#### For KCC Use: 11-10-07 Effective Date: District #\_ SGA? Yes X No

#### KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

## NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

	Must									
expected Spud Date October 2	22, 2007 month da	y year	5€	<del></del> -	SE NW	Sec. 1	Twp			West
DPERATOR: License# 33051			_	3520 3520		feet f	from 🗸 E	/ <mark>∕</mark> S Li / W Li	ne of Sect ne of Sect	
lame: C D OIL, Inc.			_	Is SECTIO	ON <u>⊀</u> _Re	gular	Irregular?			
ity/State/Zip: Wellsville, Ks. 6609	92		_		(Note: Loc	ate well on the	Section Plat	on reverse s	ide)	
ity/State/Zip:ontact_Person: Carl (Clay) Hugh	es			County:						
hone: 913-963-9127			_	Lease Na	me: Hunt			Wel	#: <mark>1-3</mark>	
			_	Field Nam	ne: Gardner					
ONTRACTOR: License# 8509	)		-		Prorated / Spa	ced Field?	/		Yes	<b>√</b> No
ame: Evans Energy Developme	ent, Inc.		_		rmation(s):					
				Nearest L	ease or unit	boundary: 44	0			
Well Drilled For:	Well Class:	Type Equipment:			urface Elevation				fe	et MSL
Oil V Enh Rec	✓ Infield	Mud Rotary			ll within one-q				Yes	V No →
Gas Storage	Pool Ext.	✓ Air Rotary			ter supply we		nile:		Yes	<b>√</b> No
OWWO Disposal	Wildcat	Cable			bottom of free					
Seismic;# of Holes	s Other			Depth to	bottom of usa	ble water: 300	0			
Other			_	Surface F	ine by Alterna	ite: 1	<b>√</b> 2	_		
				Length of	Surface Pipe	Planned to	be set: 20			
OWWO: old well information a				Length of	Conductor F	ine required:	none			
Operator:			_	Projected	Total Depth:	925				
Well Name:					n at Total Dep		ville			
Original Completion Date:	Origin	nai Total Depth:	_		urce for Drillin		·	,		
Directional, Deviated or Horizon	ntal wellhore?	Yes ✓ N	lo	Water 50	ell 🗸 Farm	Pond CO	ther			
				44	en 🖈 jienni	T OHQ	11101			
				OWD Doe	mit #:					
				DWR Per	mit #:	atas Apply for	Bosmit with D	IWB D		
Bottom Hole Location:					(N	ote: Apply for	Permit with D	owr 🗌 )	[ Vos	
Bottom Hole Location:				Will Core	(N s be taken?	·	Permit with D	owr 🗌 )	Yes	✓ No
Bottom Hole Location:				Will Core	(Nes be taken? coposed zone:	RECE	EIVED	<del> </del>	Yes	No
Sottom Hole Location:  CCC DKT #:  The undersigned hereby affirm	ns that the drilling,	A completion and eventu		Will Core	(Nes be taken? coposed zone:	RECE	EIVED STION COMMI S.A. 55 et. s	ISSION eq.	F**, ***	
Bottom Hole Location: KCC DKT #: The undersigned hereby affirm It is agreed that the following r	ns that the drilling, minimum requirem	A completion and eventurents will be met:		Will Core	(Nes be taken? coposed zone:	RECE	EIVED STION COMMI S.A. 55 et. s	ISSION eq.	F**, ***	
The undersigned hereby affirm It is agreed that the following r  1. Notify the appropriate di 2. A copy of the approved 3. The minimum amount of through all unconsolidat 4. If the well is dry hole, at 5. The appropriate district of If an ALTERNATE II CO Or pursuant to Appendit must be completed with	ns that the drilling, minimum requirem istrict office <i>prior</i> notice of intent to if surface pipe as sted materials plus in agreement betwoffice will be notifice will be notificated by the notification of the notif	completion and eventuments will be met: to spudding of well; drill shall be posted or specified below shall be a minimum of 20 feet in ween the operator and the defore well is either suction pipe shall be ceransas surface casing or spud date or the well si	FFID al plug al plug a set into the he dis- pluggemented rder #1	Will Core If Yes, pr  AVIT ging of thi drilling rig by circulate underlying rict office ad or prode from belc 33,891-C plugged.	s be taken? coposed zone: s well will coi ing cement to g formation. on plug lenguation casing ow any usable, which applie in all cases	RECE SAS CORPORA INDV U CONSERVAT THE TOWNER THE THE TOWNER THE TO	EIVED ATION COMMIS A 55 et s  1 2007  10 20 5 Suite The First	KANSAS C rface pip 0 essary pN8 120 days area, altern	RECEI CORPORATI CITAL DOZ CHONELLA OF SPUE de nate II cel	VED ON COMMISS 2007 ging: SION ate. menting
