For KCC Use:	11-11-07	
Effective Date: _	7/ 11 0 /	
District #	5	
_	[]	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed

NOTICE OF INTENT TO DRILL

pected Spud Date	November	21	2007	Spot	✓ Eas
	month	day	year	W2W2 - NW - SW Sec. 6	Twp. 31 S. R. 22 Wes
ERATOR: License# 34	73			1980 feet fro	harman —
me, william t. wax			· · · · · · · · · · · · · · · · · · ·	165 feet fro	om E / W Line of Section
ress: P. O. Box 276	1.00			Is SECTION RegularIr	regular?
/State/Zip: McCune, KS	66753			(Note: Locate well on the S	Section Plat on reverse side)
tact Person. Bill Wax				County: Crawford	
one: 620-724-3400				Lease Name: Underwood	Well #: P80
	4441			Field Name: McCune	
NTRACTOR: License# me: Co tools	3910 3419			Is this a Prorated / Spaced Field? Target Formation(s): Cattleman/Chelses	a Sand Yes VN
		_		Nearest Lease or unit boundary: 165	
Well Drilled For:	Well Class:	Турс	e Equipment:	Ground Surface Elevation:	feet MS
Oil 🖊 🔙 Enh R	ec 🗸 Infield		Mud Rotary	Water well within one-quarter mile:	Yes V N
Gas Storag	je 💹 Pool Ex	ct. 🔽	Air Rotary	Public water supply well within one mil	F. F.
OWWO Dispos	<u></u>		Cable	Depth to bottom of fresh water: ? /oc	2
Seismic;# of	Holes Other			Depth to bottom of usable water: 7/6	D
Other	L			Surface Pine by Alternate: 1	/ 2
WWO: old well informa	ation as follows:			Length of Surface Pipe Planned to be	set: 20'
BUGA				Length of Conductor Pipe required:	one
Well Name:				Projected Total Depth: 350	
Original Completion Da				Formation at Total Depth: Bartlesville	e Sand
ongrad completion be				Water Source for Drilling Operations:	
ctional, Deviated or Ho			Yes 🗹 No	Well Farm Pond Other	er AIR
es, true vertical depth:_					
co, trac vortical copilis				DWR Permit #:	
					ermit with DWR [])
tom Hole Location:			· -		Yes VN
tom Hole Location:			· -	(Note: Apply for Pe	Yes VN
tom Hole Location:				(Note: Apply for Pe Will Cores be taken? If Yes, proposed zone:	Yes VN
tom Hole Location: C DKT #:			AFF	(Note: Apply for Pe Will Cores be taken? If Yes, proposed zone:	RECEIVED KANSAS CORPORATION COM
tom Hole Location: C DKT #: e undersigned hereby a	affirms that the dr	illing, com	AFFI	(Note: Apply for Pe Will Cores be taken? If Yes, proposed zone:	RECEIVED KANSAS CORPORATION COM
tom Hole Location: C DKT #: e undersigned hereby as agreed that the follow	affirms that the dri	illing, computer	AFFI pletion and eventual pl will be met:	(Note: Apply for Pe Will Cores be taken? If Yes, proposed zone:	RECEIVED KANSAS CORPORATION COM A. 55 et. seq. NOV 0 5 2007
ttom Hole Location: C DKT #: e undersigned hereby as agreed that the follow 1. Notify the appropria	affirms that the dri ring minimum requate district office p	illing, comp uirements	AFFI pletion and eventual pl will be met: udding of well;	(Note: Apply for Pe Will Cores be taken? If Yes, proposed zone: DAVIT ugging of this well will comply with K.S.A	RECEIVED KANSAS CORPORATION COM A. 55 et. seq. NOV 0 5 2007 CONSERVATION DIVISI
tom Hole Location: C DKT #: e undersigned hereby as agreed that the follow 1. Notify the appropria 2. A copy of the appro	affirms that the driving minimum requate district office powed notice of inte	illing, comp uirements orior to spi ent to drill a	AFFI pletion and eventual pl will be met: udding of well; shall be posted on ea	(Note: Apply for Pe Will Cores be taken? If Yes, proposed zone: IDAVIT ugging of this well will comply with K.S.A	RECEIVED KANSAS CORPORATION COM A. 55 et. seq. NOV 0 5 2007 CONSERVATION DIVISION WICHITA KS
