For KCC Use:	11-11-07
Effective Date:	11 11 01
District #	
SGA? Yes	X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date					
	November	7	2007	Spot	✓ East
,	month	day	year	<u>S2NW</u> - <u>SENW</u> - <u>SW</u> Sec. 31 Twp. 30	. S. R. ²² West
3/	473			1732.5 feet from N / [S Line of Section
DPERATOR: License# 34 Name: William T. Wax				825 feet from E /	W Line of Section
0.0.0070	11			Is SECTION Regular Irregular?	
McCune KS	3 66753			•	overce cide)
/ity/518te/Zip:				(Note: Locate well on the Section Plat on r County: Crawford	everse side)
Contact Person: Bill Wax				Lease Name: Underwood	Well #: Q18
Phone: 620-724-3400				Lease Name: McCune	
CONTRACTOR: License#	3473	_		Field Name: McCune	Yes ✓ No
lame: Co tools	7			Is this a Prorated / Spaced Field?	Yes VINO
iame:				Target Formation(s): Cattleman/Chelsea Sand	
Well Drilled For:	Well Class:	Туре Еди	uipment:	Nearest Lease or unit boundary: 825	
Oil Enh F	Rec 🔽 Infield		Rotary	Ground Surface Elevation:	feet MSL
		무	Rotary —	Water well within one-quarter mile:	Yes No
Gas Stora		Cable	•	Public water supply well within one mile:	Yes ✓ No
		Cabi	V	Depth to bottom of fresh water: ? 150	
Seismic;# of	f Holes Other			Depth to bottom of usable water: ? 100	
Other				Ourters Disa his Alternates	•
f OWWO: old well inform	nation as follows:			Length of Surface Pipe Planned to be set: 20'	
	ation as follows.			Length of Conductor Pipe required: none	
•				Projected Total Depth: 350	
Well Name: Original Completion D				Formation at Total Depth: Bartlesville Sand	
Original Completion D	лан о О	nginai iviai De	·pui	Water Source for Drilling Operations:	_
Directional, Deviated or H	lorizontal wellbore?		Yes 🗸 No	Well Farm Pond Other AIR	
f Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR	
KCC DKT #:				Will Cores be taken?	Yes No
(OO DIC! W				If Yes, proposed zone:	
					KECEIVED
			AFFI	DAVIT	NSAS CORPORATION COMMI
				and an additional will assess to with M.C.A. Eff of one	
The undersigned hereby	affirms that the drill	ing, completio	ın and eventual pi	ugging of this well will comply with K.S.A. 35 et. seq.	
				ugging of this well will comply with K.S.A. 55 et. seq.	NOV 0 5 2007
It is agreed that the follow	wing minimum requi	irements will b	e met:	ugging of this well will comply with K.S.A. 55 et. seq.	NOV 0 5 2007
t is agreed that the follow 1. Notify the appropri	wing minimum requitate district office <i>pr</i>	irements will be r <i>ior</i> to spuddin	e met: ng of well; be posted on eac	ch drilling ria:	CONSERVATION DIVISION
t is agreed that the follow 1. Notify the appropri	wing minimum requitate district office <i>pr</i>	irements will be r <i>ior</i> to spuddin	e met: ng of well; be posted on eac	ch drilling ria:	CONSERVATION DIVISION
It is agreed that the follow 1. Notify the appropri 2. A copy of the appr 3. The minimum amount through all uncons	wing minimum requi iate district office <i>pr</i> roved notice of inten- punt of surface pipe solidated materials o	rior to spuddin It to drill shall as specified b Olus a minimum	e met: ng of well; i be posted on ead pelow shall be se n of 20 feet into th	ch drilling rig; If by circulating cement to the top; in all cases surfact ne underlying formation.	CONSERVATION DIVISION pipe shall OH TeskS
It is agreed that the follow 1. Notify the appropri 2. A copy of the appr 3. The minimum amode through all uncons 4. If the well is dry he	wing minimum requi iate district office pri roved notice of inten punt of surface pipe solidated materials p iole, an agreement t	irements will be rior to spuddin at to drill shall as specified be as a minimum between the op	e met: ng of well; be posted on eacoelow shall be se n of 20 feet into the perator and the d	ch drilling rig; If by circulating cement to the top; in all cases surface the underlying formation. istrict office on plug length and placement is necessa	CONSERVATION DIVISION pipe shall OH TeskS
It is agreed that the follow 1. Notify the appropri 2. A copy of the appr 3. The minimum amounthrough all uncons 4. If the well is dry he 5. The appropriate di	wing minimum requi iate district office proved notice of inten- ount of surface pipe solidated materials pole, an agreement to istrict office will be no	irements will be rior to spuddin at to drill shall as specified be blus a minimum between the op notified before	ne met: ng of well; be posted on each pelow shall be se n of 20 feet into the perator and the do well is either plus	ch drilling rig; If by circulating cement to the top; in all cases surface the underlying formation. This istrict office on plug length and placement is necessated or production casing is cemented in;	CONSERVATION DIVISION pipe shall GHT 65 KS ary prior to plugging;