The undersigned hereby affirm It is agreed that the following r  1. Notify the appropriate di 2. A copy of the approved 3. The minimum amount of through all unconsolidat 4. If the well is dry hole, at 5. The appropriate district of 6. If an ALTERNATE II CO Or pursuant to Appendix must be completed with	ns that the drilling, minimum requirem istrict office <i>prior</i> notice of intent to it surface pipe as sted materials plus in agreement betwoffice will be notifice will be notifice will be notifice will be notificated in 30 days of the stents made herein	completion and eventuments will be met: to spudding of well; drill shall be posted or specified below shall be a minimum of 20 feet in veen the operator and tied before well is either uction pipe shall be can ansas surface casing or spud date or the well sin are true and to the be	FFID al plug al plug a set into the disconnented arder # hall be est of r	Will Core If Yes, pr  AVIT ging of thi drilling rig by circulate underlying rict office of or prodel from belo 33,891-C plugged. hy knowler	s be taken? coposed zone: s well will col ing cement to g formation. on plug lenguation casing w any usable , which applie in all cases dge and belief	RECE SAS CORPORA  NOV 0  CONSERVAT  THE TO WITH  the and places is cemented as water to su as to the KCs  NOTIFY di	EIVED ATION COMMIS A 55 et s  1 2007  10 20 5 Suite The First	KANSAS O rface pip o essary pNa 120 days area, altern prior to ar	RECEI CORPORATI CITAL DOZ CHONELLA OF SPUE de nate II cel	VED ON COMMISS 2007 ging: SION ate. menting
The undersigned hereby affirm It is agreed that the following r  1. Notify the appropriate di 2. A copy of the approved 3. The minimum amount of through all unconsolidat 4. If the well is dry hole, at 5. The appropriate district of 6. If an ALTERNATE II CO Or pursuant to Appendix must be completed with	ns that the drilling, minimum requirem istrict office <i>prior</i> notice of intent to it surface pipe as sted materials plus in agreement betwoffice will be notifice will be notifice will be notifice will be notificated in 30 days of the stents made herein	completion and eventuments will be met: to spudding of well; drill shall be posted or specified below shall be a minimum of 20 feet in ween the operator and the defore well is either suction pipe shall be ceransas surface casing or spud date or the well si	FFID al plug al plug a set into the disconnented arder # hall be est of r	Will Core If Yes, pr  AVIT ging of thi drilling rig by circulate underlying rict office d or produ from belo 33,891-C plugged. hy knowler	s be taken? coposed zone: s well will cold ing cement to g formation. on plug lenguation casing ow any usable, which applie in all cases dge and belie	RECE SAS CORPORA  NOV 0  CONSERVAT  THE TO WITH  the and places is cemented as water to su as to the KCs  NOTIFY di	EIVED ATION COMMING. A. 55 et. S  1 2007  1 20	KANSAS O rface pip o essary pNa 120 days area, altern prior to ar	RECEI CORPORATI CITAL DOZ WINGITA Of spud d nate II cei	VED ON COMMISS 2007 ging: SION ate. menting
The undersigned hereby affirm t is agreed that the following r.  1. Notify the appropriate di 2. A copy of the approved 3. The minimum amount of through all unconsolidat 4. If the well is dry hole, at 5. The appropriate district of it an ALTERNATE II CO Or pursuant to Appendix must be completed with the reby certify that the statem Date:	ns that the drilling, minimum requirem istrict office <i>prior</i> notice of intent to it surface pipe as sted materials plus in agreement betwoffice will be notifice will be notifice will be notifice will be notificated in 30 days of the stents made herein	completion and eventuments will be met: to spudding of well; drill shall be posted or