tom Hole Location: C DKT #: e undersigned hereby as agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amou	affirms that the dri ving minimum requ ate district office p oved notice of inte unt of surface pipe	illing, compuirements orior to spirent to drill a	AFFI pletion and eventual pl will be met: udding of well; shall be posted on ear	(Note: Apply for Pe Will Cores be taken? If Yes, proposed zone: IDAVIT ugging of this well will comply with K.S.A ch drilling rig; If by circulating cement to the top; in all	RECEIVED KANSAS CORPORATION COM A. 55 et. seq. NOV 0 5 2007 CONSERVATION DIVISION WICHITA KS
tom Hole Location: C DKT #: e undersigned hereby as agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconse 4. If the well is dry ho	affirms that the driving minimum requate district office poved notice of integrated by the first of surface pipelidated materials le, an agreement	illing, computer to spend to drill a specification of the computer of the comp	AFFI pletion and eventual pl will be met: udding of well; shall be posted on ear fied below shall be se himum of 20 feet into the	(Note: Apply for Pe Will Cores be taken? If Yes, proposed zone: IDAVIT ugging of this well will comply with K.S.A ch drilling rig; If by circulating cement to the top; in all the underlying formation. listrict office on plug length and placeme	RECEIVED KANSAS CORPORATION COM A. 55 et. seq. NOV 0 5 2007 CONSERVATION DIVISION WICHITAKS cases surface pipe shall be set ent is necessary prior to plugging;
e undersigned hereby as agreed that the follow Notify the appropria A copy of the appro The minimum amout through all unconso If the well is dry ho The appropriate dis	affirms that the driving minimum requate district office poved notice of interior of surface pipolidated materials lie, an agreement trict office will be	illing, compurements orior to drill a e as specification between the notified be	AFFI pletion and eventual pl will be met: udding of well; shall be posted on ear fied below shall be se himum of 20 feet into the the operator and the de- plore well is either pluc	(Note: Apply for Pe Will Cores be taken? If Yes, proposed zone: IDAVIT ugging of this well will comply with K.S.A ch drilling rig; If by circulating cement to the top; in all ne underlying formation. istrict office on plug length and placeme iged or production casing is cemented in	RECEIVED KANSAS CORPORATION COM A. 55 et. seq. NOV 0 5 2007 CONSERVATION DIVISION WICHITA KS cases surface pipe shall be set ent is necessary prior to plugging;
e undersigned hereby as agreed that the follow Notify the appropria A copy of the appro The minimum amout through all unconso If the well is dry ho The appropriate dis If an ALTERNATE	affirms that the driving minimum requate district office powed notice of interior of surface pipolidated materials lie, an agreement trict office will be I COMPLETION.	illing, compuirements orior to drill a eas specification between the notified be production	AFFI pletion and eventual pl will be met: udding of well; shall be posted on ear fied below shall be se find be posted on ear fied be a posted on ear field be a posted on ear f	(Note: Apply for Pe Will Cores be taken? If Yes, proposed zone: IDAVIT ugging of this well will comply with K.S.A ch drilling rig; If by circulating cement to the top; in all ne underlying formation. istrict office on plug length and placeme iged or production casing is cemented in ed from below any usable water to surfa	RECEIVED KANSAS CORPORATION COM A. 55 et. seq. NOV 0 5 2007 CONSERVATION DIVISION WICHITA KS cases surface pipe shall be set ent is necessary prior to plugging; is acceptable of spud date.
