For KCC Use:	11 11 00
Effective Date:	11-11-07
District #	3
SCA2 IV.	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
til blanks must be Filled

,,	five (5) days prior to commencing well	
Expected Spud Date11/10/07		
month day year	_ Spot ne ne se _ 15 _ 23	✓ East
, ,	Sec lwp	
PERATOR: License# 32710	2145 feet from N /	✓ S Line of Section
ame: Laymon Oil II, LLC	feet from ✓ E /	W Line of Section
ddress: ¹⁹⁹⁸ Squirrel Road ty/State/Zip: Neosho Falls, KS 66758	Is SECTIONRegularIrregular?	
ity/State/Zip: Neosho Falls, KS 66758	- (Note: Locate well on the Section Plat o	n reverse side)
ontact Person: Kenneth Laymon	County: Coffey	
hone: 620-963-2495	Lease Name: Gleue - Jones	Well #: 3-07
32710	Field Name: LERoy	
ONTRACTOR: License# 32710 / James: company tools	Is this a Prorated / Spaced Field?	Yes V No
ame: company tools	Target Formation(s): Squirrel	163 A 140
Well Drilled For: Well Class; Type Equipment	Nearest Lease or unit boundary: 165	
Tour Country to the C	Ground Surface Elevation: n/a	feet MSL
Thinking I will hold to	Water well within one-quarter mile:	
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile;	∐Yes ✓ No
CAWO Disposal Wildcat Cable	Depth to bottom of fresh water: 125	Yes VNo
Seismic;# of Holes Other	Depth to bottom of tresh water:	
Other		
OWWO: old well information as follows:	Surface Pipe by Alternate: 1 2 2 Length of Surface Pipe Planned to be set: 40	•
Operator:		
Well Name:	Projected Total Depth: 1020	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Squirrel	
-	Water Source for Drilling Operations:	
rectional, Deviated or Horizontal wellbore?		
Yes, true vertical depth:	THEN TO OTHER	
ottom Hole Location:	All And	
CC DKT #:	(Note: Apply for Permit with DWF	
	Will Cores be taken?	Yes ✓ No
	14 34	
	If Yes, proposed zone:	RECEIVED.
AF	FIDAVIT	RECEIVED
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

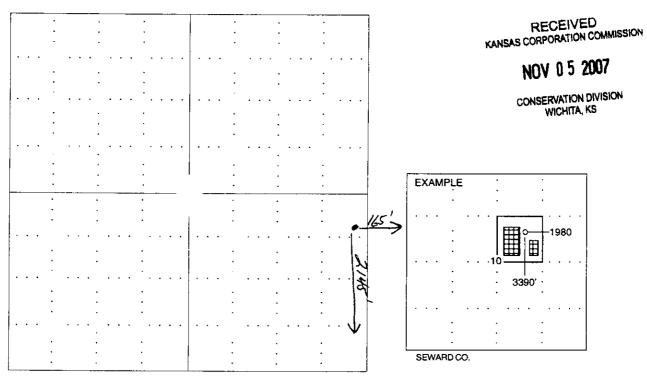
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 031 - 22347-000	Location of Well: County: Coffey
Operator: Laymon Oil II, LLC	
Lease: Gleue - Jones	feet from N / S Line of Section 165 feet from V E / W Line of Section
Well Number: 3-07	Sec. 15 Twp. 23 S. R. 16 ✓ East West
Field:	
Number of Acres attributable to well:	is Section: 🖌 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage:nenese	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Laymon Oil II, LLC	;		License Number: 32710		
Operator Address: 1998 Squirrel F	7.1.	no Falls, KS			
Contact Person: Kenneth Laymon			Phone Number: (620) 963 - 2495		
Lease Name & Well No.: Gleue - Jones #3-07			Pit Leasting (OCCO)		
Type of Pit:	Pit is:		NE SE SE		
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 15 Twp. 23 R. 16 Fast West		
Settling Pit	If Existing, date constructed:		2145 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		165 Feet from ✓ East / West Line of Section		
(If WP Supply API No. or Year Drilled)	240	(bbls)	<u>Coffey</u> County		
Is the pit located in a Sensitive Ground Wate	Area? Yes	/ No	Chloride concentration: n/a mg/l		
			(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
✓ Yes No	☐ Yes 🗸	No	Native Clay		
Pit dimensions (all but working pits):	50 Length (f	eet)8	Width (feet) N/A: Steel Pits		
Depth f	rom ground level to d	leepest point: 4	(feet)		
material, thickness and installation procedure			ncluding any special monitoring. KANSAS CORPORATION COMMISSION OF SECTION COMMISSION OF SECTION OF SECTION COMMISSION OF SECTION OF		
Sixteen to an arrange of the sixteen to a si		5 4 4 3 4	CONSERVATION DIVISION WICHTA, KS		
Distance to nearest water well within one-mile		Depth to shallowest fresh waterfeet. Source of information:			
N/A feet		measu	red well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: drilling gel			
Number of producing wells on lease:		Number of working pits to be utilized: one			
Barrels of fluid produced daily:		Abandonment i	procedure: backfill with dirt		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	e closed within 365 days of spud date.		
I hereby certify that the above state	ments are true and o	correct to the best	of my knowledge and belief.		
	,		,		
11/1/07	/	ear L	comen. agt.		
Date	···	si si	gnature of Applicant or Agent		
KCC OFFICE USE ONLY					
11/2/					
Date Received: 11/5/07 Permit Number: Permit Date: 11/5/07 Lease Inspection: Yes No					