

For KCC Use:  
 Effective Date: 5-12-07  
 District #: 3  
 SGA?  Yes  No

**Permit Extension**  
**Request Received 11-6-07**  
**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**NOTICE OF INTENT TO DRILL**

Form C-1  
 December 2002  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

*Must be approved by KCC five (5) days prior to commencing well*

Expected Spud Date May 14, 2007  
month day year

Spot  East  
 C NE - SE Sec. 9 Twp. 33 S. R. 15E  West  
1980 FSL feet from  N /  S Line of Section  
660 FEL feet from  E /  W Line of Section  
 Is SECTION  Regular  Irregular?

OPERATOR: License# 33074  
 Name: Dart Cherokee Basin Operating Co. LLC  
 Address: 211 W. Myrtle  
 City/State/Zip: Independence KS 67301  
 Contact Person: Tony Williams  
 Phone: 620-331-7870

(Note: Locate well on the Section Plat on reverse side)  
 County: Montgomery  
 Lease Name: McMillin Well #: C4-9  
 Field Name: Cherokee Basin Coal Gas Area

CONTRACTOR: License# 5675  
 Name: McPherson Drilling

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Mississippian  
 Nearest Lease or unit boundary: 367 feet

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other		<input checked="" type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

Ground Surface Elevation: 802 feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 150' + -  
 Depth to bottom of usable water: 175'  
 Surface Pipe by Alternate:  1  2  
 Length of Surface Pipe Planned to be set: 40'  
 Length of Conductor Pipe required: \_\_\_\_\_  
 Projected Total Depth: 1510 feet  
 Formation at Total Depth: Mississippian  
 Water Source for Drilling Operations:  
 Well  Farm Pond  Other  
 DWR Permit #: \_\_\_\_\_

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

(Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 4, 2007 Signature of Operator or Agent: Tony Williams Title: Sr Regulatory & Safety Compliance Specialist

**MAY 07 2007**

CONSERVATION DIVISION  
 WICHITA, KS

**For KCC Use ONLY**  
 API # 15 - 125-31363-0000  
 Conductor pipe required None feet  
 Minimum surface pipe required 20 feet per Alt. **X2**  
 Approved by: RW 5-7-07 / PW 11-6-07  
 This authorization expires: 11-7-07 - 5-7-08  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with intent to Drill;
- File Completion Form ACCO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_  
 Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

9  
33  
/SE