e undersigned hereby as agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amout through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to App	affirms that the driving minimum requate district office powed notice of integrated materials lie, an agreement trict office will be I COMPLETION, rendix "B" - Easte	illing, compuirements orior to drill a eas specification between the original of the production of Kansas	AFFI pletion and eventual pl will be met: udding of well; shall be posted on ear fied below shall be se find be posted on ear fied below shall be se find the operator and the de fore well is either plug a pipe shall be cement a surface casing order	(Note: Apply for Pe Will Cores be taken? If Yes, proposed zone: IDAVIT ugging of this well will comply with K.S.A ch drilling rig; If by circulating cement to the top; in all ne underlying formation. iistrict office on plug length and placeme iged or production casing is cemented in ed from below any usable water to surfa #133,891-C, which applies to the KCC I	RECEIVED KANSAS CORPORATION COM A. 55 et. seq. NOV 0 5 2007 CONSERVATION DIVISION WICHITA KS cases surface pipe shall be set ent is necessary prior to plugging; it; it is within 120 days of spud date. District 3 area, alternate II cementing
e undersigned hereby as agreed that the follow Notify the appropria A copy of the approdit through all unconsot through all unconsot I the well is dry ho The appropriate dis If an ALTERNATE I Or pursuant to Appropriate do	affirms that the driving minimum required district office poved notice of integrated materials lie, an agreement trict office will be 1 COMPLETION, rendix "B" - Easte within 30 days of	illing, computerments or for to spine as specification between the notified between the production of the spud	AFFI pletion and eventual pl will be met: udding of well; shall be posted on ear fied below shall be se himum of 20 feet into the the operator and the de fore well is either plug in pipe shall be cement is surface casing order date or the well shall	(Note: Apply for Pe Will Cores be taken? If Yes, proposed zone: IDAVIT ugging of this well will comply with K.S.A ch drilling rig; If by circulating cement to the top; in all the underlying formation. Idistrict office on plug length and placement aged or production casing is cemented in the drom below any usable water to surfate #133,891-C, which applies to the KCC is the plugged. In all cases, NOTIFY districts.	RECEIVED KANSAS CORPORATION COM A. 55 et. seq. NOV 0 5 2007 CONSERVATION DIVISION WICHITA KS cases surface pipe shall be set ent is necessary prior to plugging; it; it is within 120 days of spud date. District 3 area, alternate II cementing
e undersigned hereby as agreed that the follow Notify the appropria A copy of the approtity of the minimum anosc If the well is dry ho The appropriate dis If an ALTERNATE I Or pursuant to Appropriate do completed	affirms that the driving minimum required district office poved notice of integrated materials lie, an agreement trict office will be 1 COMPLETION, rendix "B" - Easte within 30 days of	illing, computerments or for to spine as specification between the notified between the production of the spud	AFFI pletion and eventual pl will be met: udding of well; shall be posted on ear fied below shall be se himum of 20 feet into the the operator and the de fore well is either plug in pipe shall be cement is surface casing order date or the well shall	(Note: Apply for Pe Will Cores be taken? If Yes, proposed zone: IDAVIT ugging of this well will comply with K.S.A ch drilling rig; If by circulating cement to the top; in all ne underlying formation. iistrict office on plug length and placeme iged or production casing is cemented in ed from below any usable water to surfa #133,891-C, which applies to the KCC I	RECEIVED KANSAS CORPORATION COM A. 55 et. seq. NOV 0 5 2007 CONSERVATION DIVISION WICHITA KS cases surface pipe shall be set ent is necessary prior to plugging; it; it is within 120 days of spud date. District 3 area, alternate II cementing
e undersigned hereby as agreed that the follows. Notify the appropria A copy of the appropria The minimum amout through all unconsol. The well is dry ho The appropriate dis A If the well is dry ho The appropriate dis A If an ALTERNATE I Or pursuant to App must be completed ereby certify that the st	affirms that the driving minimum required district office poved notice of integrated materials lie, an agreement trict office will be 1 COMPLETION, rendix "B" - Easte within 30 days of	illing, compurements orior to drill a eas specification between the notified before Kansas of the spudinger are	AFFI pletion and eventual pl will be met: udding of well; shall be posted on ear fied below shall be se nimum of 20 feet into the the operator and the defore well is either plug a pipe shall be cement is surface casing order date or the well shall true and to the best o	(Note: Apply for Pe Will Cores be taken? If Yes, proposed zone: IDAVIT ugging of this well will comply with K.S.A ch drilling rig; If by circulating cement to the top; in all the underlying formation. Idistrict office on plug length and placement aged or production casing is cemented in the drom below any usable water to surfate #133,891-C, which applies to the KCC is the plugged. In all cases, NOTIFY districts.	RECEIVED KANSAS CORPORATION COM A. 55 et. seq. NOV 0 5 2007 CONSERVATION DIVISION WICHITA KS cases surface pipe shall be set ent is necessary prior to plugging; it; ace within 120 days of spud date. District 3 area, alternate II cementing.
