

For KCC Use:
 Effective Date: 11-11-07
 District #: 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 December 2002
 Form must be Signed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 11-26-07
 month day year

Spot: SW NE NW NE East
 Sec. 9 Twp 24 S. R. 17 West

OPERATOR: License# 30531
 Name: Bill and Dible
 Address: 2336 180th rd
 City/State/Zip: neosho falls ks 66758
 Contact Person: bill Dible
 Phone: 620-963-2782

1170 feet from X N / S Line of Section
1770 feet from X E / W Line of Section
 is SECTION X Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33783
 Name: Rick Michael Michael Drilling, LLC

County: Woodson
 Lease Name: Fitzpatrick Ed KEN Well #: 1A
 Field Name: neosho Falls LeRoy

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input checked="" type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas <input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> OAWD <input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic: # of Holes	<input type="checkbox"/> Other	
<input type="checkbox"/> Other		

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Mississippi
 Nearest Lease or unit boundary: 450ft

Ground Surface Elevation: 969ft feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100ft
 Depth to bottom of usable water: 150ft-200
 Surface Pipe by Alternate: 1 2

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Length of Surface Pipe Planned to be set: 40ft
 Length of Conductor Pipe required: na
 Projected Total Depth: 1250ft
 Formation at Total Depth: Mississippi

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Water Source for Drilling Operations:
 Well Farm Pond Other _____
 DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

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 KANSAS CORPORATION COMMISSION

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **NOV 05 2007**

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within *120 days* of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-7-07 Signature of Operator or Agent: Julie Dible Title: Owner

For KCC Use ONLY
 API # 15-207-27325-0000
 Conductor pipe required None feet
 Minimum surface pipe required 20 feet per Alt. 2
 Approved by: Rick 11-6-07
 This authorization expires: 11-6-08
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

9 24 17E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

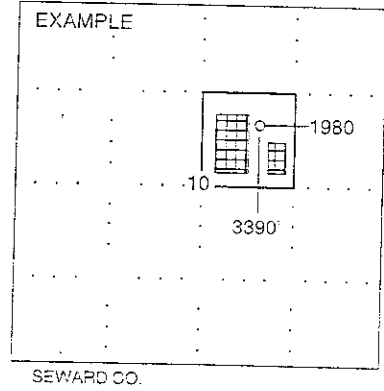
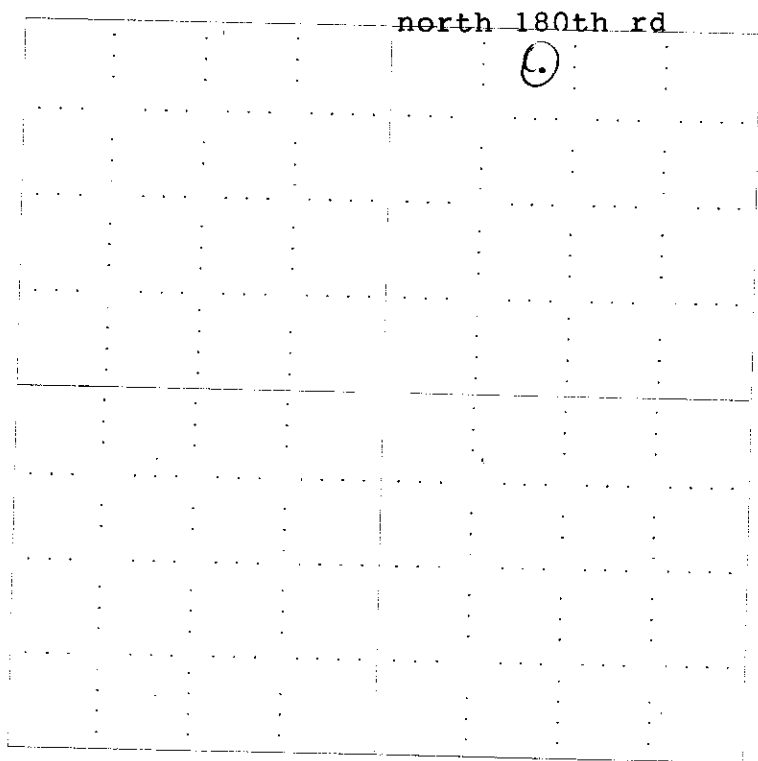
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 207-27325-000
 Operator: _____
 Lease: _____
 Well Number: _____
 Field: _____
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: _____

Location of Well: County: Woodson
 _____ 450 _____ feet from N / S Line of Section
 _____ 1770 _____ feet from E / W Line of Section
 Sec. 9 Twp. 24 S. R. 17 East West
 Is Section: Regular or Irregular
 If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: *In all cases locate the spot of the proposed drilling location.*

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

B

Operator Name: Bill and Julie Dible		License Number: 30531
Operator Address: 2336 180th rd Neosho Falls ks 6		
Contact Person: Bill Dible		Phone: 620-963 2782
Lease Name & Well No.: Theron F Ed Ken Fitzpatrick 1a		Pit Location (QQQQ): SW NE NW NG
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing <input checked="" type="checkbox"/> Existing, date constructed: Pit capacity: _____ (bbls)	Sec. 9 Twp. 24 17 <input type="checkbox"/> East <input type="checkbox"/> West 440 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1770 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Woodson County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? natural clay
Pit dimensions (all but working pits): 220 Length (feet) 10 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED KANSAS CORPORATION COMMISSION NOV 05 2007 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit 1320 feet Depth of water well 18 feet	Depth to shallowest fresh water 18 feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: drilling mud Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: evaporation and back fill Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
11-01-07 Date	 Signature of Applicant or Agent	

15-207-07 3250000

KCC OFFICE USE ONLY			
Date Received: 11/5/07	Permit Number: _____	Permit Date: 11/5/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No