

For KCC Use:

Effective Date: 11-11-07

District # 4

SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1

October 2007

Form must be Typed

Form must be Signed

All blanks must be Filled

Expected Spud Date: November 15, 2007
month day year

OPERATOR: License# 6037 ✓

Name: Staab Oil Company

Address 1: 1607 Hopewell Road

Address 2: _____

City: Hays State: Kansas Zip: 67601

Contact Person: Francis C Staab

Phone: 785-625-5013

CONTRACTOR: License# 33493

Name: American Eagle Drilling, LLC

Well Drilled For:

- Oil
- Gas
- Enh Rec
- Storage
- Disposal
- Seismic ; # of Holes _____
- Other: _____

Well Class:

- Infield
- Pool Ext.
- Wildcat
- Other

Type Equipment:

- Mud Rotary
- Air Rotary
- Cable

If QWVO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot Description: _____

SW NE NE NE Sec. 29 Twp. 12 S. R. 17 E W

(0000) 450 feet from N / S Line of Section

650 feet from E / W Line of Section

is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Ellis

Lease Name: Karlin Well #: 7

Field Name: Schmeidler

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 330

Ground Surface Elevation: 2120 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180

Depth to bottom of usable water: 815

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 215

Length of Conductor Pipe (if any): NA

Projected Total Depth: 3650

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

Well Farm Pond Other:

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 11-2-07 Signature of Operator or Agent: Francis C Staab Title: Partner

For KCC Use ONLY

API # 15 - 051-25704-0000

Conductor pipe required None feet

Minimum surface pipe required 200 feet per ALT. I II

Approved by: 11-06-07

This authorization expires: 11-06-08
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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29
12
17

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 05125704-0000
Operator: Staab Oil Company
Lease: Karlin
Well Number: 7
Field: Schmeidler

Location of Well: County: Ellis
450 feet from N / S Line of Section
650 feet from E / W Line of Section
Sec. 29 Twp. 12 S. R. 17 E W

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: SW - NE - NE - NE

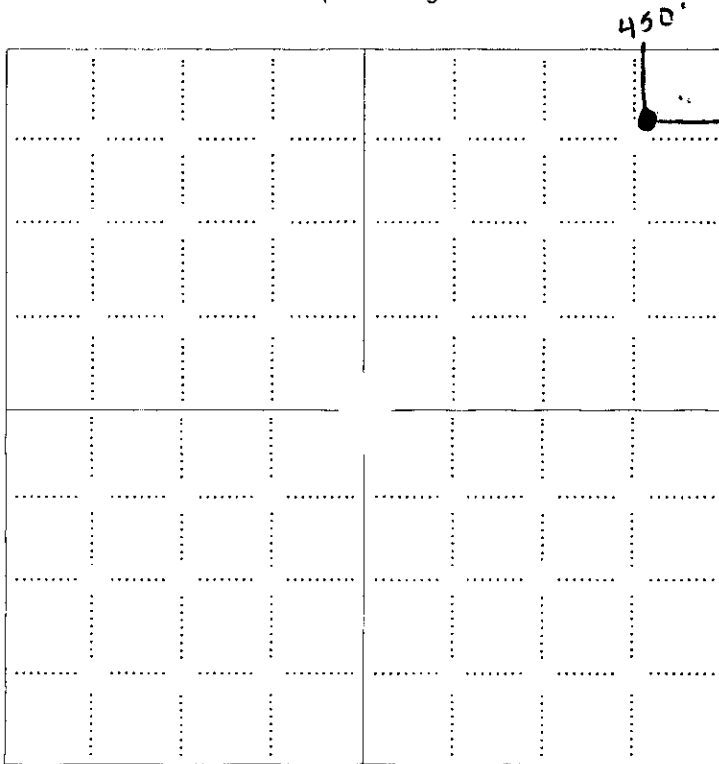
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

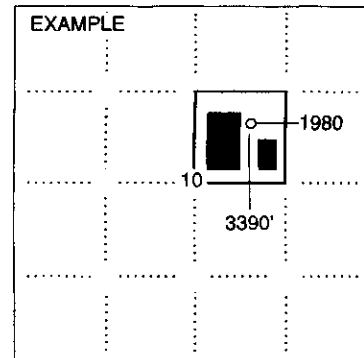
*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



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NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells, CG-8 for gas wells).

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**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Staab Oil Company		License Number: 6037	
Operator Address: 1607 Hopewell Road		Hays Kansas 67601	
Contact Person: Francis C Staab		Phone Number: 785-625-5013	
Lease Name & Well No.: Karlin 7		Pit Location (QQQQ): SW NE NE NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 400 (bbis)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Sec. 29 Twp. 12 R. 17 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 450 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 650 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): <u>80</u> Length (feet) <u>80</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>1980</u> feet <u>1769</u> Depth of water well <u>88</u> feet <u>30</u>		Depth to shallowest fresh water <u>80</u> ²⁰ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> ¹ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Natural & Chemical Mud</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>Evaporate & Backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: <u>11-2-07</u>		Signature of Applicant or Agent: <u>Staab Oil Co</u> <u>FC Staab Partner</u>	

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WICHITA KS

15-051-25704-0000

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>11/6/07</u>	Permit Number: _____	Permit Date: <u>11/6/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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