

OWWO

For KCC Use: Effective Date: 11-10-07 District # 4 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 15, 2007

Spot NE SE NW Sec. 29 Twp. 10S S. R. 19 East West

OPERATOR: License# 33723 Name: Paul Bowman Oil Trust Address: 801 Codell Road City/State/Zip: Codell, Kansas 67663 Contact Person: Louis "Don" Bowman or Terri Bowman Phone: 785-434-2286 M-F 7-12 AM

1650 (from NW corner) feet from N / S Line of Section 2310' (from NW corner) feet from E / W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 6931 Name: Bowman Oil Company

County: Rooks County, Kansas

Lease Name: Dick Well #: 1

Field Name: Berland Southeast

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Arbuckle

Nearest Lease or unit boundary: 1650'

Ground Surface Elevation: 2196' KB feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 200' 180'

Depth to bottom of usable water: 700' 850'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 200'

Length of Conductor Pipe required: 200'

Projected Total Depth: 3760'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other Enh Rec Storage Disposal Other Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: Operator: Petroleum Inc. Well Name: Dick #1 Original Completion Date: 10-10-53 Original Total Depth: 3760'

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: API #15-163-00562

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: November 1, 2007 Signature of Operator or Agent: [Signature] Title: Trustee

For KCC Use ONLY API # 15 - 163-00562-00-01 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. 10 2 Approved by: [Signature] This authorization expires: 11-5-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: _____ Agent: _____

- Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Signature of Operator or Agent: _____ Date: _____

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

NOV 02 2007

CONSERVATION DIVISION WICHITA, KS

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 163-00562-00-01
 Operator: Paul Bowman Oil Trust
 Lease: Dick
 Well Number: 1
 Field: Berland Southeast
 Number of Acres attributable to well: 10
 QTR / QTR / QTR of acreage: NE - SE - NW

Location of Well: County: Rooks County, Kansas
1650 (from NW corner) feet from N / S Line of Section
2310' (from NW corner) feet from E / W Line of Section
 Sec. 29 Twp. 10S S. R. 19 East West

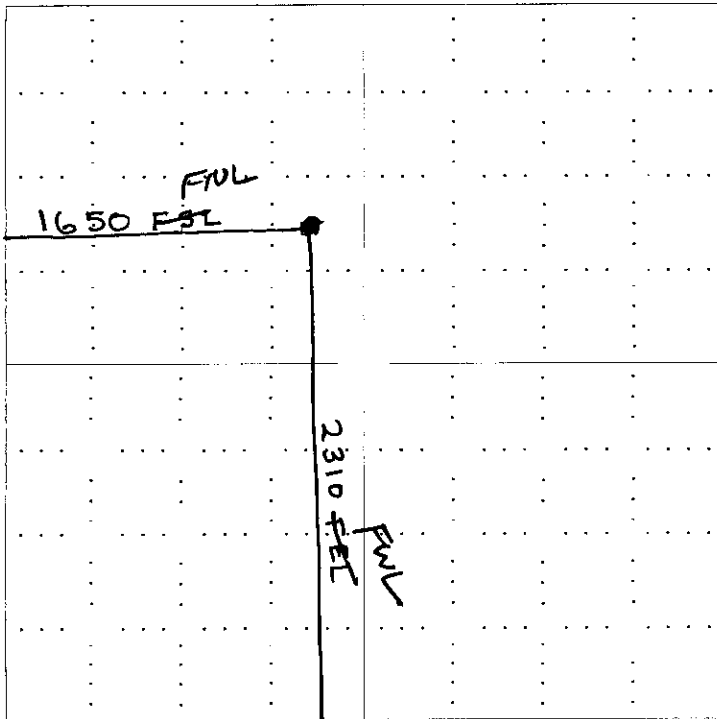
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

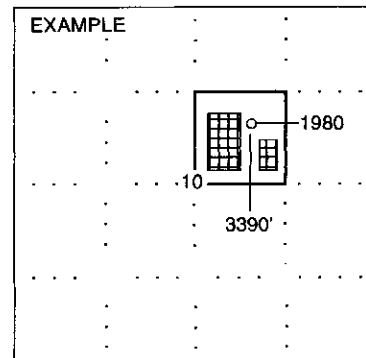
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



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SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

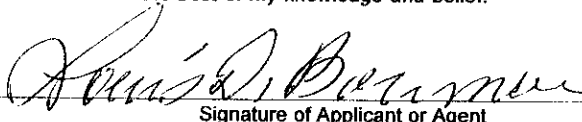
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Paul Bowman Oil Trust		License Number: 33723
Operator Address: 801 Codell Road Codell, Kansas 67663		
Contact Person: Louis "Don" Bowman or Terri Bowman		Phone Number: (785) 434 - 2286 M-F 7-12 AM
Lease Name & Well No.: Dick #1		Pit Location (QQQQ): C NE SE NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-163-00562-0000	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 200 (bbls)	Sec. 29 Twp. 10S R. 19 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1650 Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2310' Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Rooks County, Kansas County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: 28,000 mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 10' Length (feet) 20 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Standard Black Plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily Visual Inspection
Distance to nearest water well within one-mile of pit 2400' feet Depth of water well 35 feet		Depth to shallowest fresh water 3 feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Brine & Mud Number of working pits to be utilized: 1 Abandonment procedure: Waste will be transferred, Pit will be allowed to Air Dry, then Pit will be filled back to Ground Level Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
November 1, 2007 Date	 Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION NOV 02 2007 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Date Received: 11/2/07	Permit Number: _____	Permit Date: 11/2/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

