

For KCC Use:

Effective Date: 11-10-07

District # 1

SGA? Yes No

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date 11 09 2007
month day year

Spot C NW Sec 2 Twp 33 S. R 38 East West

OPERATOR: License # 4549
Name: Anadarko Petroleum Corporation
Address: 1201 Lake Robbins Drive
City/State/Zip: The Woodlands, TX 77380
Contact Person: Diana Smart
Phone: (832) 636-8380

1320' feet from N / S Line of Section
1320' feet from E / W Line of Section
Is SECTION Regular Irregular?

CONTRACTOR: License #: 33784
Name: Trinidad Drilling Limited Partnership

(Note: Locate well on Section Plat on Reverse Side)
County: Stevens
Lease Name: Guyer Well #: D1H
Field Name: Hugoton/Panoma
Is this a Prorated/Spaced Field? Yes No
Target Formation(s): Chase/Council Grove
Nearest Lease or unit boundary: 1320'

Well Drilled For: Well Class: Type Equipment:

Oil Gas OWWO Seismic; # of Holes Other
 Enh Rec Storage Disposal
 Infield Pool Ext. Wildcat Other
 Mud Rotary Air Rotary Cable

Ground Surface Elevation: 3165.31 feet MSL
Water well within one-quarter mile: yes no
Public water supply within one mile: yes no
Depth to bottom of fresh water: 540'
Depth to bottom of usable water: 540'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 650'
Length of Conductor pipe required: None
Projected Total Depth: 3300'
Formation at Total Depth: Admire
Water Source for Drilling Operations:
Well Farm Pond Other
DWR Permit #: Service company will request permit
(Note: Apply for Permit with DWR)
Will Cores Be Taken?: Yes No
If yes, proposed zone: _____

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____
Directional, Deviated or Horizontal wellbore? Yes No
If yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT # _____

PRORATED & SPACED: HUGOTON-PANOMA

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55- 101 et, seq,
It is agreed that the following minimum requirements will be met:

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 02 2007

CONSERVATION DIVISION
WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/01/2007 Signature of Operator or Agent: Diana Smart Title: Staff Regulatory Analyst

For KCC Use ONLY API # 15- 189-226026-0000
 Conductor pipe required None feet
 Minimum surface pipe required 560 feet per AL 1
 Approved by: RW11507
 This authorization expires: 11-5-08
 (This authorization void if drilling not started within 12 months of effective date.)
 Spud date: _____ Agent _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If permit has expired (See: authorized expiration date) please check the box below and return to the address below
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

2-33-38W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 189-22626-000
 Operator Anadarko Petroleum Corporation
 Lease Guyer
 Well Number D1H
 Field Hugoton/Panoma

Location of Well: County: Stevens
1320 feet from N / S Line of Section
1320 feet from E / W Line of Section
 Sec 2 Twp 33 S. R 38 East West

