# For KCC Use: 11-11-07 Effective Date: 11-11-07 District #

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

### NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

_ 11 8 2007	Snot Description: 65'E
Expected Spud Date: 11 8 2007 month day year	Spot Description.
	N/2 SW NE SE Sec. 19 Twp. 17 S. R. 14 ☐ E XW
OPERATOR: License# 33530 ✓	teet from N / X S Line or Section
Name: Reif Oil & Gas Company, LLC	leet from ME / W Line of Section
Address 1: P.O. Box 298	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
Des Fleit	County: Barton
620 706 5609	Lease Name: Reuben Jean Well #: 1
Phone:	Field Name: Connor
CONTRACTOR: License# 33905	ts this a Prorated / Spaced Field?
Name; Royal Drilling, Inc.	Target Formation(s): Arbuckle
Well Drilled For: Well Class: Type Equipment:	Treatest Leade of unit boundary in the treatest.
XOil Enh Rec XInfield Mud Rotary	Glouilu Suriace Elevation.
Gas Storage Pool Ext. Air Rotary	
Disposal Wildcat Cable	
Seismic ; # of Holes Other	
Other:	Depth to bottom of usable water: 320
If OWWO: old well information as follows:	Surface Pipe by Alternate:
	0
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Deptil.
Original Completion Date: Original Total Depth:	Formation at total Depth.
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
	Well Farm PondOther:
If Yes, true vertical depth:	DWR Permit #:
If Yes, true vertical depth:	DWR Permit #:(Note: Apply for Permit with DWR
If Yes, true vertical depth:	DWR Permit #:  (Note: Apply for Permit with DWR Yes No
If Yes, true vertical depth:	DWR Permit #:(Note: Apply for Permit with DWR
If Yes, true vertical depth:	DWR Permit #:  (Note: Apply for Permit with DWR  Will Cores be taken?  If Yes, proposed zone:
If Yes, true vertical depth:	DWR Permit #:  (Note: Apply for Permit with DWR  Will Cores be taken?  If Yes, proposed zone:  IDAVIT  RECEIVED
If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  AFFI  The undersigned hereby affirms that the drilling, completion and eventual plug	DWR Permit #:  (Note: Apply for Permit with DWR  Will Cores be taken?  If Yes, proposed zone:
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 009-2512-P0000	
Operator: Reif Oil & Gas Company, LLC	Location of Well: County: Barton
Lease: Reuben Jean	4.045
Well Number:1	leet not in a section
Field: Connor	925 feet from ∠ E / ☐ W Line of Section Sec. 19 Twp. 17 S. R. 14 E ∠ W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

•		:	 ***************************************		:		
			 				J
•							EXAMPLE EXAMPLE
	******		 	•••••		********	10 1980
	.******		 	,		*********	3390'
······································	********		 	******			SEWARD CO.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Reif Oil & Gas C	Company, LLC		License Number: 335	530		
Operator Address: P.O. Box 298	3			Hoisington	KS	67544
Contact Person: Don Reif			Phone Number:	620-786-56	98	
Lease Name & Well No.: Reuben	Jean 1		Pit Location (QQQQ):	151E		
Type of Pit:	Pit is:		N/2 _ SW _ N	IE SE		
Emergency Pit Burn Pit	Proposed Exis	isting	Sec. 19 Twp. 17	R. 14	East X	West
Settling Pit	If Existing, date constructe	ed:	4.045	m North /		•
Workover Pit Haul-Off Pit		_	025	m East /		
(If WP Supply API No. or Year Drilled)	Pit capacity: 400	(f. b. l)	Barton		AAESI LIII	
		(bbls)				County
Is the pit located in a Sensitive Ground Water	Area? Yes No		Chloride concentration:	gency Pits and Settling		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a			
Yes No	Yes No		Native Mud			
Pit dimensions (all but working pits):	BO Length (feet)	80	Width (feet)		N/A: Stee	l Pits
•	rom ground level to deepest p		6 (feet)		No Pit	
If the pit is lined give a brief description of the material, thickness and installation procedure			dures for periodic maint cluding any special mon		nining	
					nining	
material, thickness and installation procedur	e. liner i e of pit Depti	integrity, inc	cluding any special mon	itoring.	nining	
material, thickness and installation procedure	e. liner i e of pit Deptt Source	integrity, inc	cluding any special mon	itoring.		KDWR
material, thickness and installation procedure $\frac{1}{2}$ Distance to nearest water well within one-mile $\frac{1}{2}$ Depth of water well _	e. liner i e of pit Depth Source feet	th to shallow ce of inform	cluding any special mon	feetelectric log	g	KDWR
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Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

November 5, 2007

Mr. Don Reif Reif Oil & Gas Company, LLC PO Box 298 Hoisington, KS 67544

RE: Drilling Pit Application

Reuben Jean Lease Well No. 1

SE/4 Sec. 19-17S-14W Barton County, Kansas

Dear Mr. Reif:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. Please keep all pits away from any drainage. If you have any questions please contact district office at (785) 625-0550.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Havnes

**Environmental Protection and Remediation Department** 

cc: File