For KCC Use:	11-11-07
Effective Date:	7/-1/0/
District #	5
SGA? Yes	<b>K</b> No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Expected Spud Date	November	19	2007	Spot		East
INPOSICO OPOG DAIO	month	day	year	N2NW - SWNW - SW Sec. 6 Twp. 31	_ S. R. <sup>22</sup>	West
OPERATOR: License#	473				S Line of Sectio	
DPERATOR: License# Name: William T. Wax				165 feet from E /	✓ W Line of Section	ภ
iame: P. O. Box 276				is SECTION Regulartrregular?		
	S 66753			(Note: Locate well on the Section Plat on	reverse side)	
ity/State/Zip: McCdile, Ko ontact Person: Bill Wax				County: Crawford		
hone: 620-724-3400				Lease Name: Underwood	Well #: P81	
				Field Name: McCune		
ONTRACTOR: License	# 3470 <i>3473</i>			Is this a Prorated / Spaced Field?	Yes	✓ No
ame: Co tools			· · · · · · · · · · · · · · · · · · ·	Target Formation(s): Cattleman/Chelsea Sand		
•		_	<b>-</b>	Nearest Lease or unit boundary: 165		
Well Drilled For:	Well Class:		Equipment:	Ground Surface Elevation:	feet	MSL
Oil / Enh F	Rec / Infield		lud Rotary	Water well within one-quarter mile:	Yes	No /
Gas Stora	• =	<u> </u>	ir Rotary	Public water supply well within one mile:	Yes	✓ No
OWWO Dispo	=	c	able	Depth to bottom of fresh water: 7/00		
Seismic; # of	f Holes Other			Depth to bottom of usable water: ? 100	- N-W	
Other				Surface Pipe by Alternate: 1 2	^	
OWWO: old well inform	nation as follows:			Length of Surface Pipe Planned to be set: 20'		
	lation as lonows.			Longin or Contactor I po 10 quite		
Well Name:				Projected Total Depth: 350		
Original Completion D				Formation at Total Depth: Bartlesville Sand		
Original Completion E	, , , , , , , , , , , , , , , , , , ,	511gii 141 1414		Water Source for Drilling Operations:	_	
irectional, Deviated or H			Yes 🖊 No	Well Farm Pond Other AIR		
Yes, true vertical depth:				DWR Permit #:		
ottom Hole Location:				(Note: Apply for Permit with DWI		_
					114-0	V INIA
CC DKT #:				Will Cores be taken?	Yes [	INO
CC DKT #:	11.75			If Yes, proposed zone:	-051/5	<u> </u>
CC DKT #:				If Yes, proposed zone:	-051/5	<u> </u>
			AFFI	If Yes, proposed zone:	RECEIVE NSAS CORPORATION	<u> </u>
he undersigned hereby	affirms that the drit	lling, comple	<b>AFFI</b> etion and eventual pl	If Yes, proposed zone:	RECEIVE NSAS CORPORATION	D COMMISS
he undersigned hereby is agreed that the follor	r affirms that the dril wing minimum requ	lling, comple sirements wi	AFFI etion and eventual pl ill be met:	If Yes, proposed zone:	RECEIVE NSAS CORPORATION	D COMMISS
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The undersigned hereby t is agreed that the following to the appropriate of the appropria	r affirms that the dritwing minimum requisite district office proved notice of inter	lling, comple tirements wi <i>rior</i> to spuc nt to drill <i>sh</i>	AFFI etion and eventual pl ill be met: dding of well; nall be posted on eac	If Yes, proposed zone:  DAVIT  ugging of this well will comply with K.S.A. 55 et. seq	RECEIVE NSAS CORPORATION NOV 0 5 2	D COMMISS
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 037-21953-0000	Location of Well: County: Crawford
Operator: William T. Wax	1897.5 feet from N / S Line of Section
Lease: Underwood	165 feet from E / W Line of Section
Well Number: P81	Sec. 6 Twp. 31 S. R. 22 ✓ East Wes
Field: McCune	
Number of Acres attributable to well:  QTR / QTR / QTR of acreage:  N2NW - SWNW - SW	Is Section: Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

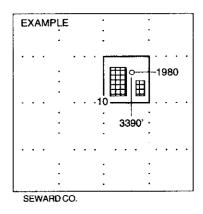
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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165	·			ζ	·		 
159		•			· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	

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CONSERVATION DIVISION WICHITA KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

			License Number: 3473
Operator Address: P. O. Box 276	McCune, K	(S 66753	
Contact Person: Bill Wax			Phone Number: ( 620 ) 724 - 3400
Lease Name & Well No.: Underwood	P81		Pit Location (QQQQ):
Type of Pit:	Pit is:		N2NW SW NW SW
Emergency Pit Burn Pit  Settling Pit ✓ Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Proposed  If Existing, date of the capacity:	(bbls)	Sec. 6 Twp. 31 R. 22  East West  1897.5  Feet from North / South Line of Section  165  East / West Line of Section  Crawford County
Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No	Artificial Liner?  Yes  Yes		Chloride concentration:mg/l  (For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?  native clay
Pit dimensions (all but working pits):2  Depth fr	25 Length (for	eepest point: 6	Width (feet)  N/A: Steel Pits  (feet)  dures for periodic maintenance and determining RECEIVED  cluding any special monitoring.
material, thickness and installation procedure n/a	<del>.</del>	n/a	ncluding any special monitoring.  RECEIVED KANSAS CORPORATION CON  NOV 0 5 2007
			CONSERVATION DIVIS
Distance to nearest water well within one-mile	•	Source of infor	CONSERVATION DIVIS  west fresh water ? feet. mation:
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