Number of Acres attributable to well: 320

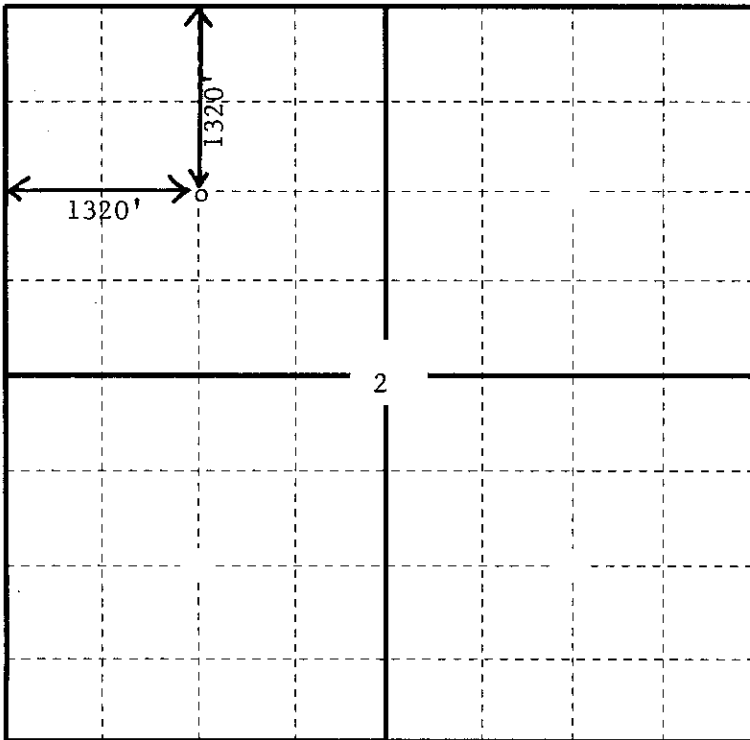
Is Section Regular or Irregular

QTR/QTR/QTR of acreage: - C - NW

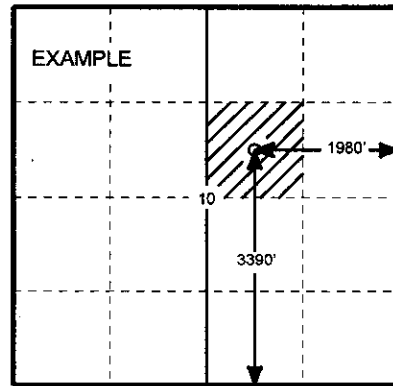
If Section is irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to nearest lease or unit boundary line)*



STEVENS COUNTY

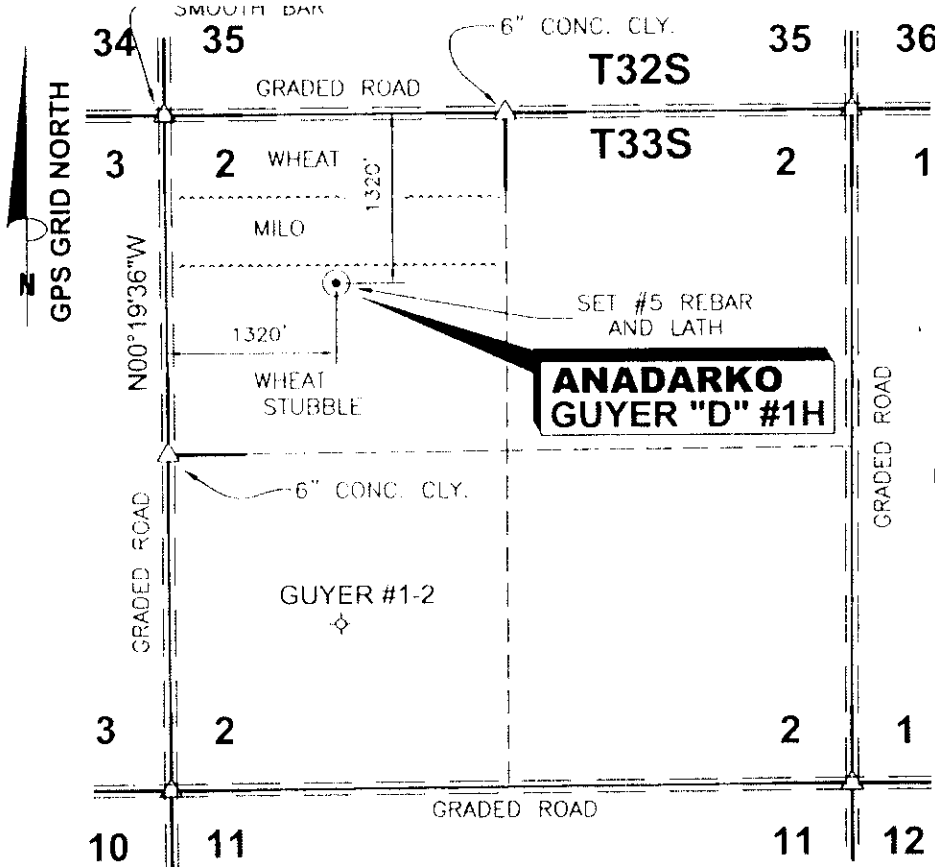


SEWARD CO.

