For KCC Use: 11-11-07 Effective Date: 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Spot		(5) days prior to commencing well	
OPERATOR: Licenses 2719 Name: Legymen Road Address: 1938 Seawer Road County: Cotty Address: 1938 Seawer Road Address: 1938 Seawer Road County: Cotty Address: 1938 Seawer Road Address: 1938 Seawer Roa	Expected Spud Date 11/08/07		✓ East
OPERATOR: Licenses 22710 Marker: Ligenson Dill LLC Address: 1998 Squrrel Road CNyState/Zpr. Newfork Path, KS 66758 CNOTH Control Path Path Path Path Path Path Path Path		ne ne se Sec. 15 Two. 23	S. R. 16 West
Name_Bymon Dill. LLC Address_1986 Several Road ClinyStateArgp, Seachor Pals, KS 66758 ClinyStateArgp, Seachor Pals, KS 66758 ClinyStateArgp, Seachor Pals, KS 66758 Contract Person, KS 66758 Name Contr	OPERATOR: License 32710		
Address: 1998 Souther Read (Index Fasen, Kameh Laymon Phone: 00469-2465 Centact Depth: 00469 Centact Depth: 004699 Centact Depth: 004699 Centact Depth: 004699 Centact Depth: 004699 Centact Depth: 00	Name Laymon Oil II, LLC	465	
Country Coffee Context Person Country	1998 Squirrel Road		,
County, Coffey County, Coffey	City/State/Zin: Neosho Falls, KS 66758		
Phone: 200-95-2456	Contact Person, Kenneth Laymon		erse side)
Field Name.	Phone: 620-963-2495	Loga Nama, Gleue - Jones	VAZ-11 #. 2-07
Salime S			_ 446II #:
Mell Dijled For Well Class: Type Equijment Wall Class: Wall Class: Type Equijment Wall Class: Wall Class: Type Equijment Type	CONTRACTOR: License# 32710	,	Vac (No
Neel Dijlect For: Well Class: Type Equipment: Neerest Lease or unit boundary: 165 Neerest Lease or	Name: company tools		tes _ y _ino
Ground Sufface Elevation:	Mad Street Company	Nearest Lease or unit houndary: 165	
Water welf within one-quarter mile: ves No No No No No No No N			feet MSI
Spring Public water supply well within one mile: Yes No Depth to bottom of fresh water. 25 Depth to bottom of leashle water. 25 Depth to bottom of leashle water. 25 Depth to bottom of leashle water. 26 Depth to Bottom Apply of Surface Pipe by Alternate: 1 2 2 Depth to Bottom Apply of Surface Pipe by Alternate: 1 2 2 Depth to Bottom Apply of Surface Pipe by Alternate: 1 2 2 Depth to Bottom Apply of Surface Pipe by Alternate: 1 2 2 Depth to Bottom Apply of Surface Pipe Brand to be a set to Bottom Apply of Surface Pipe Brand to be a set to Bottom Apply of Surface Pipe Brand to be a set to Bottom Apply of Surface Pipe Brand to be a set to Bottom Apply of Surface Pipe Brand to be a set to Bottom Apply of Surface Pipe Brand to be a set to Bottom Apply of Surface Pipe Brand to be set to Bottom Apply of Surface Pipe Brand to Bottom Apply a			
Depth to bottom of fresh water. 125		·	
Depth to bottom of usable water. 200		· · ·	Lies V
Surface Pipe by Alternate: 1 2 2 2 Length of Surface Pipe Palment to be set: 40		•	
Howword of well information as follows: Operator: Operator: Directional, Deviated or Horizontal wellbore? If Yes, True vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? W	Other	Surface Pine by Atternate: 1 / 2	
Well Name: Original Completion Date: Original Total Depth: Squirrel Formation at Total Depth: Squirrel Water Source for Drilling Operations: Well Xame OWR Permit #: Well Xame Pond Other DWR Permit #: Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMIS AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. NOV 0 5 2007 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. NOV 0 5 2007 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. NOV 0 5 2007 The undersigned hereby affirms that the drilling has be set by circulating cement to the top; in all cases surface pipe affirms that the following minimum requirements will be met: 1. Notify the appropriate district office or linent to drill affail be posted on each drilling rig; CONSERVATION DIVISION 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe affail the drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe affail the proportion of the underlying formation. If the well is dry hole, an agreement between the operator and the district office on pipu length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in. If the appropriate district office will be notified before well is either plugged or production casing is cemented in. If an all cases, NOTIFY district office prior to any cementing will be considered	If OWWO: old well information as follows:	Length of Surface Pine Planned to be set: 40	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date:		Length of Conductor Pipe required none	