specified below shall be a minimum of 20 feet in veen the operator and tied before well is either uction pipe shall be can ansas surface casing or spud date or the well sin are true and to the be	FFID al plug al plug a set into the disconnented arder # hall be est of r	Will Core If Yes, pr  AVIT ging of thi drilling rig by circulate underlying rict office dd or produ from beld 33,891-C plugged. by knowled  Remember	s be taken? coposed zone: s well will col ing cement to g formation. on plug lengt uction casing ow any usable which applie in all cases dge and belie	RECE SAS CORPORA MOV 0 CONSERVAT The CONSERVAT The and placed is cemented to water to su the sto the KCO to th	EIVED ATION COMMINATION COMMIN	KANSAS C rface pip D essary pN8 120 days area, altern prior to ar	RECEI CORPORATI CITAL DOZ WINGITA Of spud d nate II cei	VED ON COMMIS: 2007 ging: publicate. menting
The undersigned hereby affirm t is agreed that the following r  1. Notify the appropriate di 2. A copy of the approved 3. The minimum amount of through all unconsolidat 4. If the well is dry hole, at 5. The appropriate district of the appropriate distric	ns that the drilling, minimum requirem istrict office <i>prior</i> notice of intent to if surface pipe as sted materials plus in agreement betwoffice will be notificated in 30 MPLETION, produix "B" - Eastern Kain 30 days of the innents made herein Signature of Operations.	completion and eventuments will be met: to spudding of well; drill shall be posted or specified below shall be a minimum of 20 feet in veen the operator and the defore well is either uction pipe shall be ceransas surface casing or spud date or the well sin are true and to the becator or Agent:	FFID al plug al plug a set into the disconnented arder # hall be est of r	Will Core If Yes, pr  AVIT ging of thi drilling rig by circulate underlying rict office d or produ if from belo 33,891-C plugged. hy knowled  Rememble - File Dri	s be taken? coposed zone: s well will cold ing cement to g formation. on plug lenguation casing ow any usable, which applie in all cases dge and belie	RECE SAS CORPORA MOV 0  CONSERVAT THE TOWNSH  THE TOWN	EIVED TION COMMIS.A. 55 et. s  1 2007 TO DISSION THE RESEARCH STATE OF THE RESEARCH STAT	KANSAS C rface pipul essary pN8 120 days area, altern prior to ar	RECEIPORATION PROPERTY OF SPUIC denate II cell representation of spuicing cereants.	VED ON COMMIS: 2007 ging: publicate. menting
The undersigned hereby affirm It is agreed that the following r  1. Notify the appropriate di 2. A copy of the approved 3. The minimum amount of through all unconsolidat 4. If the well is dry hole, at 5. The appropriate district 6. If an ALTERNATE II CO Or pursuant to Appendit must be completed within I hereby certify that the statem Date: / f? / f / f / f / f / f / f / f / f /	ns that the drilling, minimum requirem listrict office prior notice of intent to of surface pipe as sted materials plus an agreement betwoffice will be notifice will be notifice will be notifice will be notifice in 30 days of the same made herein Signature of Operation 1977-000	completion and eventurents will be met: to spudding of well; drill shall be posted or specified below shall be a minimum of 20 feet in veen the operator and the defore well is either extended before well is either extended before well so eventually so the spud date or the well signare true and to the best attended to the second of the s	FFID al plug al plug a set into the disconnented arder # hall be est of r	Will Core If Yes, pr  AVIT ging of thi drilling rig by circulate underlying rict office d or produ 33,891-C plugged. hy knowled  File Dri File Co File ac	s be taken? coposed zone: s well will col s well will col ing cement to g formation. on plug lengt uction casing ow any usable which applie in all cases dge and belie	RECE SAS CORPORA MOV 0  CONSERVAT THE TOWNSH  A CONSERVAT THE TOWNSH  THE TOWN	EIVED TION COMMIS. A. 55 et. s  1 2007 TION DISSION TION SERVICE TION DISSION TION	rface pipul essary pine 120 days area, altern prior to ar	RECEIPORATION PINE PINE PINE PINE PINE PINE PINE PIN	VED ON COMMISS 2007 ging: SVISION ate. menting ing.