In plotting the proposed location of the well, you must show;

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south/north and east/west; and 3.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

15-189-22626-0000



DATE 10/16/07

OPERATOR ANADARKO

WELL NAME GUYER "D" #1H

LOCATION NW/4 SEC.2, T33S-R38W

FOOTAGES & 1320' F N L

RELATIONS 1320' F W L

ELEVATION 3165.31'

DISTANCE TO EXISTING WELL 2677.57' GUYER #1-2

AUTHORIZED BY D. SMITH

**NW/4 SEC.2, T33S - R38W
STEVENS COUNTY, KANSAS**

CROP WHEAT STUBBLE

WATER WELL _____

NEAREST TOWER _____

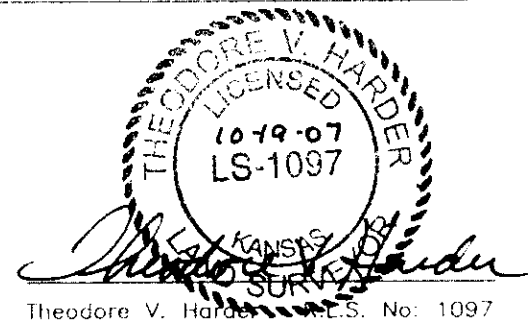
AIRPORT _____

LATITUDE 37°12'35.98048"N

LONGITUDE 101°25'28.05072"W

STATE PLANE COORD.
KANSAS SOUTH ZONE X=1148426.44
NAD 27 Y=211191.69

DRIVING DIRECTIONS USED TO STAKE
WELL FROM KNOWN LANDMARK OR CITY
FROM: FROM INTERSECTION HWY.56 & 51
IN HUGOTON, KS. THENCE WEST 3.0
MILES ON HWY 56, THENCE CONT.
WEST 1.5 MILE, THENCE NORTH 2.75
MILES, THENCE EAST 1320 FT INTO.



NOTE: CONTRACTOR TO CONTACT ONE CALL @ 1-800-DIG SAFE
PRIOR TO ANY EXCAVATION OR CONSTRUCTION.

		NO. DWN		REVISIONS	DATE
		1108 SHERMAN AVE. ELKHART, KANSAS 67950			
WELL LOCATION OF THE GUYER "D" #1H LOCATED IN THE NW/4 SEC.2, T33S-R38W, STEVENS COUNTY, KANSAS					
DRAWN BY: JLM		CHECKED BY: TVH		APPROVED BY: _____	
		AUTHORIZED BY: D. SMITH		WORK ORDER NO.: AFE 2010371	
			AND ASSOCIATES "locating our world" LAND SURVEYING - GPS SPECIALISTS P.O. BOX 514 MORTON Elkhart, Kansas 67950 Phone: (620) 697-2696 Fax: (620) 697-4175 E-MAIL: tharder@elkhart.com		

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
 Finney State Office Building, 130 South Market, Room 2078
 Wichita, Kansas 67202

