For KCC Use:	11-11-07
Effective Date:	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>
District #	
SGA? Yes	X No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

xpected Spud Date	November	15	2007	Spot	<b>∠</b> East
	month	day	year	N2S2 NW Sec. 31 Twp. 30 S.	
PERATOR: License#	173				Line of Section
ama, yviillam I. yvax				Teet Hutti	V Line of Section
ddress: P. O. Box 276				ls SECTIONRegularIrregular?	
ity/State/Zip: McCune, KS	66753			(Note: Locate well on the Section Plat on reve	rse side)
ontant Bareon, Bill Wax				County: Crawford	
none: 620-724-3400		- CONTRACTOR - CON		Lease Name: Underwood	Well #: N17
	and 21173			Field Name: McCune	
ONTRACTOR: License#	39N 24 13	)		Is this a Prorated / Spaced Field?	Yes 🗸 No
ame: Co tools				Target Formation(s): Cattleman/Chelsea Sand	
Mall Delland For	Well Class:	Tuno	Equipment:	Nearest Lease or unit boundary: 660	Market and the second
Well Drilled For:		_	• *	Ground Surface Elevation:	feet MSL
Oil Enh F		F	Mud Rotary	Water well within one-quarter mile:	Yes 🗸 No
Gas Storag	~ =	눌륵	Air Rotary	Public water supply well within one mile:	Yes 🗸 No
OWWO Dispos	<del></del>		Cable	Depth to bottom of fresh water: ? 100	
Seismic;# of	Holes Other			Depth to bottom of usable water: ? 100	CAN PROPERTY OF THE PARTY O
Other					
OWWO: old well informa	ation as follows:			Surface Pipe by Alternate: 1 2 2 20'  Length of Surface Pipe Planned to be set: 20'  Length of Conductor Pipe required: none	
				Length of Conductor Lips required.	
				Projected Total Depth: 350	
Original Completion D			l Depth:	Formation at Total Depth: Bartlesville Sand	
Original Completion D		Original rotal		Water Source for Drilling Operations:	
irectional, Deviated or He	orizontal wellbore?		Yes 🖊 No	Well Farm Pond Other AIR	
Yes, true vertical depth:				DWR Permit #:	
ottom Hole Location:				(Note: Apply for Permit with DWR	
CC DKT #:				Will Cores be taken?	Yes 🗸 No
				If Yes, proposed zone:	
				IDAVIT KANSA	RECEIVED AS CORPORATION COR
			etion and eventual pl	IDAVIT	
			etion and eventual pl	IDAVIT KANSA	AS CORPORATION CO
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 037 - 21949-000	Location of Well: County: Crawford
Operator: William T. Wax	1815 feet from N / V S Line of Section
Lease: Underwood	1815 feet from N / V S Line of Section 660 feet from E / V W Line of Section
Well Number: N17	Sec. 31 Twp. 30 S. R. 22
Field: McCune  Number of Acres attributable to well:	ls Section: 🔽 Regular or 🔲 Irregular
QTR / QTR of acreage: N2S2 - NW - SW	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

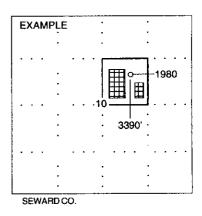
# PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

NOV 0 5 2007

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

### Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: William T. Wax			License Number: 3473
Operator Address: P. O. Box 276	McCune, K	S 66753	
Contact Person: Bill Wax			Phone Number: ( 620 ) 724 - 3400
Lease Name & Well No.: Underwood N77 ///			Pit Location (QQQQ):
Type of Pit:	Pit is:		N2 S2 NW SW
Emergency Pit Burn Pit	✔ Proposed	Existing	Sec. 31 Twp. 30 R. 22
Settling Pit	If Existing, date of	onstructed:	1815 North / V South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	660 Feet from East / West Line of Section Crawford
Is the pit located in a Sensitive Ground Water			Chloride concentration:mg/l
Is the bottom below ground level?  Yes No	Artificial Liner?	No	(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?  native clay
Pit dimensions (all but working pits): 2	Length (fe		
If the pit is lined give a brief description of the material, thickness and installation procedure n/a			edures for periodic maintenance and determininRECEIVED concluding any special monitoring. KANSAS CORPORATION COMM NOV 0.5 2007  CONSERVATION DIVISION WICHITA. KS
Distance to nearest water well within one-mile	of nit	1	N. Grand
n/a feet Depth of water well	·	Source of infor	west fresh water ?feet. mation:
	n/a feet	Source of infor	west fresh water ?feet. mation:
Emergency, Settling and Burn Pits ONLY:	n/a feet	Source of informeasu	west fresh water ?feet. mation:
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Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all	n/a feet spilled fluids to	Drilling, Work Type of materia Number of wor Abandonment Drill pits must	west fresh water ?feet. mation:  ired well owner electric log KDWR  over and Haul-Off Pits ONLY:  al utilized in drilling/workover: AIR  king pits to be utilized: 1  procedure: backfill when dry  be closed within 365 days of spud date.