t is agreed that the follow 1. Notify the appropri 2. A copy of the appr 3. The minimum amon through all uncons 4. If the well is dry he 5. The appropriate di 6. If an ALTERNATE	wing minimum requi iate district office proved notice of inten- ount of surface pipe solidated materials protes istrict office will be not the control office will be not the control of t	irements will be rior to spuddin at to drill shall as specified be rious a minimum outsied before a production pipe production pipe	ne met: ng of well; be posted on each pelow shall be se n of 20 feet into the perator and the d well is either plug e shall be cement	ch drilling rig; If by circulating cement to the top; in all cases surface the underlying formation. istrict office on plug length and placement is necessa tiged or production casing is cemented in; the desired below any usable water to surface within 120	CONSERVATION DIVISION pipe shall GHT 65 KS ary prior to plugging; days of spud date.
t is agreed that the follow 1. Notify the appropri 2. A copy of the appr 3. The minimum amounthrough all uncons 4. If the well is dry he 5. The appropriate di 6. If an ALTERNATE Or pursuant to Appropri	wing minimum requi iate district office proved notice of inten- ount of surface pipe solidated materials prole, an agreement to istrict office will be n II COMPLETION, propendix "B" - Eastern	irements will be rior to spuddin at to drill shall as specified be specified be to the opposition of the specified before the opposition pipe in Kansas suffaces.	ne met: ng of well; be posted on each pelow shall be se n of 20 feet into the perator and the d well is either plug e shall be cement ace casing order	ch drilling rig; If by circulating cement to the top; in all cases surface the underlying formation. istrict office on plug length and placement is necessa tiged or production casing is cemented in; the deform below any usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area	CONSERVATION DIVISION pipe shall GHT 65 KS ary prior to plugging; days of spud date. a, alternate II cementing
It is agreed that the follow 1. Notify the appropri 2. A copy of the appr 3. The minimum amode through all uncons 4. If the well is dry he 5. The appropriate di 6. If an ALTERNATE Or pursuant to Appropriate to	wing minimum requi iate district office pri roved notice of inten- punt of surface pipe solidated materials p iole, an agreement t istrict office will be n II COMPLETION, p ependix "B" - Eastern d within 30 days of	irements will be infor to spuddin at to drill shall as specified be olded as a minimum petween the operation of the spudding the spuddate	ne met: ng of well; be posted on each below shall be se on of 20 feet into th perator and the d well is either plug e shall be cement ace casing order or the well shall t	ch drilling rig; If by circulating cement to the top; in all cases surface the underlying formation. In this content is necessary the underlying formation. It is the underlying formation is recessary the underlying formation. It is the underlying formation casing is cemented in; and from below any usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area to plugged. In all cases, NOTIFY district office price	CONSERVATION DIVISION pipe shall GHT 65 KS ary prior to plugging; days of spud date. a, alternate II cementing
It is agreed that the follow 1. Notify the appropri 2. A copy of the appr 3. The minimum amode through all uncons 4. If the well is dry he 5. The appropriate di 6. If an ALTERNATE Or pursuant to Appropriate to	wing minimum requi iate district office pri roved notice of inten- punt of surface pipe solidated materials p iole, an agreement t istrict office will be n II COMPLETION, p ependix "B" - Eastern d within 30 days of	irements will be infor to spuddin at to drill shall as specified be olded as a minimum petween the operation of the spudding the spuddate	ne met: ng of well; be posted on each below shall be se on of 20 feet into th perator and the d well is either plug e shall be cement ace casing order or the well shall t	ch drilling rig; If by circulating cement to the top; in all cases surface the underlying formation. istrict office on plug length and placement is necessa tiged or production casing is cemented in; the deform below any usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area	CONSERVATION DIVISION pipe shall GHT 65 KS ary prior to plugging; days of spud date. a, alternate II cementing
