For KCC Use:	11-11-5
Effective Date:	11-11-07
District #	<u> </u>
DDAG 1/4-	*

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Special Source of the special special source of the special special source of the special spec	Supplied Stand Date 11 00 07	· / · · · · · · · · · · · · · · · · · ·
DEPARTOR: Leenage 3031 and Julie Dible Acress 2336 180th rd Contact Person. Bill Dible Acress 2336 180th rd Contact Person. Bill Dible Contact Person. Bill Dible Miss 1 Miss 2 Mi	Expected Spud Date 11 28 07	Spot
Name STATE SILLO STATE Address: 2336 180th R d Address: 2336 180th R d Constact Person: 1811.0 Initial Phone: 620-963-2282 CONTRACTOR: teened 97837 Michael Dr.III.igs LLC NameRich Michael Web Defined For: Web Class: Tyce Equipment: Web Defined For: Web Class: Tyce Equipment: Web Defined For: Web Class: Tyce Equipment: Name Rich Michael Web Defined For: Web Class: Tyce Equipment: Name Rich Michael Web Defined For: Web Class: Tyce Equipment: Name Rich Michael Name Rich M	5-59	NE SW NW ME Se9 Twp24 S. R. 17 West
Name STATE S	OPERATOR: License# 30531	
Address 23.10 10/EN 78 Contact Person BL11 Dible ContractOR. Loenesh 3783 Michael Brilling Well Class Well	Name: BIII and Julie Dible	
Contractorial person Bill Dible Phone: 620-963-2282 CONTRACTOR: Licensets 3783 Michael Drilliag LLC Well Drilliag For: Well Obes: Type Equipment: Woll Drilliag For: Well Obes: Type Equipment: Woll Drilliag For: Well Obes: Type Equipment: Seleme: a of -lotes Oner		Is SECTION * Regularirregular?
ContractOre. License 3783 Michael Orilling LUC NameRath Michael Orilling LUC Name Storage Foot Est X Air Potary Load Book Storage Foot Est X Air Potary Load Book William State Formation(s) Mississippi Name Code State space Foot Est X Air Potary Load of Name Code William Code State Stat		(Note: Locate well on the Section Plat on reverse side)
Field Name: Nabasit Space Field Name: Nabasit Nabasi		17
NameRate Machine 1 Well Dollec For: Well Class: Tyne Equipment: Storage Freeld? Talege Formation(s) Mississippi Talege Formation(s) Mississippi NameRate Formation(s) Mississippi Talege Formation(s) Mississippi NameRate Fo	Phone: 620-963-2782	Lease Name: Fit zwatriok Rd Von Well #: 2a
Near Durillow For Well Class: Type Equipment: Grand Surface Elevation: Surface Place Within one quarter mile: Surface S	CONTRACTOR: License#3783	
Near Durillow For Well Class: Type Equipment: Grand Surface Elevation: Surface Place Within one quarter mile: Surface S	NameRick Michael Villing LLC	
Ground Surface Elevation:	= =	
Sear Storage Pool Ert. X Air Retary Public water supply well within one quater wile: New	Type Equipment.	Nearest Lease of unit boundary: 45017
Disposal Wildows Cable Depth to bottom of fresh water 150ft 200		1000 1000
Seismic: & of Holes Cher	Gas Storage Pool Ext. X Air Rotary	
Seismic; A of Holes _ Other		
Surface Pipe by Alternate:	Seismic;# of Holes Other	Depart to bottom of fresh water.
