

For KCC Use: 1H1007  
 Effective Date: 3  
 District # 3  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 December 2002  
**Form must be Signed**  
**All blanks must be Filled**

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date October 22, 2007  
 month day year

OPERATOR: License# 33051 ✓  
 Name: C D OIL, Inc.  
 Address: 3236 Virginia Rd  
Wellsville, Ks. 66092  
 City/State/Zip:  
 Contact Person: Carl (Clay) Hughes  
 Phone: 913-963-9127

CONTRACTOR: License# 8509 ✓  
 Name: Evans Energy Development, Inc.

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input checked="" type="checkbox"/> Oil	<input checked="" type="checkbox"/> Infield	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Pool Ext.	<input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	
<input type="checkbox"/> Other		

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Spot  East  
 C SE NW Sec. 1 Twp. 15 S. R. 21  West  
3300 feet from  N /  S Line of Section  
3300 feet from  E /  W Line of Section  
 Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
 County: Johnson  
 Lease Name: Hunt Well #: 8  
 Field Name: Gardner  
 Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Bartlesville  
 Nearest Lease or unit boundary: 660 feet MSL  
 Ground Surface Elevation: na feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 100  
 Depth to bottom of usable water: 300  
 Surface Pipe by Alternate:  1  2  
 Length of Surface Pipe Planned to be set: 20  
 Length of Conductor Pipe required: none  
 Projected Total Depth: 925  
 Formation at Total Depth: Bartlesville  
 Water Source for Drilling Operations:  
 Well  Farm Pond  Other \_\_\_\_\_  
 DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

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 OCT 17 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/1-10/7 Signature of Operator or Agent: Carl C. Hughes Title: president

**For KCC Use ONLY**  
 API # 15 - 091-23198-0000  
 Conductor pipe required None feet  
 Minimum surface pipe required 20 feet per Alt. 102  
 Approved by: 11-5-07  
 This authorization expires: 11-5-08  
 (This authorization void if drilling not started within 12 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
 Signature of Operator or Agent: \_\_\_\_\_  
 Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

1  
15  
21E

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 091-23198-0000  
 Operator: C D OIL, Inc.  
 Lease: Hunt  
 Well Number: 8  
 Field: Gardner  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: C - SE - NW

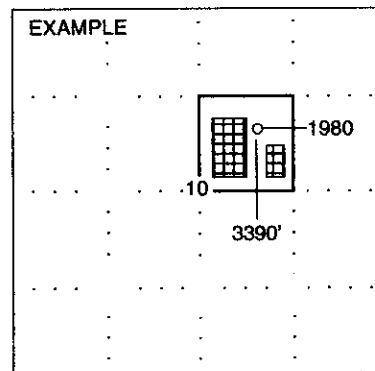
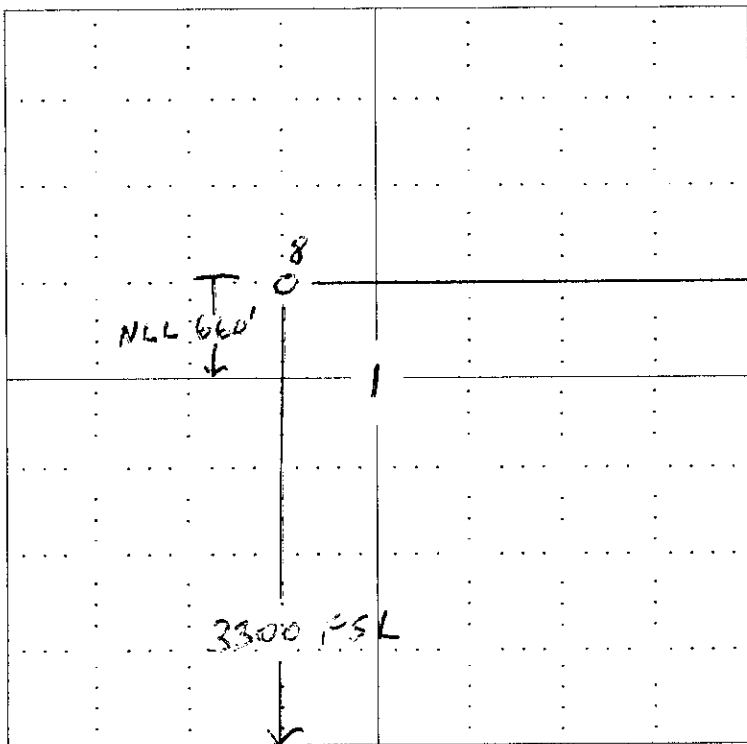
Location of Well: County: Johnson  
 3300 \_\_\_\_\_ feet from  N /  S Line of Section  
 3300 \_\_\_\_\_ feet from  E /  W Line of Section  
 Sec. 1 Twp. 15 S. R. 21  East  West

Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**  
 Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



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**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form GDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>C D OIL, Inc.</b>		License Number: <b>33051</b>
Operator Address: <b>3236 Virginia Rd Wellsville, Ks. 66092</b>		
Contact Person: <b>Carl (Clay) Hughes</b>		Phone Number: ( <b>913</b> ) <b>963 -9127</b>
Lease Name & Well No.: <b>Hunt #8</b>		Pit Location (QQQQ): <b>C SE NW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>120</b> (bbls)	Sec. <b>1</b> Twp. <b>15</b> R. <b>21</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>3300</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>3300</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Johnson</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Native Clay</b>
Pit dimensions (all but working pits): <b>10</b> Length (feet) <b>10</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>5</b> (feet)		<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>NOV 01 2007</b> CONSERVATION DIVISION WICHITA, KS
If the pit is lined give a brief description of the liner material, thickness and installation procedure.	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <b>660</b> feet    Depth of water well <b>178</b> feet	Depth to shallowest fresh water <b>12</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>drilling mud</b> Number of working pits to be utilized: <b>2</b> Abandonment procedure: <b>air dry and backfill</b> _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>OCT 17 2007</b> CONSERVATION DIVISION WICHITA, KS
<u>10/17/07</u> Date	<u>Carl C. Hughes</u> Signature of Applicant or Agent	