Original Completion Date:Original Total Depth:			· · · · · · · · · · · · · · · · · · ·
Water Source for Drilling Operations: Well [7] Farm Pond Other Will Cores be taken? Yes No RECEIVED KANSAS CORPORATION COMMIS AFFIDAVIT KANSAS CORPORATION COMMIS Water Source for Drilling Operations: Well Yes No Will Cores be taken? Yes No RECEIVED KANSAS CORPORATION COMMIS AND V 0 5 2007 CONSERVATION DIVISION CONSERVATION DIVISION A copy of the approved notice of intent to drill ahall be posted on each drilling rig; CONSERVATION DIVISION A copy of the approved notice of intent to drill ahall be posted on each drilling rig; CONSERVATION DIVISION A lift the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; A lift the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; B If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. B If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. B If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. B If an ALTERNATE I	··· —		
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMIS The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top: in all cases surface pipe entirely be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B". Eastern Kansas surface casing order #133,891-C, which applies the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. If hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: "In a Signature of Operator or Agent: Geet per All. In all cases, NOTIFY district office and bottoms prior to workover or re-entry. Submit plugging report (CP-4) after plugging is completed. Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:		•	
If Yes, true vertical depth:	Directional, Deviated or Horizontal wellbore?		
Bottom Hole Location:	If Yes, true vertical depth:		
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT KANSAS CORPORATION COMMIS The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. NOV 0 5 2007 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. NOV 0 5 2007 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to final shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be pipuged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:	Bottom Hole Location:	· · · · · · · · · · · · · · · · · · ·	1
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For KCC Use ONLY API # 15 - 031-22 3 46-0000 Conductor pipe required	must be completed within 30 days of the spud date or the well shall t	pe plugged. In all cases. NOTIFY district office prior to	o any cementing
For KCC Use ONLY API # 15 - 031-23 346-0000 Conductor pipe required None feet per Alt. X 2 Approved by: Pub II- 0-07 This authorization void if drilling not started within months of effective date.) Spud date: Agent:			,
For KCC Use ONLY API # 15 - 031-22346-0000 Conductor pipe required	() -	1	
For KCC Use ONLY API # 15 - 031-22346-0000 Conductor pipe required	Date: 11/02 Signature of Operator or Agent: Keans	Lamon Title: Deat	/ .
For KCC Use ONLY API # 15 - 031-22346-0000 Conductor pipe required			
API # 15 - 031-22346-0000 Conductor pipe required	For KCC Hee ONLY		
File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this authorization expires: IFG-OB (This authorization void if drilling not started within months of effective date.) Spud date: Agent:	22 - 22 24/a-1222	· · · · · · · · · · · · · · · · · · ·	•
Minimum surface pipe required			
Minimum surface pipe required. 40 feet per Alt. (2) Approved by: Put IF G-07 This authorization expires: IFG-08 (This authorization void if drilling not started within months of effective date.) Spud date: Agent: Agent: Date: Date: Date: Date: Date: Date: Date:	Conductor pipe required feet		
Approved by: Put II- 6-07 This authorization expires: II-6-08 (This authorization void if drilling not started within months of effective date.) Spud date: Agent: Agent: Date: Date: Date:	1/0	- · · · · · · · · · · · · · · · · · · ·	•
This authorization expires: 1-6-08 (This authorization void if drilling not started within months of effective date.) Spud date: Agent: Date:	Minimum surface pipe required 40 feet per Alt Y/2	 Submit bludging report (CP-4) after hithdring is comp- 	
(This authorization void if drilling not started within months of effective date.) Spud date: Agent: Date:			
Spud date: Agent: Date:	Approved by: Put II- G-07	- Obtain written approval before disposing or injecting	salt water.