If OWWO. old well information as follows: Operator: Welf Name: Operator: Welf Name: Original Completion Date: Original Conductor Pipe Required: Original Completion Date: Original Conductor Pipe Required: Original Conductor Pipe Pipe Required: Original Conductor Pipe Pipe Required: Original Conductor Pipe Pip	Other	
Userator: Wall Name: Original Completion Date: Original Conductor Date: Original Completion Date: Original Conductor Date: Original Con	WOMEN A THE RESERVENCE	Surface Pipe by Alternate:1x2
Well Name: Original Completion Date: Original Total Depth: Formation at Total Pepth: Water Source for Drillago Operations: Water Source for Drillago Operation of View Drill		13
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Wall Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. KANSAGORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified before well is either plugged or production casing is cemented in; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The proportion of the prior of prior to any cementing. The provided prior required Alone feet mention and the propriate district office of propriate of the propriate district office of prior to strate within 120 days of spud date: For KCC Use ONLY API # 15 - 207 - 27326-0000 Approved by fauth IF GOT This authorization void if drilling not started within months of approval date. File completion Form ACO-1 within 120 days of spud date: File Completion Form ACO-1 within 120 days of pub date: File Completion Form ACO-1 within 120 days of pub date: File Completion Form ACO-1 within 120 days of pub date: File Completion Form ACO-1 within 120 days of pub date: File Completion Fo		1000
Water Source for Drilling Operations: Well Farm Pond Other Well Farm Pond Other Well Farm Pond Other Well Cores be taken? Well Cores be taken? If yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. RANSASION COMMISSION It is agreed that the following minimum requirements will be mest: NOV 0.5 2007 It is agreed that the following minimum requirements will be mest: NOV 0.5 2007 It is agreed that the following minimum requirements will be mest: NOV 0.5 2007 It is agreed that the following minimum requirements will be mest: NOV 0.5 2007 It is agreed that the following minimum requirements will be mest: NOV 0.5 2007 It is agreed that the following minimum requirements will be mest: NOV 0.5 2007 It is agreed that the following minimum requirements will be mest: NOV 0.5 2007 It is a proposed zone: NOV 0.5 2007 NOV 0.5 2007 It is a proposed zone: NOV 0.5 2007 NOV 0.5 2007 It is a proposed zone: NOV 0.5 2007 It is a proposed zone: NOV 0.5 2007 NOV 0.5 2007 NOV 0.5 2007 It is a proposed zone: NOV 0.5 2007 It is a proposed zone: NOV 0.5 2007 NOV 0.5 2007 NOV 0.5 2007 It is a proposed zone: NOV 0.5 2007 NOV 0.5 2007 It is a proposed zone: NOV 0.5 2007 NOV 0.5 2007 It is a proposed zone: NOV 0.5 2007 It is a proposed zone: NOV 0.5 2007 It is a proposed zone: NOV 0.5 2007 NOV 0.5 2007 It is a proposed zone: NOV 0.5 2007 NOV 0.5 2007 It is a proposed zone: NOV 0.5 2007 NOV 0.5 2007 It is a proposed zone: NOV 0.5 2007 NOV 0.5 2007 NOV 0.5 2007 NOV 0.5 2007 It is a proposed zone: NOV 0.5 2007 NOV 0.5 2007 NOV 0.5 2007 It is a proposed zone: NOV 0.5 2007 NOV 0.5 2007 It is a proposed zone: NOV 0.5 2007 NOV 0.5 2007 It is a proposed zone: NO		
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well Farm Pond Other While Cores be taken? If Yes, proposed zone: AFFIDAVIT RECEIVED AFFIDAVIT RECEIVED AFFIDAVIT RECEIVED AFFIDAVIT RECEIVED Nov 0.5 2007 It yes, proposed zone: AFFIDAVIT RECEIVED Nov 0.5 2007 It is agreed that the following minimum requirements will be mest: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases suchespariation buildisch through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; (b. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It is expressed that the statements made herein are true and to the best of my knowledge and belief. Por KCC Use ONLY API # 15 - 207 - 27324440 Approved by fact II - 607 This authorization expires: II-608 The Drill Pit Application (from CDP-1) with intent to Drill; File Completion Form ACO-1 within 120 days of spud date: File acreage attribution plat according to field proration orders: Notify appropriate district office 48 hours prior to workover or re-nitry: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposin	Original Completion Date:Original Total Depth:	
If Yes, true vertical depth:: DWR Permit #; (Note: Apply for Permit with DWR)	Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Bottom Hole Location: Covered by Permit #: (Note: Apply for Permit with DWR)		Well Farm Pond Other
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. RECEIVED NOV 0 5 2007 1. Notily the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases suchsegnation DNISCON through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified belore well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Part KCC Use ONLY API # 15 - **DOT - 2 7 3 2 6 6 6 7 6 7 8 9 7 8 9 7 8 9 7 9 9 9 9 9 9 9 9 9 9		
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For KCC Use ONLY API # 15 - 207 - 273260000 Conductor pipe required	or portain to appoint of tastern Nansas surface casing officer p	133 891-C. Which applies to the KCC District Course of the course
For KCC Use ONLY API # 15 - 207 - 273260000 Conductor pipe required	I hereby certify that the statements and the spud date of the well small of	e plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15 - 207 - 273260000 Conductor pipe required	r releasy certify that the statements made herein are true and to the best of	my knowledge and belief.