API NUMBER 15- 189-22626-0000

LOCATION OF WELL: COUNTY Stevens

OPERATOR Anadarko Petroleum Corporation

LEASE Guyer

WELL NUMBER DIH

FIELD Hugoton/Panoma

1320 feet from ~~XXXX~~ / north line of section

1320 feet from ~~XXXX~~ / west line of section

NUMBER OF ACRES ATTRIBUTABLE TO WELL 320

QTR/QTR/QTR OF ACREAGE SW - E - NW

(W/2 Sec. 2. per operator) 11-5-07

SECTION 2 TWP 33 (S) RG 38 E/W

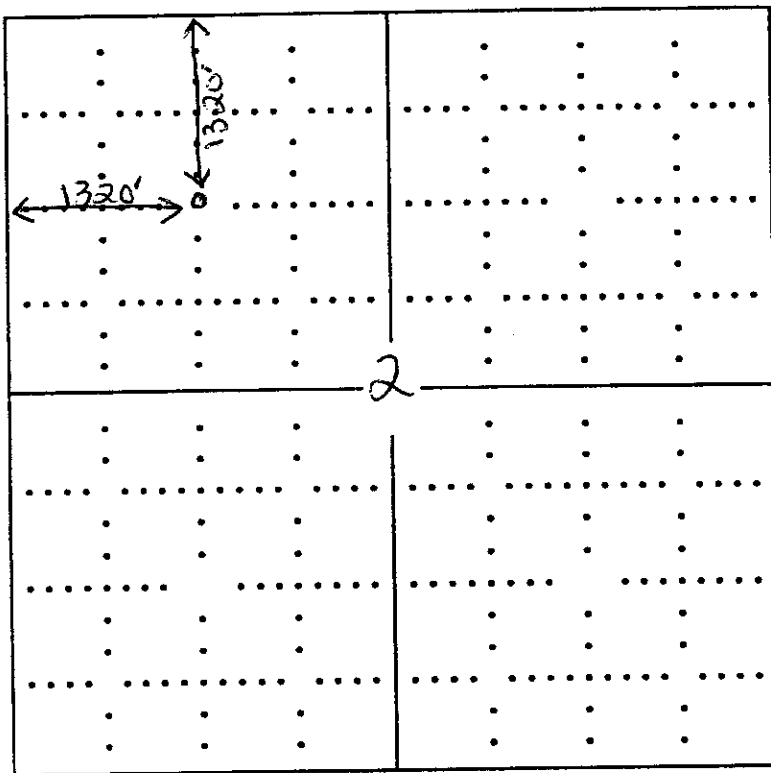
IS SECTION XX REGULAR or IRREGULAR

IF SECTION IS IRREGULAR, LOCATE WELL FROM

NEAREST CORNER BOUNDARY. (check line below)

Section corner used: NE NW SE SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
 (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).

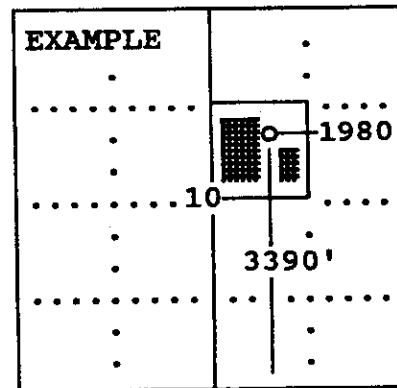


STEVENS COUNTY

RECEIVED
 KANSAS CORPORATION COMMISSION

NOV 02 2007

CONSERVATION DIVISION
 WICHITA, KS



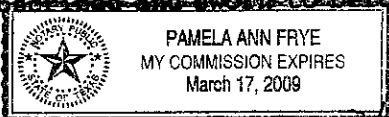
SEWARD CO.

The undersigned hereby certifies as Staff Regulatory Analyst (title) for

Anadarko Petroleum Corporation (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature Diana Smart

Subscribed and sworn to before me on this 30th day of October, 2007



Pamela Ann Frye

Notary Public

My Commission expires 3/17/09

FORM CG-8 (12/94)

APPLICATION FOR SURFACE PIT

NOV 02 2007

Submit in Duplicate

CONSERVATION DIVISION
WICHITA, KS

Operator Name: <u>Anadarko Petroleum Corporation</u>		License Number: <u>4549</u>
Operator Address: <u>1201 Lake Robbins Drive The Woodlands, TX 77380</u>		
Contact Person: <u>Diana Smart</u>		Phone Number: <u>(832) 636-8380</u>
Lease Name & Well No.: <u>Guyer D1H</u>		Pit Location (QQQQ): <u>2 - 33S - 38</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1320</u> Feet from <input checked="" type="checkbox"/> North/ <input type="checkbox"/> South Line of Section <u>1320</u> Feet from <input type="checkbox"/> East/ <input checked="" type="checkbox"/> West Line of Section <u>Stevens</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If existing, date constructed _____ Pit capacity <u>7000</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits, only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is pit lined if a plastic liner is not used? <u>Earthen lined</u>
Pit dimensions (all but working pits): <u>100</u> Length (feet) <u>100</u> Width (feet) _____ N/A Steel Pits Depth from ground level to deepest point <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>1400</u> feet Depth of water well <u>200</u> feet		Depth to shallowest fresh water <u>143</u> feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover <u>Fresh water mud</u> Number of working pits to be utilized <u>1</u> Abandonment procedure: <u>Let dry then backfill and restore to original ground level.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>10/30/2007</u> Date		<u>Diana Smart</u> Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: <u>11/2/07</u> Permit Number: _____ Permit Date: <u>11/2/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-189-226210000