e undersigned hereby as agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amout through all unconst 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to App must be completed ereby certify that the st	affirms that the driving minimum requate district office poved notice of interest of surface pipolidated materials lie, an agreement strict office will be I COMPLETION, pendix "B" - Easte within 30 days of tatements made h	illing, compurements orior to drill a eas specification between the notified before Kansas of the spudinger are	AFFI pletion and eventual pl will be met: udding of well; shall be posted on ear fied below shall be se nimum of 20 feet into the the operator and the defore well is either plug a pipe shall be cement is surface casing order date or the well shall true and to the best o	(Note: Apply for Pe Will Cores be taken? If Yes, proposed zone: IDAVIT ugging of this well will comply with K.S.A ch drilling rig; If by circulating cement to the top; in all the underlying formation. istrict office on plug length and placeme is ged or production casing is cemented in ed from below any usable water to surface #133,891-C, which applies to the KCC is the plugged. In all cases, NOTIFY districtions with the complex control of the control of the complex control of the complex control of the	RECEIVED KANSAS CORPORATION COM A. 55 et. seq. NOV 0 5 2007 CONSERVATION DIVISION WICHITA KS cases surface pipe shall be set ent is necessary prior to plugging; it; ace within 120 days of spud date. District 3 area, alternate II cementing.
e undersigned hereby as agreed that the follow 1. Notify the appropria 2. A copy of the appropria 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed ereby certify that the stee.	affirms that the driving minimum requate district office poved notice of integrated materials le, an agreement trict office will be 1 COMPLETION, endix "B" - Easte within 30 days of tatements made it is signature of the signatu	illing, computerments orior to spine as specification of the production of the spine are considered as specified be production Kansas of the spine are considered as spine considered as spine as spine considered as spine consid	AFFI pletion and eventual pl will be met: udding of well; shall be posted on ear fied below shall be se himum of 20 feet into the the operator and the defore well is either plug in pipe shall be cement is surface casing order date or the well shall true and to the best or	(Note: Apply for Pe Will Cores be taken? If Yes, proposed zone: IDAVIT ugging of this well will comply with K.S.A ch drilling rig; If by circulating cement to the top; in all ne underlying formation. istrict office on plug length and placeme ged or production casing is cemented in ed from below any usable water to surfa #133,891-C, which applies to the KCC I be plugged. In all cases, NOTIFY district Implication (form CDP-1) Remember to: - File Drill Pit Application (form CDP-1)	RECEIVED KANSAS CORPORATION COM A. 55 et. seq. NOV 0 5 2007 CONSERVATION DIVISION WICHITA KS cases surface pipe shall be set ent is necessary prior to plugging; is ace within 120 days of spud date. District 3 area, alternate II cementing. determine the prior to any cementing.
e undersigned hereby as agreed that the follow 1. Notify the appropria 2. A copy of the appropria 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed ereby certify that the state:	affirms that the driving minimum requate district office poved notice of interest of surface pipolidated materials lie, an agreement strict office will be I COMPLETION, sendix "B" - Easte within 30 days of tatements made it is signature of the complete o	illing, computerments orior to spine as specification of the production of the spine are considered as specified be production Kansas of the spine are considered as spine considered as spine as spine considered as spine consid	AFFI pletion and eventual pl will be met: udding of well; shall be posted on ear fied below shall be se himum of 20 feet into the the operator and the defore well is either plug in pipe shall be cement is surface casing order date or the well shall true and to the best or	(Note: Apply for Pe Will Cores be taken? If Yes, proposed zone: IDAVIT ugging of this well will comply with K.S.A ch drilling rig; If yo circulating cement to the top; in all the underlying formation. istrict office on plug length and placement is the plugged or production casing is cemented in the end of the plugged. In all cases, NOTIFY districts of the plugged of the	RECEIVED KANSAS CORPORATION COM A. 55 et. seq. NOV 0 5 2007 CONSERVATION DIVISION WICHITA SEC. Cases surface pipe shall be set. ent is necessary prior to plugging; ince within 120 days of spud date. District 3 area, alternate II cementing. determine the prior to any cementing. determine the prior to any cementing.
e undersigned hereby as agreed that the follow 1. Notify the appropria 2. A copy of the appropria 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed ereby certify that the state:	affirms that the driving minimum requate district office provided in the provi	illing, computerments orior to spine as specification of the production of the spine are computed on the spine are computed or the spine are computed or the spine of the spin	pletion and eventual pletion and eventual plewill be met: udding of well; shall be posted on earlifed below shall be seimmum of 20 feet into the operator and the defore well is either plugate pipe shall be cement a surface casing order date or the well shall true and to the best of Agent:	(Note: Apply for Pe Will Cores be taken? If Yes, proposed zone: IDAVIT ugging of this well will comply with K.S.A ch drilling rig; If by circulating cement to the top; in all ne underlying formation. istrict office on plug length and placeme ged or production casing is cemented in ed from below any usable water to surfact #133,891-C, which applies to the KCC I be plugged. In all cases, NOTIFY distriction with the plugged of the case of the ca	RECEIVED KANSAS CORPORATION COM A. 55 et. seq. NOV 0 5 2007 CONSERVATION DIVISION WICHITA SEC. Cases surface pipe shall be set. ent is necessary prior to plugging; increase within 120 days of spud date. District 3 area, alternate II cementing. determine the prior to any cementing. determine the prior to any cementing.
