

For KCC Use: 11-10-07
 Effective Date: 3
 District #: 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date October 22, 2007
 month day year

OPERATOR: License# 33051
 Name: C D OIL, Inc.
 Address: 3236 Virginia Rd
 City/State/Zip: Wellsville, Ks. 66092
 Contact Person: Carl (Clay) Hughes
 Phone: 913-963-9127

CONTRACTOR: License# 8509
 Name: Evans Energy Development, Inc.

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Wildcat	
<input type="checkbox"/> Other	<input type="checkbox"/> Other	

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot East
 NW SE NW Sec. 1 Twp. 15 S. R. 21 West
3520 feet from N / S Line of Section
3520 feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Johnson
 Lease Name: Hunt Well #: I-3
 Field Name: Gardner

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Bartlesville

Nearest Lease or unit boundary: 440

Ground Surface Elevation: na feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 300

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 20

Length of Conductor Pipe required: none

Projected Total Depth: 925

Formation at Total Depth: Bartlesville

Water Source for Drilling Operations:
 Well Farm Pond Other

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top. In all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/15/07 Signature of Operator or Agent: Carl C. Hughes Title: president

For KCC Use ONLY
 API # 15 - 091-23197-0000
 Conductor pipe required None feet
 Minimum surface pipe required 20 feet per Alt. **V(2)**
 Approved by: PHH 11-5-07
 This authorization expires: 11-5-08
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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 WICHITA, KS

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 15
 21E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 091-23197-0000
Operator: C D OIL, Inc.
Lease: Hunt
Well Number: I-3
Field: Gardner
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: NW - SE - NW

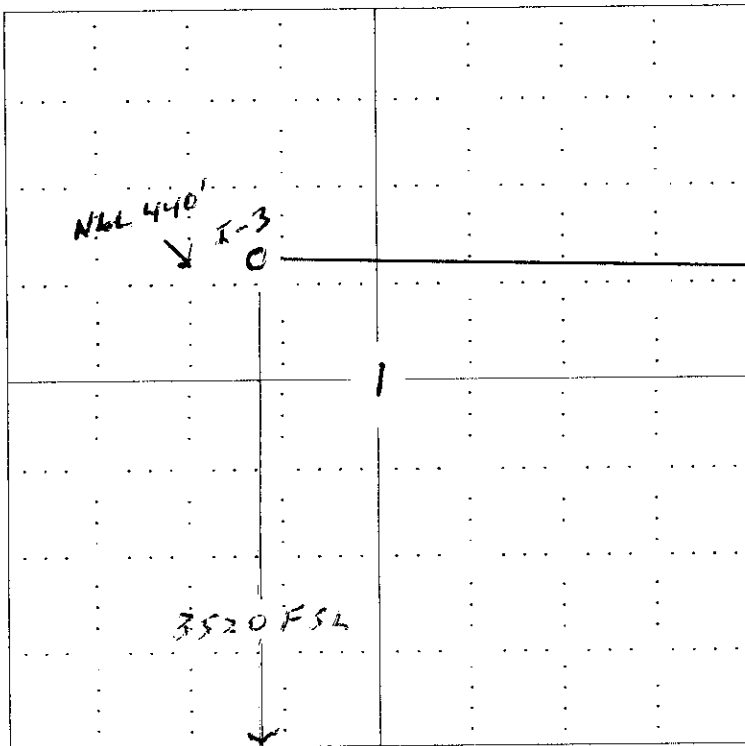
Location of Well: County: Johnson
3520 feet from N / S Line of Section
3520 feet from E / W Line of Section
Sec. 1 Twp. 15 S. R. 21 East West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

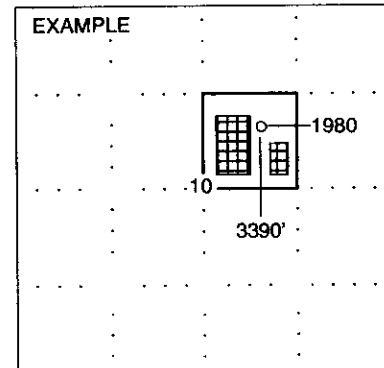
PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



3520 FEL

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SEWARD CO.

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In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: C D OIL, Inc.		License Number: 33051
Operator Address: 3236 Virginia Rd Wellsville, Ks. 66092		
Contact Person: Carl (Clay) Hughes		Phone Number: (913) 963 -9127
Lease Name & Well No.: Hunt #1-3		Pit Location (QQQQ): SE NW SE NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 120 (bbls)	Sec. 1 Twp. 15 R. 21 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 3520 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3520 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Johnson County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Native Clay
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>10</u> Width (feet) N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and liner integrity, including any special monitoring.
		RECEIVED KANSAS CORPORATION COMMISSION NOV 01 2007 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit <u>492</u> feet Depth of water well <u>128</u> feet	Depth to shallowest fresh water <u>10</u> feet. Source of information: _____ measured _____ well owner _____ electric log <u>0</u> KDWR	15-091-23197-0000
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>drilling mud</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>air dry and backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION OCT 17 2007 CONSERVATION DIVISION WICHITA, KS
<u>10/15/07</u> Date	<u>Carl C. Hughes</u> Signature of Applicant or Agent	

