

* Correction

CORRECTED

For KCC Use: 10-8-07
Effective Date: 3
District # 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date October 16, 2007
month day year

OPERATOR: License# 33874
Name: Custer Oil & Gas, LLC
Address: P.O. Box 628
City/State/Zip: Barnadell, OK 74002
Contact Person: Dustin Korba
Phone: (918) 847-2531

CONTRACTOR: License# 5831 33890
Name: Mokat Drilling Co. Performance Petroleum

Well Drilled For: Oil Gas OAWO Seismic: # of Holes Other
 Enh Rec Storage Disposal
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OAWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

WAS: Contractor 5831 Mokat Drilling Co
IS: Contractor 33890 Performance Petroleum

Spot SE NE Sec. 14 Twp. 34 S. R. 14
660 1980 feet from N / E Line of Section
660 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Montgomery
Lease Name: Belts Well #: 07-3

Field Name: Wayside-Havana

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Wayside Sandstone, Bartlesville Sandstone, Mississippi Chat

Nearest Lease or unit boundary: 660 feet MSL

Ground Surface Elevation: 850 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 1003

Depth to bottom of usable water: 175

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 42

Length of Conductor Pipe required: _____

Projected Total Depth: 1500'

Formation at Total Depth: Wayside Sandstone

Water Source for Drilling Operations: Well Farm Pond Other Rick's Tank Truck Service

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

RECEIVED
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/01/2007 Signature of Operator or Agent: [Signature] Title: Agent

For KCC Use ONLY
API # 15 - 125-31450-0000
Conductor pipe required None feet
Minimum surface pipe required 20 feet per Alt.
Approved by: [Signature] 10-3-07 / [Signature] 11-2-07
This authorization expires: 4-3-08
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

NOV 01 2007

CONSERVATION DIVISION
WICHITA, KS

19 34 14E

00101 2007