e undersigned hereby as agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate to completed ereby certify that the state: 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	affirms that the driving minimum requate district office poved notice of interest of surface pipolidated materials lie, an agreement strict office will be 1 COMPLETION, lendix "B" - Easte within 30 days of tatements made it is signature of the	illing, compuirements orior to spirit to drill a e as specification as minimal to the spirit to the spirit to spirit to spirit to spirit to spirit the spirit are operator of the spirit to spirit t	pletion and eventual plus will be met: udding of well; shall be posted on ear fied below shall be sent into the defore well is either plug in pipe shall be cement is surface casing order date or the well shall true and to the best or Agent:	(Note: Apply for Pe Will Cores be taken? If Yes, proposed zone: IDAVIT ugging of this well will comply with K.S.A ch drilling rig; If by circulating cement to the top; in all ne underlying formation. istrict office on plug length and placeme ged or production casing is cemented in ed from below any usable water to surfact #133,891-C, which applies to the KCC librory being to the top plugged. In all cases, NOTIFY district my knowledge and belief. It In the member to: File Drill Pit Application (form CDP-1) File Completion Form ACO-1 within File acreage attribution plat according.	RECEIVED KANSAS CORPORATION COM A. 55 et. seq. NOV 0 5 2007 CONSERVATION DIVISION WICHITA KS cases surface pipe shall be set ent is necessary prior to plugging; ince within 120 days of spud date. District 3 area, alternate II cementing. determined to file prior to any cementing. determined to file prior to any cementing.
e undersigned hereby as agreed that the follows agreed that the follows and through all unconsorts. The minimum amouthrough all unconsorts appropriate discontinuous and the well is dry host the appropriate discontinuous and the appropriate discontinuous and the appropriate discontinuous appropriate disc	affirms that the driving minimum requate district office poved notice of interest of surface pipolidated materials ale, an agreement trict office will be 1 COMPLETION, sendix "B" - Easte within 30 days of tatements made it is signature of the surface of the sur	illing, compuirements orior to spirit to drill a e as specification as minimal to the spirit to the spirit to spirit to spirit to spirit to spirit the spirit are operator of the spirit to spirit t	pletion and eventual pletion and eventual plewill be met: udding of well; shall be posted on earlifed below shall be seimmum of 20 feet into the operator and the defore well is either plugate pipe shall be cement a surface casing order date or the well shall true and to the best of Agent:	(Note: Apply for Pe Will Cores be taken? If Yes, proposed zone: IDAVIT ugging of this well will comply with K.S.A ch drilling rig; It by circulating cement to the top; in all ne underlying formation. istrict office on plug length and placeme iged or production casing is cemented in #133,891-C, which applies to the KCC I be plugged. In all cases, NOTIFY district Implication (form CDP-1) File Drill Pit Application (form CDP-1) File Completion Form ACO-1 within File acreage attribution plat accordin Notify appropriate district office 48 he Submit plugging report (CP-4) after	RECEIVED KANSAS CORPORATION COM A. 55 et. seq. NOV 0 5 2007 CONSERVATION DIVISION OF STATE
e undersigned hereby as agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed ereby certify that the state:	affirms that the driving minimum requate district office poved notice of interest of surface pipolicial office will be an agreement office will be to the completion of the co	illing, compuirements orior to spirit to drill a e as specification of the spirit to the spirit to the spirit to the spirit to spirit the spirit are operator of the spirit to the spiri	pletion and eventual plus will be met: udding of well; shall be posted on ear fied below shall be sent into the defore well is either plug in pipe shall be cement is surface casing order date or the well shall true and to the best or Agent:	(Note: Apply for Pe Will Cores be taken? If Yes, proposed zone: IDAVIT ugging of this well will comply with K.S.A ch drilling rig; It by circulating cement to the top; in all ne underlying formation. istrict office on plug length and placeme iged or production casing is cemented in ed from below any usable water to surfa #133,891-C, which applies to the KCC I be plugged. In all cases, NOTIFY distriction implication (form CDP-1) File Drill Pit Application (form CDP-1) File Completion Form ACO-1 within File acreage attribution plat accordin Notify appropriate district office 48 he Submit plugging report (CP-4) after in Obtain written approval before dispo	RECEIVED KANSAS CORPORATION COM A. 55 et. seq. NOV 0 5 2007 CONSERVATION DIVISION WICHITA VS. cases surface pipe shall be set ent is necessary prior to plugging; it; it coe within 120 days of spud date. District 3 area, alternate II cementing. de: with Intent to Drill; 120 days of spud date; ing to field proration orders; ours prior to workover or re-entry; plugging is completed; sing or injecting salt water.