The undersigned hereby affirm It is agreed that the following r  1. Notify the appropriate di 2. A copy of the approved 3. The minimum amount of through all unconsolidat 4. If the well is dry hole, at 5. The appropriate district 6. If an ALTERNATE II CO Or pursuant to Appendix must be completed with I hereby certify that the statem Date:	ns that the drilling, minimum requirem istrict office prior notice of intent to of surface pipe as sted materials plus in agreement betwoffice will be notificated by production of the surface pipe as sted materials plus in agreement be notificated by production of the surface prior	completion and eventuments will be met: to spudding of well; drill shall be posted or specified below shall be a minimum of 20 feet in veen the operator and the defore well is either uction pipe shall be ceransas surface casing or spud date or the well sin are true and to the becator or Agent:	FFID al plug al plug a set into the disconnented arder # hall be est of r	Will Core If Yes, pr  AVIT ging of thi  drilling rig by circulate underlying rict office d or produ from belo 33,891-C plugged. hy knowler  File Dri File Co File ac Notify a	(Nos be taken? roposed zone: s well will column is germent to g formation. on plug lengt guotion casing uction casing uction casing which applie in all cases dge and belie dge and b	RECE SAS CORPORA  NOV 0  CONSERVAT  THE TOWNICH  the and places is cemented to water to su the KC  to the KC	EIVED TION COMMIS. A. 55 et. s  1 2007 The Ein; Inface within C District 3 Strict office  2-1) with Inte in 120 days ding to field 3 hours prior	rface pipul essary pine 120 days area, altern prior to ar	RECEIPORATION PINE PINE PINE PINE PINE PINE PINE PIN	VED ON COMMISS 2007 ging: SVISION ate. menting ing.
The undersigned hereby affirm it is agreed that the following real. Notify the appropriate di 2. A copy of the approved 3. The minimum amount of through all unconsolidate 4. If the well is dry hole, at 5. The appropriate district 6. If an ALTERNATE II CO. Or pursuant to Appendix must be completed with the hereby certify that the statem to the property of the property of the property of the conductor pipe required.  Minimum surface pipe required.	ns that the drilling, minimum requirem istrict office prior notice of intent to of surface pipe as sted materials plus in agreement betwoffice will be notificated in 30 days of the sin 3197-000	completion and eventurents will be met: to spudding of well; drill shall be posted or specified below shall be a minimum of 20 feet in veen the operator and the defore well is either extended before well is either extended before well so eventually so the spud date or the well signare true and to the best attended to the second of the s	FFID al plug al plug a set into the disconnented arder # hall be est of r	Will Core If Yes, pr  AVIT ging of thi  drilling rig by circulate underlying rict office of or prode from belo 33,891-C plugged. hy knowler  Felle Dri File Co File ac Notify Submit	s be taken? coposed zone: s well will col s well will col is well will col is well will col is may usable, which applie in all cases dge and belie wer to: Il Pit Application reage attribution appropriate dis plugging repo	RECE SAS CORPORA MOV 0  CONSERVAT THE TOWICH THE ACO-1 with CONSERVAT THE TOWICH THE TOW	EIVED TION COMMIS. A. 55 et. s  1 2007 The Eight Section of the se	rface pipul essary pine essary pine 120 days area, alten prior to ar	FECSION PORATION OF SPUID of Spuid of nate II cell cell cell cell cell cell cell	VED ON COMMISS 2007 ging: SVISION ate. menting ing.
