 Performance Petroleum

Length of Surface Pipe Planned to be set: 42'

Length of Conductor Pipe required: _____

Projected Total Depth: 700'

Formation at Total Depth: Wayside Sandstone

Water Source for Drilling Operations:
 Well Farm Pond Other Rick's Tank Truck Service

DWR Permit #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No

If Yes, proposed zone: _____

RECEIVED
KANSAS CORPORATION COMMISSION

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/01/2007 Signature of Operator or Agent: Dt-KL Title: Agent

For KCC Use ONLY
API # 15 - 125-31451-0000
Conductor pipe required None feet
Minimum surface pipe required 20 feet per ALT KC 2
Approved by: Kut 10-3-07 / Kut 11-2-07
This authorization expires: 4-3-08
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pt Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 03 2007

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