e undersigned hereby as agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate disereby certify that the state: C	affirms that the driving minimum requate district office poved notice of interest of surface pipolicial office will be an agreement office will be to the completion of the co	illing, compuirements orior to spirit to drill a e as specification of the spirit to the spirit to the spirit to the spirit to spirit the spirit are operator of the spirit to the spiri	pletion and eventual plus will be met: udding of well; shall be posted on ear fied below shall be sent into the defore well is either plug in pipe shall be cement is surface casing order date or the well shall true and to the best or Agent:	(Note: Apply for Pe Will Cores be taken? If Yes, proposed zone: IDAVIT ugging of this well will comply with K.S.A ch drilling rig; If yo circulating cement to the top; in all ne underlying formation. istrict office on plug length and placeme ged or production casing is cemented in ed from below any usable water to surfact #133,891-C, which applies to the KCC I be plugged. In all cases, NOTIFY district may knowledge and belief. It is permit plugging report (form CDP-1) File Completion Form ACO-1 within File acreage attribution plat according. Notify appropriate district office 48 he Submit plugging report (CP-4) after the completion within approval before dispo	RECEIVED KANSAS CORPORATION COM A. 55 et. seq. NOV 0 5 2007 CONSERVATION DIVISION WICHITA KS cases surface pipe shall be set ent is necessary prior to plugging; it coe within 120 days of spud date. District 3 area, alternate II cementing. It is prior to any cementing. It is prior to any cementing. It is prior to any cementing. It is prior to workover or re-entry; plugging is completed; sing or injecting salt water. In it is prior to workover or re-entry; plugging is completed; sing or injecting salt water. It is prior to workover or re-entry; plugging is completed; sing or injecting salt water. It is prior to workover or re-entry; plugging is completed; sorized expiration date) please
e undersigned hereby a sagreed that the follows 1. Notify the appropria 2. A copy of the appropria 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate to Early Corpursuant to Appropriate distribution of the completed are by certify that the state of the conductor pipe required. Minimum surface pipe re	affirms that the driving minimum required an agreement within 30 days of the minimum and the m	illing, compurements orior to spire to drill a e as specific between a notified be production Kansas a the spud herein are	pletion and eventual plus will be met: udding of well; shall be posted on ear field below shall be serimum of 20 feet into the operator and the defore well is either plugar pipe shall be cement a surface casing order date or the well shall true and to the best of Agent: Defect feet per Alt.	(Note: Apply for Pe Will Cores be taken? If Yes, proposed zone: IDAVIT ugging of this well will comply with K.S.A ch drilling rig; If by circulating cement to the top; in all ne underlying formation. iistrict office on plug length and placeme iged or production casing is cemented in ed from below any usable water to surfa #133,891-C, which applies to the KCC I be plugged. In all cases, NOTIFY distriction Implication (form CDP-1) File Drill Pit Application (form CDP-1) File Completion Form ACO-1 within File acreage attribution plat accordin Notify appropriate district office 48 he Submit plugging report (CP-4) after in Obtain written approval before dispon If this permit has expired (See: authorheck the box below and return to the	RECEIVED KANSAS CORPORATION COM A. 55 et. seq. NOV 0 5 2007 CONSERVATION DIVISION MICHITA VS cases surface pipe shall be set ent is necessary prior to plugging; is ace within 120 days of spud date. District 3 area, alternate II cementing. It is necessary prior to plugging; is ace within 120 days of spud date. District 3 area, alternate II cementing. It is necessary prior to plugging; is ce within 120 days of spud date; is de within Intent to Drill; 120 days of spud date; ing to field proration orders; iours prior to workover or re-entry; plugging is completed; ising or injecting salt water. Indicated expiration date) please the address below.