It is agreed that the follow 1. Notify the appropri 2. A copy of the appr 3. The minimum amode through all uncons 4. If the well is dry he 5. The appropriate di 6. If an ALTERNATE Or pursuant to Appropriate di must be completed I hereby certify that the series	wing minimum requi iate district office proved notice of inten- count of surface pipe solidated materials protein an agreement to istrict office will be not II COMPLETION, propendix "B" - Eastern d within 30 days of statements made he	irements will be rior to spuddin at to drill shall as specified be specified be specified before the spudding a management of the spuddate are in are true as	ne met: ng of well; be posted on each of 20 feet into the perator and the divel is either plug e shall be cement ace casing order or the well shall the and to the best of	ch drilling rig; If by circulating cement to the top; in all cases surface the underlying formation. In this instruction of the second of the	CONSERVATION DIVISION pipe shall GHT 65 KS ary prior to plugging; days of spud date. a, alternate II cementing
t is agreed that the follow 1. Notify the appropri 2. A copy of the appr 3. The minimum amode through all uncons 4. If the well is dry he 5. The appropriate di 6. If an ALTERNATE Or pursuant to Appropriate descriptions hereby certify that the second	wing minimum requi iate district office pri roved notice of inten- punt of surface pipe solidated materials p iole, an agreement t istrict office will be n II COMPLETION, p ependix "B" - Eastern d within 30 days of	irements will be rior to spuddin at to drill shall as specified be specified be specified before the spudding a management of the spuddate are in are true as	ne met: ng of well; be posted on each of 20 feet into the perator and the divel is either plug e shall be cement ace casing order or the well shall the and to the best of	ch drilling rig; If by circulating cement to the top; in all cases surface the underlying formation. In this content is necessary the underlying formation. It is the underlying formation is recessary the underlying formation. It is the underlying formation casing is cemented in; and from below any usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area to plugged. In all cases, NOTIFY district office price	CONSERVATION DIVISION pipe shall GHT 65 KS ary prior to plugging; days of spud date. a, alternate II cementing
It is agreed that the follow 1. Notify the appropri 2. A copy of the appr 3. The minimum amode through all uncons 4. If the well is dry he 5. The appropriate di 6. If an ALTERNATE Or pursuant to Appropriate di must be completed I hereby certify that the series	wing minimum requi iate district office proved notice of inten- count of surface pipe solidated materials protein an agreement to istrict office will be not II COMPLETION, propendix "B" - Eastern d within 30 days of statements made he	irements will be rior to spuddin at to drill shall as specified be specified be specified before the spudding a management of the spuddate are in are true as	ne met: ng of well; be posted on each of 20 feet into the perator and the divel is either plug e shall be cement ace casing order or the well shall the and to the best of	ch drilling rig; If by circulating cement to the top; in all cases surface the underlying formation. In this instruction of the second of the	CONSERVATION DIVISION pipe shall GHT 65 KS ary prior to plugging; days of spud date. a, alternate II cementing
t is agreed that the follow 1. Notify the appropri 2. A copy of the appr 3. The minimum amount through all uncons 4. If the well is dry hi 5. The appropriate di 6. If an ALTERNATE Or pursuant to Appropriate to the completed of the pursuant to appropriate of the pursuant t	wing minimum requitate district office proved notice of intendent of surface pipe solidated materials pole, an agreement bistrict office will be not a COMPLETION, popendix "B" - Eastern divithin 30 days of statements made here	irements will birlor to spuddin at to drill shall as specified bolus a minimum between the opportified before production pipe in Kansas surfathe spud date erein are true apperator or Age	ne met: ng of well; be posted on each of 20 feet into the perator and the divel is either plug e shall be cement ace casing order or the well shall the and to the best of	ch drilling rig; It by circulating cement to the top; in all cases surface the underlying formation. In istrict office on plug length and placement is necessar ged or production casing is cemented in; and from below any usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area to plugged. In all cases, NOTIFY district office price the plugged of the light of the	CONSERVATION DIVISION of pipe shall CHETAS KS ary prior to plugging; O days of spud date. a, alternate II cementing or to any cementing.
