

For KCC Use: 11-10-07
 Effective Date: _____
 District #: 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date October 22, 2007
 month day year

OPERATOR: License# 33051
 Name: C D OIL, Inc.
 Address: 3236 Virginia Rd
Wellsville, Ks. 66092
 Contact Person: Carl (Clay) Hughes
 Phone: 913-963-9127

CONTRACTOR: License# 8509
 Name: Evans Energy Development, Inc.

Spot East
 West
NE SW SE NW Sec. 1 Twp. 15 S. R. 21
3080 feet from N / S Line of Section
3568 feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Johnson
 Lease Name: Hunt Well #: I-1
 Field Name: Gardner

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Bartlesville
 Nearest Lease or unit boundary: 392

Ground Surface Elevation: na feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100
 Depth to bottom of usable water: 300
 Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 20
 Length of Conductor Pipe required: none
 Projected Total Depth: 925
 Formation at Total Depth: Bartlesville

Water Source for Drilling Operations:
 Well Farm Pond Other
 DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

Well Drilled For: Oil Gas OAWD Seismic; # of Holes Other
 Enh Rec Storage Disposal
 Well Class: Infield Pool Ext. Wildcat Other
 Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

AFFIDAVIT

RECEIVED

RECEIVED

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well shall be in accordance with the provisions of the Kansas Oil and Gas Conservation Act, Chapter 55, P.S.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. **CONSERVATION DIVISION WICHITA, KS**
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/15/07 Signature of Operator or Agent: Carl C. Hughes Title: president

For KCC Use ONLY
 API # 15 - 091-23196-0000
 Conductor pipe required None feet
 Minimum surface pipe required 20 feet per Alt. **10 2**
 Approved by: 11-5-07
 This authorization expires: 11-5-08
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:
 - File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

1
15
21E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 091-23196-0000
 Operator: CD Oil, Inc.
 Lease: Hunt
 Well Number: I-1
 Field: Gardner
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: SW - SE - NW

Location of Well: County: Johnson
 3080 _____ feet from N / S Line of Section
 3568 _____ feet from E / W Line of Section
 Sec. 1 Twp. 15 S. R. 21 East West

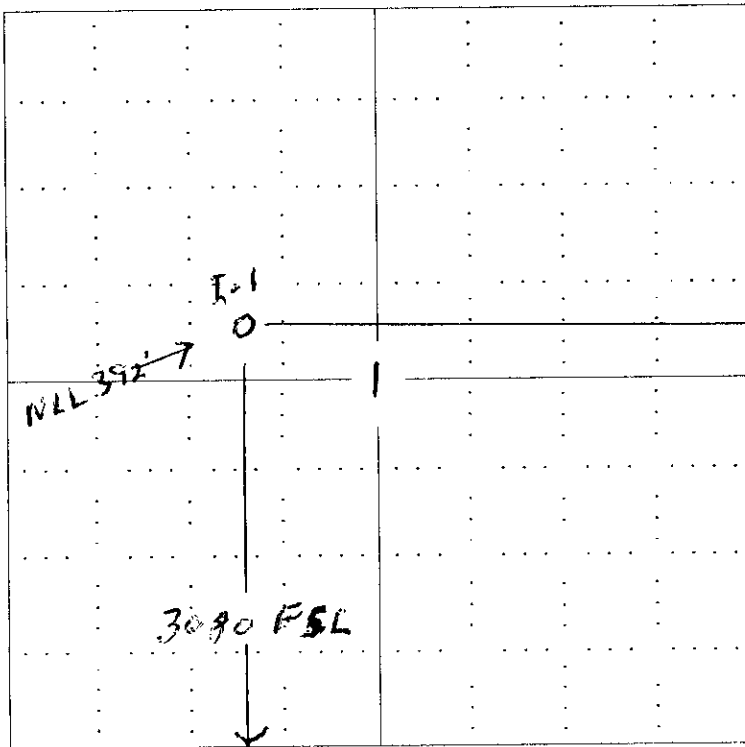
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

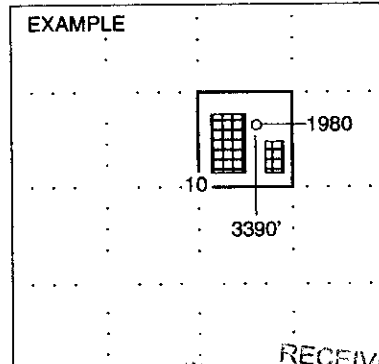
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



3568 FSL



RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 01 2007
 CONSERVATION DIVISION
 WICHITA, KS

RECEIVED
 SEWARD CO. KANSAS CORPORATION COMMISSION

OCT 17 2007

NOTE: In all cases locate the spot of the proposed drilling location.

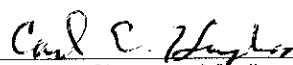
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: C D OIL, Inc.		License Number: 33051
Operator Address: 3236 Virginia Rd Wellsville, Ks. 66092		
Contact Person: Carl (Clay) Hughes		Phone Number: (913) 963 -9127
Lease Name & Well No.: Hunt #1-1		Pit Location (QQQQ): NE SW SE NW Sec. 1 Twp. 15 R. 21 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 3080 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3568 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Johnson County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 120 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Native Clay
Pit dimensions (all but working pits): 10 Length (feet) 10 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determine liner integrity, including any special monitoring. <div style="text-align: right;">RECEIVED KANSAS CORPORATION COMMISSION NOV 01 2007 CONSERVATION DIVISION WICHITA, KS</div>
Distance to nearest water well within one-mile of pit 450 feet Depth of water well 178 feet		Depth to shallowest fresh water 10 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: drilling mud Number of working pits to be utilized: 2 Abandonment procedure: air dry and backfill Drill pits must be closed within 365 days of spud date. <div style="text-align: right;">RECEIVED KANSAS CORPORATION COMMISSION OCT 17 2007 CONSERVATION DIVISION WICHITA, KS</div>
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <div style="display: flex; justify-content: space-between;"><div style="width: 30%;">10/15/07 Date</div><div style="width: 40%; text-align: center;"> Signature of Applicant or Agent</div><div style="width: 25%; text-align: right;">OCT 17 2007 CONSERVATION DIVISION WICHITA, KS</div></div>		