The undersigned hereby affirm it is agreed that the following real. Notify the appropriate di 2. A copy of the approved 3. The minimum amount of through all unconsolidate 4. If the well is dry hole, at 5. The appropriate district 6. If an ALTERNATE II CO. Or pursuant to Appendix must be completed with the hereby certify that the statem to the property of the property of the property of the conductor pipe required.  Minimum surface pipe required.	ns that the drilling, minimum requirem istrict office prior notice of intent to of surface pipe as sted materials plus in agreement betwoffice will be notificated in 30 days of the sin 3197-000	completion and eventurents will be met: to spudding of well; drill shall be posted or specified below shall be a minimum of 20 feet be reen the operator and the defore well is either uction pipe shall be ceransas surface casing or spud date or the well sin are true and to the beator or Agent:	FFID al plug al plug a set into the disconnented arder # hall be est of r	Will Core If Yes, pr  AVIT ging of thi  drilling rig by circulate underlying rict office dd or produ from beld 33,891-C plugged. hy knowled File Dri File Co File ac Notify a Submit Obtain	s be taken? coposed zone: s well will col s well will col ing cement to g formation. on plug lengt oution casing ow any usable which applie in all cases dge and belie in all cases dge and belie in all cases dge and belie plugging reportate dis plugging reportate dis plugging reportate appropriate dis	RECE SAS CORPORA  NOV 0  CONSERVAT  THE TO WICH  the and places is cemented to water to su to the KCo to water to su to the KCo to ACO-1 with the aCO-1 with the plat according to the ACO-1  to plat according to the ACO-1  to plat according to the ACO-1  to plat according to the ACO-1  was before displayed before displayed before displayed to the ACO-1  The according to the ACO-1  The accordi	EIVED TION COMMISA. 55 et. 8  1 2007  1 2007  1 2008  Tion Dissipation  ment is nection;  inface within C District 3  strict office  2-1) with Inte in 120 days ding to field 3 hours prior er plugging is sposing or in	rface pipul essary piva area, altern prior to ar lent of spud dal proration of to workove is complete njecting salt	RECEIPORATION DE LA COMPORATION DEL COMPORATION DE LA COMPORATION	VED ON COMMISS 2007 ging: SVISION ate. menting ing.
The undersigned hereby affirm It is agreed that the following r  1. Notify the appropriate di 2. A copy of the approved 3. The minimum amount of through all unconsolidate 4. If the well is dry hole, at 5. The appropriate district 6. If an ALTERNATE II CO Or pursuant to Appendix must be completed within I hereby certify that the statem Date: IF IF IF IF IF IF Conductor pipe required Minimum surface pipe required Approved by: Pur IF 5	ns that the drilling, minimum requirem listrict office prior notice of intent to of surface pipe as sted materials plus in agreement betwoffice will be notific MPLETION, product "B" - Eastern Kain 30 days of the innents made herein Signature of Operation of Operation (Control of Control of Contro	completion and eventurents will be met: to spudding of well; drill shall be posted or specified below shall be a minimum of 20 feet be reen the operator and the defore well is either uction pipe shall be ceransas surface casing or spud date or the well sin are true and to the beator or Agent:	FFID al plug al plug a set into the disconnented arder # hall be est of r	Will Core If Yes, pr  AVIT ging of thi  drilling rig by circulate underlying rict office dd or produ from beld 33,891-C plugged. hy knowled File Dri File Co File ac Notify a Submit Obtain	s be taken? coposed zone: s well will col s well will col ing cement to g formation. on plug lengt oution casing ow any usable which applie in all cases dge and belie in all cases dge and belie in all cases dge and belie plugging reportate dis plugging reportate dis plugging reportate has ex	RECE SAS CORPORA  NOV 0  CONSERVAT  THE TO WICH  the and places is cemented to water to su to the KCo to the K	EIVED TION COMMISA. 