t is agreed that the follow 1. Notify the appropri 2. A copy of the appr 3. The minimum amount through all uncons 4. If the well is dry he 5. The appropriate die 6. If an ALTERNATE Or pursuant to Appropriate to the completed of the pursuant of the	wing minimum requi iate district office proved notice of inten- count of surface pipe solidated materials protein an agreement to istrict office will be not II COMPLETION, propendix "B" - Eastern d within 30 days of statements made he	irements will birlor to spuddin at to drill shall as specified bolus a minimum between the opportified before production pipe in Kansas surfathe spud date erein are true apperator or Age	ne met: ng of well; be posted on each of 20 feet into the perator and the divel is either plug e shall be cement ace casing order or the well shall the and to the best of	ch drilling rig; It by circulating cement to the top; in all cases surface the underlying formation. istrict office on plug length and placement is necessal iged or production casing is cemented in; ed from below any usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area the plugged. In all cases, NOTIFY district office prior if my knowledge and belief. Remember to: - File Drill Pit Application (form CDP-1) with Intent to - File Completion Form ACO-1 within 120 days of s	CONSERVATION DIVISION pipe shall CHITCHES Try prior to plugging; Divided the shall compare the shall
t is agreed that the follow 1. Notify the appropri 2. A copy of the appr 3. The minimum amount through all uncons 4. If the well is dry he 5. The appropriate di 6. If an ALTERNATE Or pursuant to Appropriate to the completed I hereby certify that the second that	wing minimum requisite district office proved notice of intended in the pount of surface pipe solidated materials proble, an agreement bistrict office will be not a COMPLETION, propendix "B" - Eastern divithin 30 days of statements made here. Z Signature of COMPLETION of COMPLETIO	irements will be infor to spuddin at to drill shall as specified be oblus a minimum between the opportified before a croduction pipe in Kansas surfathe spud date erein are true a operator or Age	ne met: ng of well; be posted on each of 20 feet into the perator and the divel is either plug e shall be cement ace casing order or the well shall the and to the best of	ch drilling rig; It by circulating cement to the top; in all cases surface the underlying formation. istrict office on plug length and placement is necessal ged or production casing is cemented in; ed from below any usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area to plugged. In all cases, NOTIFY district office price if my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of s File acreage attribution plat according to field pro-	CONSERVATION DIVISION pipe shall CHICAGE Try prior to plugging; Divided the state of the state o
t is agreed that the follow 1. Notify the appropri 2. A copy of the appr 3. The minimum amount through all uncons 4. If the well is dry he 5. The appropriate di 6. If an ALTERNATE Or pursuant to Appropriate to the completed I hereby certify that the second that	wing minimum requisite district office proved notice of intended in the pount of surface pipe solidated materials proble, an agreement bistrict office will be not a COMPLETION, propendix "B" - Eastern divithin 30 days of statements made here. Z Signature of COMPLETION of COMPLETIO	irements will be infor to spuddin at to drill shall as specified be oblus a minimum between the opportified before a croduction pipe in Kansas surfathe spud date erein are true a operator or Age	ne met: ng of well; be posted on each of 20 feet into the perator and the divel is either plug e shall be cement ace casing order or the well shall the and to the best of	ch drilling rig; It by circulating cement to the top; in all cases surface the underlying formation. iistrict office on plug length and placement is necessal iged or production casing is cemented in; ed from below any usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area to plugged. In all cases, NOTIFY district office price if my knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of s File acreage attribution plat according to field pro-	CONSERVATION DIVISION pipe shall be fact. The