Spud date: Agent: Signature of Operator or Agent: Date:	Approved by: Put II- 6-07 This authorization expires: 11-6-08	 Obtain written approval before disposing or injecting s If this permit has expired (See: authorized expiration of 	salt water.
Date:	Approved by: Put II- 6-07 This authorization expires: 11-6-08	Obtain written approval before disposing or injecting s If this permit has expired (See: authorized expiration of check the box below and return to the address below)	salt water.
	Approved by: Put II- 6-07 This authorization expires: II-6-08 (This authorization void if drilling not started within months of effective date.)	Obtain written approval before disposing or injecting s If this permit has expired (See: authorized expiration of check the box below and return to the address below Well Not Drilled - Permit Expired	salt water.
	Approved by: Put II- 6-07 This authorization expires: II-6-08 (This authorization void if drilling not started within months of effective date.)	Obtain written approval before disposing or injecting set if this permit has expired (See: authorized expiration of check the box below and return to the address below Well Not Drilled - Permit Expired Signature of Operator or Agent:	salt water.

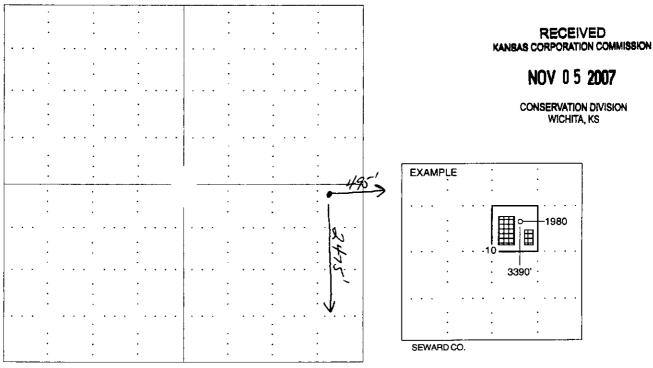
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 031-22346-0000	Location of Well: County: Coffey
Operator: Laymon Oil II, LLC	2475feet fromN /S Line of Section
Lease: Gleue - Jones	495 feet from 🗸 E / W Line of Section
Well Number: 2-07	Sec. 15 Twp. 23 S. R. 16 ✓ East West
Field:	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: ne se	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Laymon Oil II, LLC			License Number: 32710	
Operator Address: 1998 Squirrel R	oad, Neosho	Falls, KS	66758	
Contact Person: Kenneth Laymon			Phone Number: (620) 963 - 2495	
Lease Name & Well No.: Gleue - Jon	es ##2-07		Pit Location (QQQQ):	
Type of Pit:	Pit is:		NE SE SE	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 15 Twp. 23 R. 16 ✓ East	West
Settling Pit	If Existing, date co	onstructed:	2475 Feet from North / 🗸 South Li	ne of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	495 Feet from ✓ East / ☐ West Li	ine of Section
Is the pit located in a Sensitive Ground Water			Chloride concentration: n/a (For Emergency Pits and Settling Pits onl	mg/l
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? Native Clay	
Pit dimensions (all but working pits):	50 Length (fe	eet)8	Width (feet) N/A: St	eel Pits
Denth t	from ground level to de	epest point: 4	(feet)	
If the pit is lined give a brief description of the material, thickness and installation procedur	e liner			RECEIVED PROPORATION COMMIS
If the pit is lined give a brief description of the	e liner	liner integrity, i	ncluding any special monitoring. KANSAS CO NC CONS	IRPORATION COMMIS V 0 5 2007 SERVATION DIVISION
If the pit is lined give a brief description of the	e liner e.	liner integrity, i	ncluding any special monitoring. KANSAS CO NC CONS Dwest fresh waterfeet.	RPORATION COMMIS
If the pit is lined give a brief description of the material, thickness and installation procedur	e liner e. le of pit	Depth to shalk	ncluding any special monitoring. KANSAS CO NC CONS Dwest fresh waterfeet.	PPORATION COMMIS V 0 5 2007 ERVATION DIVISION WICHITA, KS
