

For KCC Use:  
Effective Date: 11-11-07  
District #: 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 11 28 07  
30 month day year

Spot  East  
SW NW SE SW Sec. 4 Twp. 24 S. R. 17  West

OPERATOR: License# 0531  
Name: Bill and Julie Dible  
Address: 2336 180th rd  
City/State/Zip: Neosho Falls Ks 66758  
Contact Person: Bill Dible  
Phone: 620-963 2782

770 feet from  N /  S Line of Section  
1390 feet from  E /  W Line of Section

Is SECTION  Regular  Irregular?

W (Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33783  
Name: Rick Michael Michael Drilling LLC

County: Woodson  
Lease Name: Dible Well #: LA

Field Name: Neosho Falls LeRoy  
Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Mississippi 770 ft

Nearest Lease or unit boundary: \_\_\_\_\_  
Ground Surface Elevation: 975 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 100ft

Depth to bottom of usable water: 200 150ft

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 40ft

Length of Conductor Pipe required: na

Projected Total Depth: 1250ft

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:  
 Well  Farm Pond  Other \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Ent Rec	<input checked="" type="checkbox"/> Infield	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas <input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO <input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	
<input type="checkbox"/> Other		

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-11-07 Signature of Operator or Agent: Julie Dible Title: Owner

<b>For KCC Use ONLY</b>	
API # 15 - <u>207-27321-0000</u>	
Conductor pipe required <u>None</u> feet	
Minimum surface pipe required <u>20</u> feet per Alt. <u>102</u>	
Approved by: <u>Put 11-6-07</u>	
This authorization expires: <u>11-6-08</u>	
(This authorization void if drilling not started within <u>12</u> months of approval date.)	
Spud date: _____	Agent: _____

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below:

Well Not Drilled - Permit Expired **RECEIVED**  
Signature of Operator or Agent: \_\_\_\_\_ KANSAS CORPORATION COMMISSION  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 **NOV 05 2007**

CONSERVATION DIVISION  
WICHITA, KS

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 207-27321-0000  
 Operator: \_\_\_\_\_  
 Lease: \_\_\_\_\_  
 Well Number: \_\_\_\_\_  
 Field: \_\_\_\_\_  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: \_\_\_\_\_

Location of Well: County: Woodson  
 \_\_\_\_\_ 770 feet from  N /  S Line of Section  
 \_\_\_\_\_ 1390 feet from  E /  W Line of Section  
 Sec. 4 Twp. 24 S. R. 17  East  West

Is Section:  Regular or  Irregular

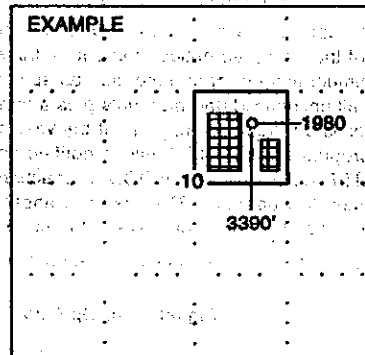
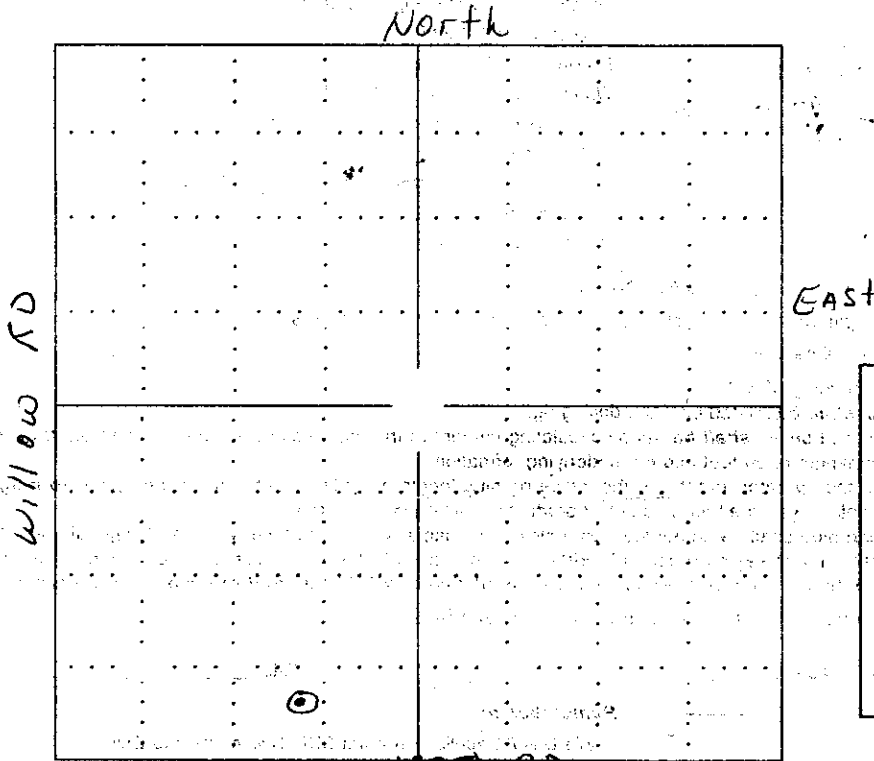
If Section is Irregular, locate well from nearest corner boundary.

Section corner used:  NE  NW  SE  SW

## PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <u>B Bill and Julie Dible</u>		License Number: <u>30531</u>
Operator Address: <u>2336 180th rd</u>		
Contact Person: <u>Bill Dible</u>		Phone Number: <u>(620) 963-2782</u>
Lease Name & Well No.: <u>Dible 1A</u>		Pit Location (QQQQ): <u>SW NW SE SW</u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbbls)	Sec. <u>4</u> Twp. <u>24</u> R. <u>17</u> <input type="checkbox"/> East <input type="checkbox"/> West <u>770</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1390</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u>Woodson</u> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <u>natural clay</u>
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>10</u> Width (feet)    N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>NOV 05 2007</b> CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit <u>1320</u> feet    Depth of water well <u>18</u> feet	Depth to shallowest fresh water <u>18</u> feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner    _____ electric log    _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>drilling mud</u> Number of working pits to be utilized: _____ Abandonment procedure: <u>evaporation and backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <u>11-1-07</u> <u>Julie Dible</u> Date    Signature of Applicant or Agent		

15-207-27321-0200

KCC OFFICE USE ONLY			
Date Received: <u>11/5/07</u>	Permit Number: _____	Permit Date: <u>11/5/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No