55 et. 8  1 2007  1 2007  1 2007  1 2007  1 2008  Title Sees Sull  1 20 days  1 20 days  1 20 days  1 20 days  1 3 hours prior  1 20 prior  2 plugging is  2 sposing or in  2 uthorized exp	rface pipulation of spud date proration of to workove is completen of the	RECEIPORATION DE LA COMPORATION DEL COMPORATION DE LA COMPORATION	VED ON COMMISS 2007 ging: DVISION ate. menting ing.
The undersigned hereby affirm it is agreed that the following results is agreed that the appropriate district of the appropriate district of the interest is an ALTERNATE II CO Or pursuant to Appendix must be completed with the reby certify that the statem Date:	ns that the drilling, minimum requirem istrict office prior notice of intent to of surface pipe as sted materials plus in agreement betwoffice will be notificated in 30 days of the sin 30 days of the second surface prior of Operation 1977	completion and eventuments will be met: to spudding of well; drill shall be posted or specified below shall be a minimum of 20 feet in even the operator and the debefore well is either ansas surface casing or spud date or the well sign are true and to the best ator or Agent:  feet  feet  feet  feet per Alt.	al plugante e set into the disriplugger der # hall be est of r	Will Core If Yes, pr  AVIT ging of thi  drilling rig by circulate underlying rict office d or prode from beld 33,891-C plugged. hy knowler  File Dri File Co File ac Notify a Submit Obtain If this check	s be taken? coposed zone: s well will col is many usable in all cases dge and belief in all cases dge	RECE SAS CORPORA THE SAS CORPO	EIVED TION COMMISTANCE STATE OF THE STATE OF	rface pipulation of spud date proration of to workove is completen of the	RECEIPORATION DE LA COMPORATION DEL COMPORATION DE LA COMPORATION	VED ON COMMISS 2007 ging: DVISION ate. menting ing.
The undersigned hereby affirm It is agreed that the following r  1. Notify the appropriate di 2. A copy of the approved 3. The minimum amount of through all unconsolidat 4. If the well is dry hole, at 5. The appropriate district of 6. If an ALTERNATE II CO Or pursuant to Appendix must be completed within I hereby certify that the statem Date: /// / / / / / / / / / / / /  For KCC Use ONLY API # 15	ns that the drilling, minimum requirem istrict office prior notice of intent to of surface pipe as sted materials plus in agreement betwoffice will be notificated in 30 days of the sin 30 days of the second surface prior of Operation 1977	completion and eventuments will be met: to spudding of well; drill shall be posted or specified below shall be a minimum of 20 feet in even the operator and the debefore well is either ansas surface casing or spud date or the well sign are true and to the best ator or Agent:  feet  feet  feet  feet per Alt.	al plugante e set into the disriplugger der # hall be est of r	Will Core If Yes, pr  AVIT ging of thi drilling rig by circulate underlying rict office of or prode from belce 33,891-C plugged. hy knowler File Dri File Co Notify a Submit Obtain If this check	s be taken? coposed zone: s well will col s well will col ing cement to g formation. on plug lengt oution casing ow any usable which applie in all cases dge and belie in all cases dge and belie in all cases dge and belie plugging reportate dis plugging reportate dis plugging reportate has ex	RECE SAS CORPORA THE SAS CORPO	EIVED TION COMMISA. 55 et. s  1 2007  IVEN SESSION THANKS SUITAL S	rface pipulation of spud date proration of to workove is completen of the	RECEIPORATION DE LA COMPORATION DEL COMPORATION DE LA COMPORATION	VED ON COMMISS 2007 ging: SVISION ate. menting ing.

