For KCC Use:	11-11-07
Effective Date: _	7110/
District #	<u> </u>
SGA? Yes	X No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

April   Apri			
OPERATOR: Leanese   Name: C & C & Colometry   Address 1: 422 Em   Address 2: 22 Em   Address 2: 22 Em   Address 3: 22 Em   Address 5: 22 Em   Address 6: 22 Em   Address 5: 22 Em   Address 5: 22 Em   Address 6: 22 Em   Address 7: 22 Em   Address 6: 22 Em   Add	Expedied obud bate,	Spot Description:	
Name C & E Ol Company Address 1 322 Elm Address 2 22 Elm Address 3 22 Elm Address 2 22 Elm Address 2 22 Elm Address 2 22 Elm Address 2 22 Elm Address 3 22 Elm Address 3 22 Elm Address 2 22 Elm Address 3 22 Elm Address 3 22 Elm Address 3 22 Elm Address 2 22 Elm Address 3 22 Elm	3591 ✓	(O/O/O/O) 280 feet from N / X S Line of Sect	ion
Address 2: # # # # # # # # # # # # # # # # # #	Name: C & E Oil Company	leet from M = / Line of occur	ion
County Cheminaquia County Chemin		Is SECTION: Regular Inregular?	
Contract Parson: Ed. Triboulet    Contract Parson: Ed. Order 1990	Address 2:		
Field Name: Oliver    Scale		County: Chautauqua	
Some   Depth   Controlled   Spaced Field?   Target Formation(s): Mesissippoin   Mesissip	Contact Person: Ed Triboulet	Lease Name: Rogers Well #: 7-A	
Target Formation(s): Mississpeam   Nearest Lease or unit boundary line (in footage): 280   Nearest Lease or unit boundary line (in footage):		Field Name: Oliver	
Notify the appropriate district office prior to spudding of the well will comply with K.S.A. 55 et. seq.   NoV 0 6 200	JON I MACTON. LIGHTSON		<b>N</b> O
Ground Surface Elevation: 11128	lame: Damell, Walter E.	Target Formation(s): Mississippian	
Salarinic   Graph   Source	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):	
Gas   Sionage   Pool Ext   Millocat   Cable   Cable   Wildcoat   Cable   Wildcoat   Cable   Wildcoat   Cable   Wildcoat   Cable   Ca	XIOil / DEnh Rec XInfield / XMud Rotary	<b>:</b> □ □	
Depth to bottom of fresh water: 100-Depth to bottom of fresh water: 100-Depth to bottom of usable water: 4807   Depth to bot			
Depth to bottom of usable water: 480   Surface Pipe y Alternate:   I   I   I   I   I   I   I   I   I	Disposal Wildcat Cable		NO
Surface Pipe by Alternate:	Seismic ; # of Holes Other		
Length of Surface Pipe Planned to be set: 40°	Other:	· · · · · · · · · · · · · · · · · · ·	
Coperator:   Well Name:   Original Completion Date:   Original Total Depth:   Projected Total Depth:   State Source for Drilling Operations:   Water Source for Drilling Operation Operation Operation on The Source for Drilling Operation Operation on The Source for Drilling Operation Operation on The Source for Drilling Operation Operation Operation Operation Operation Operation Operatio	If OWWO: old well information as follows:	Length of Surface Pine Planned to be cat: 40'	
Well Name: Original Completion Date: Origina		Length of Conductor Pine (if any): 0006	_
Original Completion Date:Original Total Depth:			
Water Source for Chilling Opgrations:  Wester Source for Chilling Opgrations:  Will Cores be taken?  If Yes, proposed zone:  RECEIVED  RANSAS CORPORATION CO  RECEIVED  RANSAS CORPORATION CO  RANSAS CORPORATION CO  RECEIVED  RANSAS CORPORATIO		Formation at Total Depth: Mississippian	
West	Original Completion Date: Original Total Deptin:		
Mote: Apply for Permit #:	Directional, Deviated or Horizontal wellbore?	Well X Farm Pond Other:	
Note: Apply for Permit with DWR   Yes   No	Yes, true vertical depth:		
AFFIDAVIT  AFFIDAVIT  AFFIDAVIT  KANSAS CORPORATION CO  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set to through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  hereby certify that the statements made herein are true and corection the best of my knowledge and belief.  Polity is completed within 30 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 46 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.  This authorization void it drilling not started within 12 months of approval date.)  This authorization void it drilling not started within 12 months of approval date.)  This purchase of Developer of Agent.  This authorization void it drilling not sta	Sottom Hole Location:	(Note: Apply for Permit with DWR	
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AFFIDAVIT  KANSAS CORPORATION CO  AFFIDAVIT  KANSAS CORPORATION CO  NOV 0 6 200  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be withough all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Inhereby certify that the statements made herein are true and corecito the best of my knowledge and belief.  Poate:  November 6, 2007  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - O19 - 2 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$			
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Agent  November 6, 2007 Signature of Operator or Agent:  For KCC Use ONLY API # 15 - 0/9 - 2 USY 5 - 0000 Minimum surface pipe required Approved by:  Minimum surface pipe required Approved by:  Minimum surface pipe requires:  (This authorization void it drilling not started within 12 months of approval date.)  Member to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Date:  Member to:  File completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	6 If an ALTERNATE II COMPLETION, production pipe shall be cemented	133.891-C. which applies to the KCC District 3 area, alternate II cementing	
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For KCC Use ONLY  API # 15 - 0/9 - 2 US 4 5 - 0000  Conductor pipe required	<ol> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be</li> </ol>	133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing.	
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Conductor pipe required	6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and correct to the boate:  November 6, 2007  Signature of Operator or Agent:	133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. best of my knowledge and belief.    Agent   Remember to:   File Drill Pit Application (form CDP-1) with Intent to Drill;	2
Minimum surface pipe required 40 feet per ALT. I III  Approved by: With I God and III  Approved by: With I God and III  This authorization expires: // God authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Date:  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Date:  Signature of Operator or Agent:	6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and correct to the boate:  November 6, 2007  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 019 - 26845-0000	133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. best of my knowledge and belief.  Agent  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;	
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Approved by: PUP 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and corect to the boate:  November 6, 2007  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 26845-0000  Conductor pipe required	133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. best of my knowledge and belief.    Agent   Title:   Agent	
This authorization expires: 1	6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and correct to the boate:  November 6, 2007  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 0/9 - 26845 0000  Conductor pipe required  feet  Minimum surface pipe required  feet per ALT.	133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. best of my knowledge and belief.  Agent  Title:  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);	
Well Not Drilled - Permit Expired Date:	6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and correct to the boundarie:  November 6, 2007  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 0/9 - 26845-0000  Conductor pipe required  Minimum surface pipe required  Approved by:  Minimum Surface pipe required  Approved by:  Minimum Surface pipe required  Minimum Surface pipe required  Minimum Surface pipe required  Minimum Surface pipe required  Minimum Surface pipe required	133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. best of my knowledge and belief.  Agent  Title:  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water.	32
Spud date: Agent: Signature of Operator or Agent:	6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and correct to the boate:  November 6, 2007  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 0/9 - 2 6 8 4 5 0000  Conductor pipe required  Minimum surface pipe required  Approved by: 40 feet per ALT. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. best of my knowledge and belief.  Agent  Title:  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please	32
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

