

For KCC Use:

Effective Date: //- 7-07

District # Yang Yang

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1013714

Form C-1 November 2005 Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

NE NW Sec 30 Top 11 S R 41	7.000000	
Same	Expected Spud Date: 11/12/2007	Spot Description:
Section No. Control   1.00	month day year	NE NW Sec. 30 Twp. 11 S. R. 41 LEXW
Section	33953	(Q/Q/Q/Q) 660 feet from N / S Line of Section
SECTION   Regular   Irregular   Irregular   Regular   Irregular   Irregular   Regular   Irregular   Irregular   Irregular   Regular   Irregular	OPERATOR: License#	1,980 feet from E / W Line of Section
Moles   Locate well on the Section Plat or reverse side)	Name: Raven Resources ELC	
County, Walace Prince County C		<del></del>
Contact Person: David E. Rice	Address 2:	(Note: Locate well on the Section Plat on reverse side)
Lease Name   Well of   1-30	City: OKLAHOMA CITY State: OK Zip: 73142 + 3019	County: Wallace
Field Name. Wideat  Well Orlied For. Well Class: Type Equipment  Well Orlied For. Well Class: Type Equipment  Water Orling Technologies LLC  Target Formation(s): Nechrain Nearest Lease or unit boundary line (in locatage): 600  Target Formation(s): Nechrain Nearest Lease or unit boundary line (in locatage): 600  Target Formation(s): Nechrain Nearest Lease or unit boundary line (in locatage): 600  Target Formation(s): Nechrain Nearest Lease or unit boundary line (in locatage): 600  Target Formation(s): Nechrain Nearest Lease or unit boundary line (in locatage): 600  Target Formation(s): Nechrain Nearest Lease or unit boundary line (in locatage): 600  Target Formation(s): Nechrain Nearest Lease or unit boundary line (in locatage): 600  Water well within one-quarter mile.  Depth to bottom of fresh water: 200  Depth to	Contact Person: David E. Rice	Lease Name: Lutters Well #: 1-30
Is this a Promated / Spaned Field?	Phone:	A 201 4
Variety Drilled For:   Well Class:   Type Equipment:   Nature   Variety	33532	Is this a Prorated / Spaced Field?
Neuroscience   Neur	Advanced Drilling Technologies LLC	· · · · · · · · · · · · · · · · · · ·
Ground Surface Elevation: 3834	Name:	
Seismic	Well Drilled For: Well Class: Type Equipment:	
Seismic   Disposal   Whitdcat   Cable   Other   Othe	_	Ground Surface Elevation: 3834 feet MSL
Seismic : # of Holes   Other   Cable   Other   Cable   Other   Depth to bottom of fresh water : 200   Depth to bottom of usable water : 200   Depth to bottom in usable water : 200   Depth to bottom of usable wat		
Depth to bottom of freeh water; 200   Depth to bottom of freeh water; 200   Depth to bottom of leash water; 200   Depth leash water; 200		Public water supply well within one mile:
Depth to bottom of usable water: 200 Surface Pipe Plannets I		
Gowner   G		
Length of Surface Pipe Planned to be set: 275  Length of Conductor Pipe (if any):  Projected Total Depth: 1100  Formation at T	Other:	
Length of Conductor Pipe (if any): 0   Projected Total Depth: 1100	Tu curvo	
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Water Source for Drilling Operations: Wat	LIf OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Well Name: Original Completion Date: Origina	Operator	Length of Conductor Pipe (if any):
Original Completion Date: Original Total Depth: Formation at Total Depth: Notice and the state of Horizontal wellbore?	•	Projected Total Depth: 1100
Water Source for Drilling Operations:  Water Source for Drilling Operations:  Well Farm Pond Other: Haul in  DWR Permit #: (Note: Apply for Permit with DWR   )  Will Cores be taken?  If Yes, proposed zone:  RECEIVED  KANSAS CORPORATION COMMISSION  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be mel:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shell-the safety in the propropriate district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B'- Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY  API #15 - 199 - 203 \$2 - DODD  For KCC Use ONLY  Approved by: **Lib-9-7**  This authorization void if drilling not started withinmonths of approval date.  This purporate district office 48 hours prior to workover or re-entry, Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.  If this permit has exprised (See authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Perm		Formation at Total Depth: Niobrara
Directional, Deviated or Horizontal wellbore?    Yes   No	Original Completion Date. Original Total Deptili.	
Will Cores be taken?   Will Core be taken?	Birockiosal, Boyistad or Harizogtal wallbare?	
Note: Apply for Permit with DWR   Yes		<u> </u>
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe switchers set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any used water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged.  It hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY  API # 15 - 199 - 203 52 - 0000  Approved by: 11-2-07 Signature of Operator or Agent:  File 201 Pile 11 Application (form CDP-1) with Intent to Drill;  File 202 Pile 203 52 - 0000  File 203 52 - 0000  File 204 Pile 3 - 0000 Pile 3 Pi		DWR Permit #:
AFFIDAVIT  AFFIDAVIT  AFFIDAVIT  AAFFIDAVIT  AAFFIDAVIT  CANSAS CORPORATION COMMISSION  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe sheeting set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Intereby certify that the statements made herein are true and to the best of my knowledge and belief.  Pate: 10-31-07 Signature of Operator or Agent:  For KCC Use ONLY  API # 15		
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Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate if cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date:	The undersigned hereby affirms that the drilling, completion and eventual plus it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the	RECEIVED  KANSAS CORPORATION COMMISSION  gging of this well will comply with K.S.A. 55 et. seq.  NOV 0 1 2007  drilling rig;  CONSERVATION DIVISION  by circulating cement to the top; in all cases surface pipe shelling set underlying formation.  ict office on plug length and placement is necessary prior to plugging;
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 10-31-67 Signature of Operator or Agent: Title:   For KCC Use ONLY  API # 15 - 199-20352-DODD  Conductor pipe required Office feet  Minimum surface pipe required 250 feet per ALT. I I I I I I I I I I I I I I I I I I I	The undersigned hereby affirms that the drilling, completion and eventual plust is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugg.	RECEIVED  KANSAS CORPORATION COMMISSION  gging of this well will comply with K.S.A. 55 et. seq.  NOV 0 1 2007  drilling rig;  CONSERVATION DIVISION  by circulating cement to the top; in all cases surface pipe should be set underlying formation.  ict office on plug length and placement is necessary prior to plugging;  ed or production casing is cemented in;
hereby certify that the statements made herein are true and to the best of my knowledge and belief.   Date: 10-31-07   Signature of Operator or Agent:   Conductor of the conductor pipe required   Signature   Conductor pipe required   Conductor pipe r	The undersigned hereby affirms that the drilling, completion and eventual plust is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugg.  5. The appropriate district office will be notified before well is either plugg.	RECEIVED  KANSAS CORPORATION COMMISSION  gging of this well will comply with K.S.A. 55 et. seq.  NOV 0 1 2007  drilling rig;  CONSERVATION DIVISION  by circulating cement to the top; in all cases surface pipe should set in a conservation of the control of the c
For KCC Use ONLY  API # 15 - 199 - 20352 - DOOD  Conductor pipe required feet  Minimum surface pipe required feet per ALT. I I I I Submit plugging report (CP-4) after plugging is completed (within 60 days);  Approved by: **LIP2-07**  This authorization void if drilling not started within-6-months of approval date.)  Agence I I I I I I I I I I I I I I I I I I I	The undersigned hereby affirms that the drilling, completion and eventual plusit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B". Eastern Kansas surface casing order #1:	RECEIVED KANSAS CORPORATION COMMISSION gging of this well will comply with K.S.A. 55 et. seq.  NOV 0 1 2007  drilling rig; CONSERVATION DIVISION by circulating cement to the top; in all cases surface pipe should set in a control of the control of
For KCC Use ONLY  API # 15 - 199 - 20352-0000  Conductor pipe required 0 feet  Minimum surface pipe required 250 feet per ALT.	The undersigned hereby affirms that the drilling, completion and eventual plus it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugge.  5. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1: must be completed within 30 days of the spud date or the well shall be	RECEIVED KANSAS CORPORATION COMMISSION gging of this well will comply with K.S.A. 55 et. seq.  NOV 0 1 2007  drilling rig; CONSERVATION DIVISION by circulating cement to the top; in all cases surface pipe shering set underlying formation. ict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; I from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.
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Conductor pipe required   Minimum surface pipe required   feet   Minimum surface pipe required   feet per ALT.   Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Date:  Signature of Operator or Agent:	The undersigned hereby affirms that the drilling, completion and eventual plut it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the destrict of the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugg of the an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1: must be completed within 30 days of the spud date or the well shall be a hereby certify that the statements made herein are true and to the best of materials.  Signature of Operator or Agent:  For KCC Use ONLY	RECEIVED KANSAS CORPORATION COMMISSION gring of this well will comply with K.S.A. 55 et. seq.  NOV 0 1 2007  drilling rig; CONSERVATION DIVISION by circulating cement to the top; in all cases surface pipe showing set underlying formation. ict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; I from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  y knowledge and belief.  Title:  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACC-1 within 120 days of sould date:
Minimum surface pipe required 250 feet per ALT. I SII  Approved by: **Purple**   1-3-07**    This authorization expires:   1-3-08**    (This authorization void if drilling not started within emonths of approval date.)  Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:	The undersigned hereby affirms that the drilling, completion and eventual plut it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the distriction of the distriction of the spropriate distriction of the well is either pluggenerated. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1:  must be completed within 30 days of the spud date or the well shall be all hereby certify that the statements made herein are true and to the best of materials.  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 199 - 203 52 - 0000	RECEIVED KANSAS CORPORATION COMMISSION  gging of this well will comply with K.S.A. 55 et. seq.  NOV 0 1 2007  drilling rig;  or conservation division of community or conservation division of circulating cement to the top; in all cases surface pipe something set underlying formation.  ict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in;  I from below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  by knowledge and belief.  Title:  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;
Approved by: 444 1-3-67  This authorization expires: 11-3-08  (This authorization void if drilling not started within-f-months of approval date.)  (Well Not Drilled - Permit Expired Date:	The undersigned hereby affirms that the drilling, completion and eventual plust is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the distr  5. The appropriate district office will be notified before well is either plugge  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1:  must be completed within 30 days of the spud date or the well shall be a hereby certify that the statements made herein are true and to the best of materials.  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 199 - 203 52 - 0000	RECEIVED KANSAS CORPORATION COMMISSION  gging of this well will comply with K.S.A. 55 et. seq.  NOV 0 1 2007  drilling rig;  or conservation divides a pipe something set underlying formation.  ict office on plug length and placement is necessary prior to plugging; ad or production casing is cemented in;  I from below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  by knowledge and belief.  Title:  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;
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Side Two



### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 199-20352-0000	
Operator: Raven Resources LLC	Location of Well: County: Wallace
Lease: Lutters	660 feet from N / S Line of Section
Well Number: 1-30	1,980 feet from E / X W Line of Section
Field: Wildcat	Sec. 30 Twp. 11 S. R. 41 E X W
Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

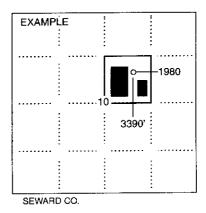
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

			660 ft.				
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RECEIVED KANSAS CORPORATION COMMISSION

NOV 0 1 2007

CONSERVATION DIVISION WICHITALKS



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1013714

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Raven Resources LLC		License Number: 33953				
Operator Address: 13220 N MACARTHUR			OKLAHOMA CITY OK 73142			
Contact Person: David E. Rice			Phone Number: 405-773-7340			
Lease Name & Well No.: Lutters	1-3	30	Pit Location (QQQQ):			
Type of Pit:	Pit is:		<u>NENWNW</u>			
Emergency Pit Burn Pit	Proposed	Existing	Sec30Twp11R41			
Settling Pit X Drilling Pit	If Existing, date of	onstructed:	660 Feet from North / South Line of Section			
☐ Workover Pit ☐ Haul-Off Pit	Pit capacity:		1,980 Feet from East / West Line of Section			
(If WP Supply API No. or Year Drilled)	500	(bbls)	Wallace County			
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l			
		· · · · · · · · · · · · · · · · · · ·	(For Emergency Pits and Settling Pits only)			
is the bottom below ground level?	Artificial Liner? Yes	Nο	How is the pit lined if a plastic liner is not used?  Natural permeability			
			Natural permeability			
Pit dimensions (all but working pits):	25 Length (fe	eet)50	Width (feet) N/A: Steel Pits			
Depth fr	om ground level to de	eepest point:	4 (feet) No Pit			
If the pit is lined give a brief description of the	liner		edures for periodic maintenance and determining necluding any special monitoring.			
material, thickness and installation procedure	··	micr integrity, i	day opens nomens.			
	F . 13	Don't to aboli	west fresh water47feet.			
Distance to nearest water well within one-mile	е от ри	Source of infor	mation:			
4912 feet Depth of water well	86feet	measu	red well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		<b>.</b>	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of materia	al utilized in drilling/workover: Drilling Mud			
Number of producing wells of least.			working pits to be utilized:			
Barrels of fluid produced daily: Abandonment		procedure: Evaporation and back fill				
Does the slope from the tank battery allow all spilled fluids to			be closed within 365 days of spud date.  Set of my knowledge and belief.			
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.						
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
$\omega$						
		DE CH	ignature of Applicant or Agent			
	KCC	OFFICE USE O	NLY Steel Pit RFAC RFAS RFAS			
Date Received: 11/2/07 Permit Num	ber:	Perm	it Date: U/2/07 Lease Inspection: Yes XNo			