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

if the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 091-23197-0000	Location of Well: County: Johnson
Operator: CD OIL, Inc.	3520 feet from N / ✓ S Line of Section 3520 feet from ✓ E / W Line of Section
Lease: Hunt	
Well Number: 1-3	Sec. 1 Twp. 15 S. R. 21 ✓ East Wes
Field: Gardner  Number of Acres attributable to well:	Is Section: 📝 Regular or 📗 Irregular
QTR / QTR / QTR of acreage: NW - SE - NW	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

· · ·		RECEIVED KANSAS CORPORATION COMMI
		 NOV 1 1 2007
440		CONSERVATION DIVISION WICHTA, KS
NET AND	0	 - 3520 FEL
	<del>                                     </del>	EXAMPLE
		1980
		10 1980
		 3390'
35	20 FSL	
	ocate the spot of the pr	 SEWARD CO. RECEIVED KANSAS CORPORATION COMMIS.

OCT 17 2007

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 2000 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: C D OIL, Inc.			License Number: 33051			
Operator Address: 3236 Virginia Ro	d Wellsville	, Ks. 6609	2			
Contact Person: Carl (Clay) Hughes		Phone Number: ( 913 ) 963 - 9127				
Lease Name & Well No.: Hunt #I-3			Pit Location (QQQQ):			
Type of Pit:	Pit is:		SE NW SE NW			
Emergency Pit Bum Pit	✓ Proposed	Existing	Sec. 1 Twp. 15 R. 21			
Settling Pit	If Existing, date co	onstructed:	3520 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit			3520			
(If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from 🗸 East / West Line of Section			
	120	(bbls)	Johnson County			
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🔽	No	Chloride concentration:mg/l			
	T		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?			
Is the bottom below ground level?	Artificial Liner?  Yes ✓	No	Native Clay			
✓ Yes  No						
Pit dimensions (all but working pits):	Length (fe	eet) 10	Width (feet) N/A: Steel Pits			
Depth fi	rom ground level to de	eepest point: 5	(feet)			
material, thickness and installation procedure			ncluding any special monitoring.  NOV 0 1 2007  CONSERVATION DIVISION WICHITA, KS			
Distance to nearest water well within one-mil	e of pit	Depth to shallo Source of info	<b>△</b>			
492 feet Depth of water well	128 feet	measi	uredwell owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY	:	Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover: drilling mud				
Number of producing wells on lease:		Number of working pits to be utilized: 2				
Barrels of fluid produced daily:		Abandonment	procedure: air dry and backfill			
Does the slope from the tank battery allow allow into the pit? Yes No	Il spilled fluids to	Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above stat	ements are true and	correct to the bes	st of my knowledge and belief. RECEIVED KANSAS CORPORATION COMMISSION			
10/15/07 Date		Carl	OCT 17 2007 Signature Applicant or Agent  CONSERVATION DIVISION  CONSERVATION DIVISION			
	ксс	OFFICE USE O	WINTER ME			
Date Received: /0//7/07 Permit Nur	mber:	Pern	nit Date: 10/17/07 Lease Inspection: Yes 🖟 No			



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

October 18, 2007

Carl Hughes CD Oil, Inc. 3236 Virginia Rd Wellsville, KS 66092

RE:

Notice of Intent To Drill

Hunt #I-1, I-3, & 8

SE NW, Sec. 1-T15S-R21E

**Johnson County** 

Dear Mr. Hughes,

Our records indicate that a domestic water well is located within approximately 500 to 660 feet of the referenced proposed locations. Eastern Kansas Surface Casing Order #133,891-C for Area 2, paragraph 2 states, "No well shall be drilled closer than 660 feet of an existing domestic or municipal water well without written owner notification, a copy of which must be attached to the drilling intent form during filing. Special casing and cementing requirements may be imposed in those areas producing fresh and usable water."

Please provide us with a copy of the owner notification to further the processing of your notice of intent to drill. The records indicate this water well has a total depth of 178 feet and water level of 10 feet.

Sincerely,

Rick Hestermann Production Department

cc: Steve Korf, District 3

RECEIVED KANSAS CORPORATION COMMISSION

NOV 0 1 2007

CONSERVATION DIVISION WICHITA, KS

### C.D. Oil, Inc. 3236 Virginia Road Wellsville, KS 66092

Office: 785-883-4383—Cell: 913-963-9127

October 22, 2007

Shawn Hughes 38265 W. 191st Edgerton, KS 66021

RE:

Notice of Intent To Drill

Hunt #I-1, I-3, #8 Johnson County

Dear, Mr. Hughes,

We are notifying you that we will be drilling a well approximately 500 to 660 feet from a fresh water well that has a total depth of 178 feet. Eastern Kansas Surface Casing Order #133,891-C for Area 3, paragraph 2 states, "No well shall be drilled closer than 660 feet of an existing domestic or municipal water well without written owner notification, a copy of which must be attached to the drilling intent form during filing. Special casing and cementing requirements may be imposed in those areas producing fresh and usable water." We will be setting 20 feet of surface casing, using an air drilling rig, total depth approximately 900 feet.

I may be contacted at 913-963-9127 or you may contact Rick Hestermann with the KCC at 316-337-6200 if you need additional information.