If the pit is lined give a brief description of the material, thickness and installation procedure. Distance to nearest water well within one-mi	e liner e. le of pit	Depth to shalk Source of info	CONS Divest fresh waterfeet. rmation: uredwell owner electric log	PPORATION COMMIS V 0 5 2007 ERVATION DIVISION WICHITA, KS
If the pit is lined give a brief description of the material, thickness and installation procedure. Distance to nearest water well within one-mi	e liner e. le of pit feet	Depth to shalk Source of informeast Drilling, Work Type of materi	CONS Divest fresh waterfeet. rmation: uredwell ownerelectric log cover and Haul-Off Pits ONLY: al utilized in drilling/workover: drilling gel	PREPARTION COMMISSIONS ERVATION DIVISIONS WICHITA, KS KDWR
If the pit is lined give a brief description of the material, thickness and installation procedure. Distance to nearest water well within one-mi	e liner e. le of pit feet	Depth to shall Source of informeast Drilling, Work Type of materi	CONS Divest fresh waterfeet. rmation: uredwell ownerelectric log cover and Haul-Off Pits ONLY: al utilized in drilling/workover: drilling gel rking pits to be utilized: one	REPORATION COMMIS IV 0 5 2007 SERVATION DIVISION WICHITA, KS KDWR 031-
If the pit is lined give a brief description of the material, thickness and installation procedure. Distance to nearest water well within one-mi	e liner e. le of pit feet	Depth to shalld Source of informeast Drilling, Work Type of materi Number of work Abandonment	CONS Divest fresh waterfeet. rmation: uredwell ownerelectric log cover and Haul-Off Pits ONLY: al utilized in drilling/workover: drilling gel	REPORATION COMMIS IV 0 5 2007 SERVATION DIVISION WICHITA, KS KDWR 031-
Distance to nearest water well within one-mi N/A feet Depth of water well Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow a	e liner e. de of pit feet ':	Depth to shallo Source of informeast Drilling, Work Type of materi Number of work Abandonment Drill pits must	CONS Divest fresh waterfeet. rmation: uredwell ownerelectric log sover and Haul-Off Pits ONLY: al utilized in drilling/workover: drilling gel rking pits to be utilized: one procedure: backfill with dirt be closed within 365 days of spud date.	REPORATION COMMIS IV 0 5 2007 SERVATION DIVISION WICHITA, KS KDWR 031-
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If the pit is lined give a brief description of the material, thickness and installation procedure. Distance to nearest water well within one-mi	e liner e. de of pit feet ':	Depth to shallo Source of informeast Drilling, Work Type of materi Number of work Abandonment Drill pits must	CONS Divest fresh waterfeet. rmation: uredwell ownerelectric log sover and Haul-Off Pits ONLY: al utilized in drilling/workover: drilling gel rking pits to be utilized: one procedure: backfill with dirt be closed within 365 days of spud date.	REPORATION COMMIS IV 0 5 2007 SERVATION DIVISION WICHITA, KS KDWR 031-
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Distance to nearest water well within one-mi	e liner e. le of pit feet li spilled fluids to tements are true and c	Depth to shalk Source of informeast Drilling, Work Type of materi Number of wor Abandonment Drill pits must correct to the best OFFICE USE O	CONS CONS	ERVATION DIVISION WICHITA, KS KDWR 7-031-22346-020