15-091-23198-0000

<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>10/17/07</b>	Permit Number: _____	Permit Date: <b>10/17/07</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-091-23198-0000



Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner

October 18, 2007

Carl Hughes  
CD Oil, Inc.  
3236 Virginia Rd  
Wellsville, KS 66092

RE: Notice of Intent To Drill  
Hunt #I-1, I-3, & 8  
SE NW, Sec. 1-T15S-R21E  
Johnson County

Dear Mr. Hughes,

Our records indicate that a domestic water well is located within approximately 500 to 660 feet of the referenced proposed locations. Eastern Kansas Surface Casing Order #133,891-C for Area 2, paragraph 2 states, **"No well shall be drilled closer than 660 feet of an existing domestic or municipal water well without written owner notification, a copy of which must be attached to the drilling intent form during filing. Special casing and cementing requirements may be imposed in those areas producing fresh and usable water."**

Please provide us with a copy of the owner notification to further the processing of your notice of intent to drill. The records indicate this water well has a total depth of 178 feet and water level of 10 feet.

Sincerely,

A handwritten signature in black ink that reads "Rick Hestermann". The signature is written in a cursive style with a long horizontal stroke at the end.

Rick Hestermann  
Production Department

cc: Steve Korf, District 3

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15091-23198-000

C.D. Oil, Inc.  
3236 Virginia Road  
Wellsville, KS 66092  
Office: 785-883-4383—Cell: 913-963-9127

October 22, 2007

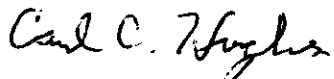
Shawn Hughes  
38265 W. 191st  
Edgerton, KS 66021

RE: Notice of Intent To Drill  
Hunt #I-1, I-3, #8  
Johnson County

Dear, Mr. Hughes,

We are notifying you that we will be drilling a well approximately 500 to 660 feet from a fresh water well that has a total depth of 178 feet. Eastern Kansas Surface Casing Order #133,891-C for Area 3, paragraph 2 states, **"No well shall be drilled closer than 660 feet of an existing domestic or municipal water well without written owner notification, a copy of which must be attached to the drilling intent form during filing. Special casing and cementing requirements may be imposed in those areas producing fresh and usable water."** We will be setting 20 feet of surface casing, using an air drilling rig, total depth approximately 900 feet.

I may be contacted at 913-963-9127 or you may contact Rick Hestermann with the KCC at 316-337-6200 if you need additional information.

Sincerely, 

Carl C. Hughes, President  
C.D. Oil, Inc.

CCH/st

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\*\*\*\* U.S. POSTAL SERVICE \*\*\*\*  
WELLSVILLE KS 66092  
199570 71.00  
LISA # 03  
10-22-07 12:30:39

CUSTOMER RECEIPT

109 POST VAL IMP	5.21
TOTAL	5.21
CHECK #001	5.21
CHANGE	.00

\*\*\* THANK YOU \*\*\*

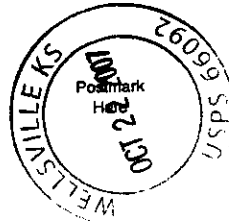
7006 2150 0002 4641 2729

U.S. Postal Service <sup>TM</sup>  
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(Domestic Mail Only; No Insurance Coverage Provided)

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**OFFICIAL USE**

Postage	\$ .41
Certified Fee	2.65
Return Receipt Fee (Endorsement Required)	2.15
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.21



Sent To: **Shawn Hughes Hunt**  
 Street, Apt. No. or PO Box No.: **38265 W. 191<sup>st</sup>**  
 City, State, ZIP+4: **Edgerton KS 66021**

PS Form 3801 August 2006 See Reverse for Instructions

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15-091-23198-0000

### KCC OIL/GAS REGULATORY OFFICES

Date 11/01/07

New Situation  
Response to Request  
Follow-up

Qtr, Qtr SWSENW Sec. 1 Twp. 15 Rge. 21E

Operator C. D. Oil, Inc. License # 33051

Address 3236 Virginia Rd.

Address Wellsville, KS 66092 Lease/Well # Hunt

Phone # 913-963-9127 County Johnson

Lease Inspection	Complaint	Field Report	<u>XXXX</u>
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Reason for Investigation Check location of active residential water well per Rick Hestermann.

Problem

Persons Contacted Clay Hughes 913-963-9127

Findings I checked the 80 acres of the E/2 of the NW quarter of the section for any active water wells on 10-30-2007. I did not find any water wells in the area. Mr. Hughes said that he had talked with the homeowner at the address of 38265 W. 191st about any water wells on their property. The homeowner said that they had a water well near their house. Mr. Hughes showed me the location of the water well and I referenced this well with a GPS survey. The GPS coordinates are 38.77919 N -95.02792 W and the footages are 4178 FSL and 2540 FEL.

Photos Taken None

Actions/Recommendations I will pass this information along to Rick Hestermann in the Production Department.

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By Taylor Herman PIRT II

NOV 02 2007  
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WICHITA, KS

Retain 1 copy District Office  
Send 1 copy Conservation Division