Sincerely,

Carl C. Hughes, President

Carl C. Thylis

C.D. Oil, Inc.

CCH/st

RECEIVED KANSAS CORPORATION COMMISSION

NOV 0 1 2007

CONSERVATION DIVISION WICHITA, KS

15-091-23197-0000

**** U.S. PUSTAL WELLSVILLE KS 199570 LISA 10-22-07	SERVICE **** 66092 71.00 # 03 12:30:39
CUSTOMER	
109 POST VAL IMP	5.21
TOTAL CHECK #001	5.21 5.21
CHANGE	. 68
	منت جور بلناء مديد ويال السـ جهه ولك ســـ يولك ســـ وينك مُنت ويون بلك وي ميك المد
*** THANK	YOU ***

729	(Domestic Mail O	ervice ™  MAIL™ RECI  nly; No Insurance Contion visit our website at	verage Provided)	
ᄱ	OF F	o compare the fi	USE	
4647	Postage	\$ ,4/	S Postmark	<u>,                                     </u>
	Certified Fee	2.65	Positritark	(S)
0005	Return Receipt Fee (Endorsement Required)	215	THE THE	SpS
	Restricted Delivery Fee (Endorsement Required)		3 8	(5)
2150	Total Postage & Fees	\$ 5.21	Jam.	
	Sent ToShawn	Huches	Hunt	
7005	Street, Apt. No. 38 21	65 B. 191	<u>अ</u>	
L~	City, prate ZIP+4	on KS 6603	31	
	PS Form 380 \ August	2006	See Reverse for Instruc	ctions

RECEIVED KANSAS CORPORATION COMMISSION

NOV 0 1 2007

CONSERVATION DIVISION WICHITA, KS

## KCC OIL/GAS REGULATORY OFFICES

Date			11/01/07	- [	<u>]</u>	New Situation Response to F	
						Follow-up	voduca:
	Qtr, Q	tr <u>SWSEN\</u>	<u>N</u> Sec.	1	Twp	o. <u>15</u>	Rge. <u>21E</u>
Operator	C. D. Oil, Inc.	· / / / / / / / / / / / / / / / / / / /		L	icense #	· · · · · · · · · · · · · · · · · · ·	33051
Address	3236 Virginia Rd.						
Address	Wellsville, KS 660	92		L	.ease/Well#	Hunt	
Phone #	913-963-9127		***		County	Johnson	. 97 1880
	Lease Inspection		Complaint		ield Report	XXXX	,
Reason fo	r Investigation	Check lo	cation of activ	e residential	water well pe	r Rick Hesterma	nn.
				- 200			
Problem			···.		····		
ERIA IMMA III- I			·····				
Persons C	ontacted Clay H	ughes 913-96	3-9127			11.11.1.3 %//	
Findings	I checked the 80 a	ores of the E/2	2 of the NW q	uarter of the	section for an	y active water w	ells on
10-30-200	7. I did not find any	water wells in	the area. M	r. Hughes sai	d that he had	talked with the I	nomeowner
at the add	ress of 38265 W. 19	1st about any	water wells o	n their prope	rty. The hom	eowner said tha	t they had a
water well	near their house. M	Ar. Hughes sh	owed me the	location of the	e water well s	ind I refrenced th	nis well with a
GPS surve	ey. The GPS coord	inates are 38.7	77919 N -95.0	2792 W and	the footages	are 4178 FSL ar	nd 2540 FEL.
		Also Will a					
	<u> </u>		****			· · · · · · · · · · · · · · · · · · ·	,
Actions/Da		1 2 2 1 4 4 4 4			hotos Taken		
	ecommendations	ı wili pass	s this informat	ion along to F	Rick Hesterma	ann in the Produ	ction
Departmer	71.		· · · , "				
1 101 101 101					, · v =		
		RECE KANSAS CORPOR	MKM (2,700-0)	В	у	Taylor Herman	PIRT II
· · ·	District Office	NON 0	2 2007				
Send 1 copy	Conservation Division	CONSERVA	ATION DIVISION CHITA, KS				

PAGE 02/02

KCC

11/02/2007 14:08 6204322309