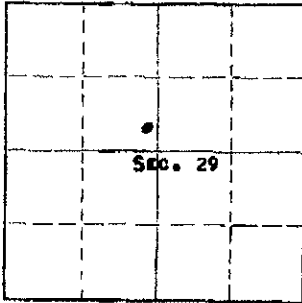
15-163-00562-00-01

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

WELL PLUGGING

15-163-00562-00-00

Report for
Insurance Risk



Locate well correctly on above Section Plat

TOWNSHIP NUOKS County Sec. 29 Twp. 10 Rge. 19W (8) (W)
 Location by "1/2/4/8/16/32/64" or feet from NE SE NW
 Lease Owner PETROLEUM. INC.
 Lease Name DICK Well No. 1
 Office Address ROUTE 2, GREAT BEND, KANSAS
 Character of Well (completed as Oil, Gas or Dry Hole) OIL
 Date well completed OCTOBER 20, 1959
 Application for plugging filed APRIL 14, 1959
 Application for plugging approved APRIL 15, 1959
 Plugging commenced JULY 1, 1959
 Plugging completed JULY 2, 1959
 Reason for abandonment of well or producing formation DEPLETION OF PRODUCEABLE ZONES.
 If a producing well is abandoned, date of last production MARCH 9, 1959
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well ELDON PETTY, BOX 326, HAYS, KANSAS
 Producing formation TOPEKA Depth to top 3185' Bottom 3397' Total Depth of Well 3760' Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PTH IN	PULLED OUT
				8-5/8"	200'	NONE
TOPEKA	WATER AND LITTLE OIL	3342'	3347'	5-1/2"	3752'	NONE
		3362'	3368'			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

(PLUGGED BACK TO 3388')

GLOBE OILWELL CEMENTING COMPANY PUMPED IN 33 BARRS COMMERCIAL GEL FROM 3388' TO 550'
FOLLOWED BY WOODEN PLUG, PLACED 70 BARRS GEMENT ON TO PLUG AT 550' TO BASE OF WELL CELLAR.

note

Name of Plugging Contractor GLOBE OILWELL CEMENTING COMPANY
 Address BOX 626, GREAT BEND, KANSAS

STATE OF KANSAS, COUNTY OF BARTON, ss.
DON SEARLE (employee of owner) or (OWNER) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Don Searle

ROUTE 2, GREAT BEND, KANSAS
 (Address)

Subscribed and sworn to before me this 9TH day of JULY, 19 59

My commission expires APRIL 14, 1963

Arthur J. Miles
Notary Public.

STATE CORPORATION COMMISSION

PLUGGING
 FILE SEC. 29 T. 10 R. 19W
 BOOK PAGE 30 LINE 21

JUL 17 1959
 CONSERVATION DIVISION
 Wichita, Kansas

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Wichita, Kansas

KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION AGENT'S REPORT

TO:
Jewel M. Ogden, Director
500 Insurance Building
212 North Market
Wichita 2, Kansas

File No. 30-21 County: Rocks
Location: NE SE NW Sec. 29 Twp. 10 Rge. 19 (E) (W)
Name of Field: _____ Total Depth: 3752

I have this date completed supervision of plugging of:

Lease Name: Diok Well No. 1

Operator's Full Name: Petroleum Inc

Complete Address: Box R# 2 Great Bend, Kans

Plugging Contractor: same & Globe Cementing Co

Address: _____ License No. _____

Oil Well Gas Well _____ Input Well _____ SWD Well _____ D & A _____

Other well as hereafter indicated: _____

Was any delay in plugging operations caused by Conservation Division Agent? Yes _____ No

If yes how long? _____ Reason: _____

Operation Completed: Hour 12 Noon Day I Month 7 Year 59

The above well was plugged as follows:

8 5/8" at 200' circulated with cement - 5 1/2" 3752' with 100 sax cement -
DV collar at 1550' and hole circulated with cement from 1550' to 0'
with 400 & 150 sax cement - no pipe recovery. PB to 3388', perforated
3382'.

Pumped hole full heavy mud (33 sax Gel), pumped cementing plug followed
by 70 sax cement - cement 560' to 0'.

Mudding and cementing by Globe Cementing Co - 700# to 500# pump pressure.

Signed: [Signature]
Conservation Division Agent

Reviewed: [Signature]
Field Supervisor

Remarks:

PLUGGING
FILE SEC. 22 T. 10 R. 19
BOOK PAGE 30 LINE 31