tom Hole Location: C DKT #: e undersigned hereby a sagreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amout through all unconsc 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to App must be completed be completed approved by: For KCC Use ONLY API # 15 - 23 7- Conductor pipe required dinimum surface pipe re Approved by: Pur # 15	affirms that the driving minimum required district office poved notice of interpolated materials alle, an agreement strict office will be a COMPLETION, and a COMPLETION, and a Completion of the completion of th	illing, compurements orior to spire to drill a e as specific between a notified be production Kansas a the spud herein are	pletion and eventual plus will be met: udding of well; shall be posted on ear field below shall be serimum of 20 feet into the operator and the defore well is either plugar pipe shall be cement a surface casing order date or the well shall true and to the best of Agent: Defect feet per Alt.	(Note: Apply for Pe Will Cores be taken? If Yes, proposed zone: IDAVIT ugging of this well will comply with K.S.A ch drilling rig; If yo circulating cement to the top; in all ne underlying formation. istrict office on plug length and placeme ged or production casing is cemented in ed from below any usable water to surfact #133,891-C, which applies to the KCC I be plugged. In all cases, NOTIFY district may knowledge and belief. It is permit plugging report (form CDP-1) File Completion Form ACO-1 within File acreage attribution plat according. Notify appropriate district office 48 he Submit plugging report (CP-4) after the completion within approval before dispo	RECEIVED KANSAS CORPORATION COM A. 55 et. seq. NOV 0 5 2007 CONSERVATION DIVISION WICHITA VS cases surface pipe shall be set ent is necessary prior to plugging; is, ace within 120 days of spud date. District 3 area, alternate II cementing. Ide: With Intent to Drill; 120 days of spud date; ig to field proration orders; ours prior to workover or re-entry; plugging is completed; sing or injecting salt water. orized expiration date) please the address below. ed

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 037-21952-0000	Location of Well: County: Crawford
Operator: William T. Wax	
Lease: Underwood	1980 feet from N / S Line of Section 165 feet from E / W Line of Section
Well Number: P80	Sec. 6 Twp. 31 S. R. 22 East Wes
Field: McCune	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: W2W2 - NW - SW	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

								RECEIVED KANSAS CORPORATION COMMISSIO NOV 0 5 2007 CONSERVATION DIVISION WICHITA, KS
				6				EXAMPLE
k5	0	· · ·	•	·	 	· ·	•	1980
1			•					:

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: William T. Wax		License Number: 3473		
Operator Address: P. O. Box 276	McCune, K	(S 66753		
Contact Person: Bill Wax			Phone Number: (620) 724 - 3400	
Lease Name & Well No.: Underwood	P80	· · · · · · · · · · · · · · · · · · ·	Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	✔ Proposed	Existing	Sec. 6 Twp. 31 R. 22	
Settling Pit	If Existing, date of	constructed:	1980 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		165 Feet from East / V West Line of Section	
(If WP Supply API No. or Year Drilled)	80	(bbls)	Crawford County	
Is the pit located in a Sensitive Ground Water	Area? Yes	No No	Chloride concentration: mg/l	
1- M b-M b-l b-l l l2	A-15-1-11		(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner? Yes	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	25 Longth /6			
	om ground level to de	_	Width (feet) N/A: Steel Pits (feet)	
If the pit is lined give a brief description of the material, thickness and installation procedure n/a			edures for periodic maintenance and determining ncluding any special monitoring. RECEIVED KANSAS CORPORATION COMMS	
			CONSERVATION DIVISION	
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh water ?feet. WICHITA, KS mation:	
n/a feet Depth of water well	n/a feet	measu	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		!	al utilized in drilling/workover: AIR	
Number of producing wells on lease:		Number of working pits to be utilized: 1		
Barrels of fluid produced daily:		Abandonment	procedure: backfill when dry	
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above state	ments are true and	correct to the best	be closed within 365 days of spud date. t of my knowledge and belief.	
10/22/17 Date		t	July Cities. Ignature of Applicant or Agent	
	KCC	OFFICE USE OI	NLY	
Date Received: <u>U/5/a7</u> Permit Num	ber:	Permi	t Date: 11/5/07 Lease Inspection: Yes 🗷 No	