For KCC Use ONLY API # 15 - 207 - 273260000 Conductor pipe required	Date: // - 0/- 0 Righture of Operator or Aponts	
For KCC Use ONLY API # 15 - 207 - 27326-0000 Conductor pipe required	Organization of Agent.	Title: Dunes
API # 15 - 207-273260000 Conductor pipe required		Remember to:
File Completion Form ACO-1 within 120 days of spud date: Conductor pipe required		- File Drill Pit Application (form CDP-1) with Intent to Drill
File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:	API # 15 - 007 - 0 / 326-0000	- File Completion Form ACO-1 within 120 days of spud date:
Minimum surface pipe required	Conductor gipe required None	- File acreage attribution plat according to field proration orders:
Approved by: **Last II-6-07** This authorization expires: **IP-6-08** (This authorization void if drilling not started within months of approval date.) Spud date: **Agent: **Date:	20 11	 Notify appropriate district office 48 hours prior to workover or re-entry:
This authorization expires:	lest per Alt. / 2	 Submit plugging report (CP-4) after plugging is completed;
(This authorization void if drilling not started within months of approval date.) Spud date: Agent: Date: Date:		- Obtain written approval before disposing or injecting salt water.
Chick the box below and return to the address below. Spud date: Agent: Date: Date:	This authorization expires: 7FG-08	- If this permit has expired (See: authorized expiration date) please
Spud date: Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	(This authorization void if drilling not started within months of approval date.)	check the box below and return to the address below.
Spud date: Signature of Operator or Agent: Date: Date:	12	Well Not Drilled - Permit Expired
Date:	Spud date: Agent:	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202		Date:
	Mail to: KCC - Conservation Division, 130 S.	Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 207-27326-0000 Operator: Lease: Well Number: Field:	Location of Well: County: Woodson 750ft feet from XN / S Line of Section 2070ft feet from XE / W Line of Section Sec.9 Twp. 24 S. R. 17 East Wes
Number of Acres attributable to well: QTR / QTR of acreage:	Is Section: X Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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			· -	-	•	,	· ·	EXAMPLE
			· · · · .		· ·		· !	1980
								3390
			1	:			:	SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: BILL AND JULTE	חדשו כ		License Number: 30531
Operator Address: 2336 180th rd	DIBLE		1
Contact Person: Bill Dible			Phone Number: (620) 963-2782
Lease Name & Well No.: Ed and Ken	Fitzpatrick	2a	Pit Location (QQQQ):
Type of Pit:	Pit is:		NE. JW. NW. NE
Emergency Pit	Proposed If Existing, date of	_	Sec.9 Twp. 24 R. 17 East West 750 Feet from North / South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	
Is the pit located in a Sensitive Ground Water	Artificial Liner?	A tho	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
X Yes No		N&	How is the pit lined if a plastic liner is not used? natural clay
Pit dimensions (all but working pits): 20 ** Depth from	Length (for	5	
			KANSAS CORPORATION COMMISS
			CONSERVATION DIVISION
Distance to nearest water well within one-mile	of pit	Depth to shallow	CONSERVATION DIVISION WICHITA, KS west fresh water18feet_
Distance to nearest water well within one-mile 1320 feet Depth of water well 1		Source of inform	CONSERVATION DIVISION WICHITA, KS west fresh water18feet_ nation:
		Source of inforr	CONSERVATION DIVISION WICHITA, KS west fresh water18feet_
1320 feet	l8 feet	Source of informmeasur Drilling, Worke	CONSERVATION DIVISION WICHITA, KS west fresh water18feet
	L8 feet	Source of inforr measur Dritting, Worke	CONSERVATION DIVISION WICHITA KS west fresh water18feet. nation: red well owner electric log KDWR wer and Haul-Off Pits ONLY:
1320 feet Depth of water well 1 Emergency, Settling and Burn Pits ONLY: Producing Formation:	L8 feet	Source of inforr measur Dritting, Worke	CONSERVATION DIVISION WICHITA, KS west fresh water18feet nation: redwell owner electric logKDWR ver and Haul-Off Pits ONLY: utilized in drilling/workover: ing pits to be utilized:
	L8 feet	Source of inforr measur Dritting, Worke Type of material Number of work Abandonment p	CONSERVATION DIVISION WICHITA, KS west fresh water18feet nation: redwell owner electric logKDWR ver and Haul-Off Pits ONLY: utilized in drilling/workover: ing pits to be utilized:
1320 feet Depth of water well	L8 feet	Source of inforr measur Dritting, Worke Type of material Number of work Abandonment p Drill pits must be	CONSERVATION DIVISION WICHITA, KS west fresh water18feet
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all sflow into the pit? Yes No	L8 feet	Source of inforr measur Dritting, Worke Type of material Number of work Abandonment p Drill pits must be	CONSERVATION DIVISION WICHITA, KS west fresh water18feet
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all sflow into the pit? I hereby certify that the above statem	spilled fluids to	Source of inforr measur Dritting, Worke Type of material Number of work Abandonment p Drill pits must be	conservation division Wichita, KS west fresh water 18 feet feet red well owner electric log KDWR wer and Haul-Off Pits ONLY: I utilized in drilling/workover: