

CORRECTED Farm C-1
11-2-07 December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use:
Effective Date: 9-30-07
District #: 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 9 26 07
month day year

OPERATOR: License# 33247
Name: Petrol Oil & Gas, Inc.
Address: P.O. Box 34
City/State/Zip: Piqua, KS 66761
Contact Person: F.L. Ballard
Phone: (620) 468-2885

CONTRACTOR: License# 33072
Name: Well Refined Drilling Company, Inc.

Well Drilled For: Oil Gas OAWD Seismic: # of Holes Other
Well Class: Enh Rec Storage Disposat Other
 Infield Foot Est Wildcat
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator _____
Well Name: _____
Original Completion Date: _____ Original Total Depth _____
Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

* WAS: C-SE-SE 660' FSL, 660' FEL, NLU8 660
IS: SE-SW-SE 380' FSL, 1830' FEL, NLU8 380

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top of the casing surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/19/07 Signature of Operator or Agent: F.L. Ballard Title: Agent

For KCC Use ONLY
API # 15 - 205-27312-0000
Conductor pipe required None feet
Minimum surface pipe required 20 feet per AII. **X(2)**
Approved by: KWH 9-25-07 / KWH 11-20-07
This authorization expires: 3-25-08
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Spot SE SW SE - SE Sec. 10 Twp. 30 S. R. 17 East West
* 660 380 feet from N / S Line of Section
* 660 1830 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Wilson
Lease Name: Mitchell "C" Well #: 10-5
Field Name: Morehead
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippi

* Nearest Lease or unit boundary: * 660 380
Ground Surface Elevation: 1000 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 150+
Depth to bottom of usable water: 150+
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 20'
Length of Conductor Pipe required: N/A
Projected Total Depth: 1100'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations: Well Farm Pond Other None-Air Drilled
DWR Permit #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

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NOV 01 2007 SEP 24 2007

CONSERVATION DIVISION CONSERVATION DIVISION

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACQ-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

10
30
17E