

* Correction

For KCC Use:
Effective Date: 10-8-07
District #: 3
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

CORRECTED

Form C-1
December 2002
Form must be Typed
Form must be Signed
Form must be Filled

Expected Spud Date October 18, 2007
month day year

OPERATOR: License# 33874 ✓
Name: Custer Oil & Gas, LLC
Address: P.O. Box 626
City/State/Zip: Barnsdall, OK 74002
Contact Person: Dustin Kerbe
Phone: (918) 847-2531

* CONTRACTOR: License# 5831 ✓ 33890
Name: Mokat Drilling Co. Performance Petroleum

Well Drilled For: ☒ Oil ☐ Enh Rec ☒ Infield ☐ Mud Rotary
☐ Gas ☐ Storage ☐ Pool Ext. ☒ Air Rotary
☐ OAWO ☐ Disposal ☐ Wildcat ☐ Cable
☐ Seismic; # of Holes ☐ Other

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

* WAS: Contractor 5831 Mokat Drilling Co.
IS: Contractor 33890 Performance Petroleum

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/01/2007 Signature of Operator or Agent: DL-KL Title: Agent

For KCC Use ONLY

API # 15 - 125-31448-0000
Conductor pipe required None feet
Minimum surface pipe required 20 feet per Alt. X(2)
Approved by: DL 10-3-07 / KCC 11-2-07
This authorization expires: 4-3-08
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION

NOV 01 2007

CONSERVATION DIVISION
WICHITA, KS

NOV 01 2007

RECEIVED

KANSAS CORPORATION COMMISSION

14 34 146