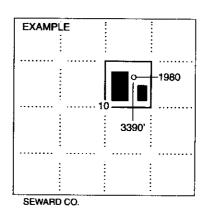
API No. 15 - 019-268450000	
Operator: C & E Oil Company	Location of Well: County: Chautauqua
Lease: Rogers  Well Number: 7-A  Field: Oliver	feet from N / S Line of Section  330 feet from K E / W Line of Section  Sec. 2 Twp. 32 S. R. 10 K E W
Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage: ApS2 - SE - SE - SE	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: in all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

# APPLICATION FOR SURFACE PIT

Submit in Duplicate

perator Name: C & E Oil Company		License Number: 3591	
perator Address: 422 Elm	v	Moline KS 6	7353
		Phone Number: (620) 647-3601	
ontact Person: Ed Triboulet	7.0	Pit Location (QQQQ):	
ease Name & Well No.: Rogers	7-A	APS2 SE SE SE	1
ype of Pit:	. 🗀		
Emergency Pit Burn Pit Propo	<del></del>	Sec. 2 Twp. 32 R. 10 East We	}
	date constructed:	Feet from North / Sodin Line of	1
Workover Pit Haul-Off Pit Pit capacity:	:	Feet from East / West Line of	Section
if WP Supply API No. or Year Drilled) 350	(bbls)	Chautauqua	County
s the pit located in a Sensitive Ground Water Area? Yes	s X No	Chloride concentration:	_ mg/l
		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?	
a the bottom below ground love.	∑ No	native clay	
60	ngth (feet) 7	Width (feet) N/A: Steel Pi	its
• • • • • • • • • • • • • • • • • • • •	el to deepest point:	e <del></del> -	
f the pit is lined give a brief description of the liner		edures for periodic maintenance and determining	
naterial, thickness and installation procedure.	liner integrity,	including any special monitoring.	
			:
Distance to nearest water well within one-mile of pit	Depth to shall	owest fresh waterfeet.	
	Source of info	rmation:	
N/A feet Depth of water well1	feet meas	ured well owner electric log KD	OWR
Emergency, Settling and Burn Pits ONLY:		cover and Haul-Off Pits ONLY:	
Producing Formation:		al utilized in drilling/workover: fresh water	
Number of producing wells on lease:		rking pits to be utilized.	
Barrels of fluid produced daily:		procedure: Let water evaporate and backfi	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No	to Drill pits must	be closed within 365 days of spud date.	
	a and named to the be	KANSAS COL	RECEIVI RPORATION
I hereby certify that the above statements are true	e and correct to the be	of my mioriougo and bonon	
November 6, 2007	(1)	9 hands	V 0 6 2
Date	wonna	Signature of Applicant or Agent CONSE	RVATION D
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