KCC OFFICE USE ONLY			
Date Received: <u>10/17/07</u>	Permit Number: _____	Permit Date: <u>10/17/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-091-23197-0000



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

October 18, 2007

Carl Hughes
CD Oil, Inc.
3236 Virginia Rd
Wellsville, KS 66092

RE: Notice of Intent To Drill
Hunt #I-1, I-3, & 8
SE NW, Sec. 1-T15S-R21E
Johnson County

Dear Mr. Hughes,

Our records indicate that a domestic water well is located within approximately 500 to 660 feet of the referenced proposed locations. Eastern Kansas Surface Casing Order #133,891-C for Area 2, paragraph 2 states, **"No well shall be drilled closer than 660 feet of an existing domestic or municipal water well without written owner notification, a copy of which must be attached to the drilling intent form during filing. Special casing and cementing requirements may be imposed in those areas producing fresh and usable water."**

Please provide us with a copy of the owner notification to further the processing of your notice of intent to drill. The records indicate this water well has a total depth of 178 feet and water level of 10 feet.

Sincerely,

A handwritten signature in black ink that reads "Rick Hestermann". The signature is written in a cursive style with a long horizontal stroke at the end.

Rick Hestermann
Production Department

cc: Steve Korf, District 3

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WICHITA, KS

15-091-23197-0000

C.D. Oil, Inc.
3236 Virginia Road
Wellsville, KS 66092
Office: 785-883-4383—Cell: 913-963-9127

October 22, 2007

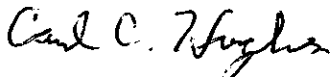
Shawn Hughes
38265 W. 191st
Edgerton, KS 66021

RE: Notice of Intent To Drill
Hunt #I-1, I-3, #8
Johnson County

Dear, Mr. Hughes,

We are notifying you that we will be drilling a well approximately 500 to 660 feet from a fresh water well that has a total depth of 178 feet. Eastern Kansas Surface Casing Order #133,891-C for Area 3, paragraph 2 states, **"No well shall be drilled closer than 660 feet of an existing domestic or municipal water well without written owner notification, a copy of which must be attached to the drilling intent form during filing. Special casing and cementing requirements may be imposed in those areas producing fresh and usable water."** We will be setting 20 feet of surface casing, using an air drilling rig, total depth approximately 900 feet.

I may be contacted at 913-963-9127 or you may contact Rick Hestermann with the KCC at 316-337-6200 if you need additional information.

Sincerely, 

Carl C. Hughes, President
C.D. Oil, Inc.

CCH/st

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CONSERVATION DIVISION
WICHITA, KS

15-091-23197-0000

**** U.S. POSTAL SERVICE ****
WELLSVILLE KS 66092
199570 71.00
LISA # 03
10-22-07 12:30:39

CUSTOMER RECEIPT

109 POST VAL IMP 5.21
TOTAL 5.21
CHECK #001 5.21
CHANGE .00

*** THANK YOU ***

7006 2150 0002 4641 2729

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$.91
Certified Fee	2.65
Return Receipt Fee (Endorsement Required)	2.15
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.21

Postmark
OCT 22 2007
WELLSVILLE KS 66092

Sent To: Shawn Hughes Hunt
 Street, Apt. No. or PO Box No. 38265 W. 191st
 City, state, ZIP+4 Edgerton KS 66021

PS Form 3801 August 2006 See Reverse for Instructions

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CONSERVATION DIVISION
WICHITA, KS

KCC OIL/GAS REGULATORY OFFICES

Date 11/01/07

New Situation
Response to Request
Follow-up

Qtr, Qtr SWSE NW Sec. 1 Twp. 15 Rge. 21E

Operator C. D. Oil, Inc. License # 33051

Address 3236 Virginia Rd.

Address Wellsville, KS 66092 Lease/Well # Hunt

Phone # 913-963-9127 County Johnson

Lease Inspection	Complaint	Field Report	<u>XXXX</u>
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Reason for Investigation Check location of active residential water well per Rick Hestermann.

Problem

Persons Contacted Clay Hughes 913-963-9127

Findings I checked the 80 acres of the E/2 of the NW quarter of the section for any active water wells on 10-30-2007. I did not find any water wells in the area. Mr. Hughes said that he had talked with the homeowner at the address of 38265 W. 191st about any water wells on their property. The homeowner said that they had a water well near their house. Mr. Hughes showed me the location of the water well and I referenced this well with a GPS survey. The GPS coordinates are 38.77919 N -95.02792 W and the footages are 4178 FSL and 2540 FEL.

Photos Taken None

Actions/Recommendations I will pass this information along to Rick Hestermann in the Production

Department.

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By Taylor Herman PIRT II

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Retain 1 copy District Office
Send 1 copy Conservation Division