15-091-23196-0000

KCC OFFICE USE ONLY			
Date Received: 10/17/07	Permit Number: _____	Permit Date: 10/17/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-091-23196-0000


KANSAS
CORPORATION COMMISSION

Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

October 18, 2007

Carl Hughes
CD Oil, Inc.
3236 Virginia Rd
Wellsville, KS 66092

RE: Notice of Intent To Drill
Hunt #I-1, I-3, & 8
SE NW, Sec. 1-T15S-R21E
Johnson County

Dear Mr. Hughes,

Our records indicate that a domestic water well is located within approximately 500 to 660 feet of the referenced proposed locations. Eastern Kansas Surface Casing Order #133,891-C for Area 2, paragraph 2 states, "**No well shall be drilled closer than 660 feet of an existing domestic or municipal water well without written owner notification, a copy of which must be attached to the drilling intent form during filing. Special casing and cementing requirements may be imposed in those areas producing fresh and usable water.**"

Please provide us with a copy of the owner notification to further the processing of your notice of intent to drill. The records indicate this water well has a total depth of 178 feet and water level of 10 feet.

Sincerely,



Rick Hestermann
Production Department

cc: Steve Korf, District 3

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 01 2007

CONSERVATION DIVISION
WICHITA, KS

15091-23196-0000

C.D. Oil, Inc.
3236 Virginia Road
Wellsville, KS 66092
Office: 785-883-4383—Cell: 913-963-9127

October 22, 2007

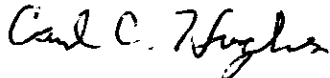
Shawn Hughes
38265 W. 191st
Edgerton, KS 66021

RE: Notice of Intent To Drill
Hunt #I-1, I-3, #8
Johnson County

Dear, Mr. Hughes,

We are notifying you that we will be drilling a well approximately 500 to 660 feet from a fresh water well that has a total depth of 178 feet. Eastern Kansas Surface Casing Order #133,891-C for Area 3, paragraph 2 states, **"No well shall be drilled closer than 660 feet of an existing domestic or municipal water well without written owner notification, a copy of which must be attached to the drilling intent form during filing. Special casing and cementing requirements may be imposed in those areas producing fresh and usable water."** We will be setting 20 feet of surface casing, using an air drilling rig, total depth approximately 900 feet.

I may be contacted at 913-963-9127 or you may contact Rick Hestermann with the KCC at 316-337-6200 if you need additional information.

Sincerely, 

Carl C. Hughes, President
C.D. Oil, Inc.

CCH/st

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 01 2007

CONSERVATION DIVISION
WICHITA, KS

15091231960000

**** U.S. POSTAL SERVICE ****
WELLSVILLE KS 66092
199570 71.00
LISA # 03
10-22-07 12:30:39

CUSTOMER RECEIPT

109 POST VAL IMP	5.21
TOTAL	5.21
CHECK #001	5.21
CHANGE	.00

*** THANK YOU ***

7006 2150 0002 4641 2728

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

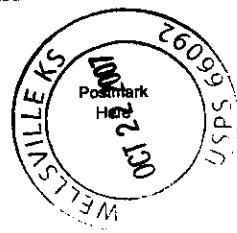
For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$.41
Certified Fee	2.65
Return Receipt Fee (Endorsement Required)	2.15
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.21

Sent To: **Shawn Hughes Hunt**
 Street, Apt. No. or PO Box No. **38265 W. 191st**
 City, State, ZIP+4 **Edgerton KS 66021**

PS Form 380 August 2006 See Reverse for Instructions



RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 01 2007
 CONSERVATION DIVISION
 WICHITA, KS

KCC OIL/GAS REGULATORY OFFICES

Date 11/01/07

New Situation
Response to Request
Follow-up

Qtr, Qtr SWSENW Sec. 1 Twp. 15 Rge. 21E

Operator C. D. Oil, Inc. License # 33051

Address 3236 Virginia Rd.

Address Wellsville, KS 66092 Lease/Well # Hunt

Phone # 913-963-9127 County Johnson

Lease Inspection	Complaint	Field Report	<u>XXXX</u>
------------------	-----------	--------------	-------------

Reason for Investigation Check location of active residential water well per Rick Hestermann.

Problem

Persons Contacted Clay Hughes 913-963-9127

Findings I checked the 80 acres of the E/2 of the NW quarter of the section for any active water wells on 10-30-2007. I did not find any water wells in the area. Mr. Hughes said that he had talked with the homeowner at the address of 38265 W. 191st about any water wells on their property. The homeowner said that they had a water well near their house. Mr. Hughes showed me the location of the water well and I referenced this well with a GPS survey. The GPS coordinates are 38.77919 N -95.02792 W and the footages are 4178 FSL and 2540 FEL.

Photos Taken None

Actions/Recommendations I will pass this information along to Rick Hestermann in the Production Department.

RECEIVED
KANSAS CORPORATION

By Taylor Herman PIRT II

NOV 02 2007

CONSERVATION DIVISION
WICHITA, KS

Retain 1 copy District Office
Send 1 copy Conservation Division