For KCC Use: Effective Date:	11-11-07
Ellective Date:	1
District #	<del>!</del>
SGA? Yes	X No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

### NOTICE OF INTENT TO DRILL

Connected Could Date:	11 7	2007	Spot Description: <u>c w/2 w/2 w/2</u>	
Expected Spud Date:	month day	year	W/2 . W/2 . W/2 - Sec. 29 Twp. 34 S.	R. 11 ☐ E 🔀 W
	5822		(0/0/0/0) 2,640 feet from X N /	
OPERATOR: License# Name: VAL Energy Inc.				W Line of Section
Address 1: 200 West Do	ouglas #520		Is SECTION: Regular Irregular?	<del>_</del>
Address 1: 200 West Do	Jugius #025		(Note: Locate well on the Section Plat on reve	uree side)
City: Wichita	State: Ks. Z	ip: 67202 +	County: Barber	136 3106)
Contact Person: K. Todo			Lease Name: Diel	Well #. 1-29
Phone: 316-263-6688			Field Name:	44611 #
CONTRACTOR: License	5822		Is this a Prorated / Spaced Field?	Yes X No
Name: VAL Energy Inc.	#		Target Formation(s): Simpson	
Ivame			Nearest Lease or unit boundary line (in footage): 330	
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface Elevation: Est-1405	feet MSL
⊠Oil ✓ ☐ Enh	Rec Infield	Mud Rotary	Water well within one-quarter mile:	☐Yes ☒No —
Stor	rage Pool Ext.	Air Rotary	Public water supply well within one mile:	Yes X No
11-v-v-1 Percer. Disp	posal Wildcat	Cable	Depth to bottom of fresh water: 180	
Seismic ; #	of Holes Other		Depth to bottom of usable water: 180	
Other:	·		Surface Pine by Alternate: XI III	- · <del></del>
If OWWO: old we	ell information as follows:		Length of Surface Pipe Planned to be set: 200+	
			Length of Conductor Pipe (if any):	
•			Projected Total Depth: 5000	
	Data: Origina		Formation at Total Depth: Simpson	
Original Completion L	Date: Origina	ar rotar Deptin	Water Source for Drilling Operations:	
Directional, Deviated or H	lorizontal wellbore?	Yes No 🚄	Well Farm Pond Other:	
			DWR Permit #:	
			(Note: Apply for Permit with DWR	
KCC DKT #:			Will Cores be taken?	Yes 📝 No
			If Yes, proposed zone:	, -
01:1 /	undonline de	uses (oil) attache	ℓ· KANSAS	RECEIVED COMMISS
				TOTALION COMMISS
The undersigned hereb	y affirms that the drilling,	completion and eventual plug	gging of this well will comply with K.S.A. 55 et. seq.	NOV 0 5 2007
It is agreed that the follo				TOT US ZIAIZ
it is agreed that the folk	owing minimum requireme	ents will be met:	•	
	owing minimum requirement oriate district office <i>prior</i> to			
Notify the approp     A copy of the approp	oriate district office <i>prior</i> to	o spudding of well; drill <b>shall be</b> posted on each	CQ drilling rig;	NSERVATION DIVISION
<ol> <li>Notify the approp</li> <li>A copy of the app</li> <li>The minimum am</li> </ol>	oriate district office <i>prior</i> to proved notice of intent to conount of surface pipe as s	o spudding of well; drill <b>shall be</b> posted on each pecified below <b>shall be set</b> b	CQ drilling rig; by circulating cement to the top; in all cases surface pipe s	NSERVATION DIVISION
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 007-23223-0000	
Operator: VAL Energy Inc.	Location of Well: County: Barber
Lease: Diel	2,640 feet from N / S Line of Section
Well Number: 1-29	330 feet from E / W Line of Section
Field:	Sec. <u>29</u> Twp. <u>34</u> S. R. <u>11</u> E 🔀 W
Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage: W/2 - W/2 - W/2	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

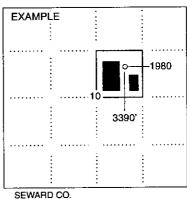
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

	•••••						
2640							
330'			J	 			
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	:	:	:		:	:	:

RECEIVED KANSAS CORPORATION COMMISSION

NOV 0 5 2007

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: VAL Energy Inc.			License Number: 5822			
Operator Address: 200 West Douglas #520			Wichita Ks. 67202			
Contact Person: K. Todd Allam			Phone Number: 316-263-6688			
Lease Name & Well No.: Diel 1-29		Pit Location (QQQQ):				
Type of Pit:	Pit is:		_W/2 _ W/2 _ W/2 _			
Emergency Pit Burn Pit	Proposed [	Existing	Sec. 29 Twp. 34 R. 11 East West			
Settling Pit Drilling Pit	If Existing, date constructed:		2,640 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:	<del></del>				
(If WP Supply API No. or Year Drilled)	3,000	(bbls)	Barber County			
Is the pit located in a Sensitive Ground Water	Area? Yes	 }No	Chloride concentration: mg/l			
	<del>-</del>		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?			
Is the bottom below ground level?  Yes No	Artificial Liner?	No	clay bottom			
		400				
Pit dimensions (all but working pits).	20 Length (fe	et)	5 Viditi (leet)			
Depth f	from ground level to de		(leet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Describe promaterial, thickness and installation procedure.		Describe proc	edures for periodic maintenance and determining including any special monitoring.			
material, interiess and installation process.			RECEIVED KANSAS CORPORATION COMMISSI			
	•		;			
			NOV 0 5 2007			
Distance to hedical mater men minutes and a fin		Depth to shall	CONSERVATION DIVISION			
N/A feet Depth of water wellfeet		Source of info	owest fresh waterteet. WICHITA, KS			
N/A feet Depth of water well _	feet	Source of info	owest fresh water			
		Drilling, World	owest fresh water			
Emergency, Settling and Burn Pits ONLY Producing Formation:	f:	Drilling, World	owest fresh water			
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Emergency, Settling and Burn Pits ONLY Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow a flow into the pit?  I hereby certify that the above sta	f: all spilled fluids to atements are true and	Drill pits must	west fresh water			



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

November 6, 2007

Mr. K. Todd Allam Val Energy, Inc. 200 West Douglas #520 Wichita, KS 67202

RE: Drilling Pit Application Diel Lease Well No. 1-29 W/2 Sec. 29-34S-11W Barber County, Kansas

Dear Mr. Allam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Kathy Haynes

Department of Environmental Protection and Remediation

cc: File