it is agreed that the follow 1. Notify the appropri 2. A copy of the appr 3. The minimum amount through all uncons 4. If the well is dry hours 5. The appropriate di 6. If an ALTERNATE Or pursuant to Appropriate to a pursuant to Appropriate t	wing minimum requisate district office proved notice of intended in the proved notice of intended in the proved notice of intended in the proved notice of surface pipe solidated materials proved in the provential proved in the provential of the p	irements will be infor to spuddin at to drill shall as specified be oblus a minimum between the opportified before a croduction pipe in Kansas surfathe spud date berein are true a operator or Age	ne met: ng of well; be posted on each of 20 feet into the perator and the divel is either plug e shall be cement ace casing order or the well shall the and to the best of	ch drilling rig; It by circulating cement to the top; in all cases surface the underlying formation. iistrict office on plug length and placement is necessal iged or production casing is cemented in; ed from below any usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area to plugged. In all cases, NOTIFY district office price if my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of s File acreage attribution plat according to field prof Notify appropriate district office 48 hours prior to w Submit plugging report (CP-4) after plugging is co	CONSERVATION DIVISION pipe shall be fact. The
it is agreed that the follow 1. Notify the appropri 2. A copy of the appr 3. The minimum amount through all uncons 4. If the well is dry hours 5. The appropriate di 6. If an ALTERNATE Or pursuant to Appropriate to a pursuant to Appropriate t	wing minimum requisite district office proved notice of interpolation of surface pipe solidated materials proble, an agreement bistrict office will be not a complete the complete of the comp	irements will be infor to spuddin at to drill shall as specified be oblus a minimum between the opportified before a croduction pipe in Kansas surfathe spud date berein are true a operator or Age	ne met: ng of well; be posted on each on each of 20 feet into the perator and the divel is either pluge shall be cement ace casing order or the well shall be and to the best of ent:	ch drilling rig; It by circulating cement to the top; in all cases surface the underlying formation. iistrict office on plug length and placement is necessal ged or production casing is cemented in; ed from below any usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area to plugged. In all cases, NOTIFY district office price if my knowledge and belief. Title: Remember to: File Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of s File acreage attribution plat according to field prof Notify appropriate district office 48 hours prior to w Submit plugging report (CP-4) after plugging is co Obtain written approval before disposing or injecti	CONSERVATION DIVISION e pipe shall CHICAGE ary prior to plugging; O days of spud date. a, alternate II cementing or to any cementing. Drill; pud date; ration orders; vorkover or re-entry; impleted; ing salt water.
t is agreed that the follow 1. Notify the appropria 2. A copy of the appr 3. The minimum amount through all uncons 4. If the well is dry have the appropriate did in the appropriate din the appropriate did in the appropriate did in the appropriate d	wing minimum requitate district office proved notice of international of surface pipe solidated materials proble, an agreement tristrict office will be not a complete the complete of the com	irements will be infor to spuddin at to drill shall as specified be oblus a minimum between the opportified before a croduction pipe in Kansas surfathe spud date berein are true a operator or Age	ne met: ng of well; be posted on each on each of 20 feet into the perator and the divel is either pluge shall be cement ace casing order or the well shall be and to the best of ent:	ch drilling rig; It by circulating cement to the top; in all cases surface the underlying formation. iistrict office on plug length and placement is necessal ged or production casing is cemented in; ed from below any usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area to eplugged. In all cases, NOTIFY district office price if my knowledge and belief. Title: Remember to: File Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of s File acreage attribution plat according to field prof Notify appropriate district office 48 hours prior to w Submit plugging report (CP-4) after plugging is co Obtain written approval before disposing or injecti	CONSERVATION DIVISION e pipe shall GHT as KS any prior to plugging; O days of spud date. a, alternate II cementing or to any cementing. Drill; pud date; ration orders; vorkover or re-entry; impleted; ing salt water. on date) please
t is agreed that the follow 1. Notify the appropria 2. A copy of the appr 3. The minimum amount through all uncons 4. If the well is dry have the appropriate did. 6. If an ALTERNATE Or pursuant to Approve the appropriate to the appropriate to the appropriate to the approve that the second tha	wing minimum requisite district office proved notice of international of surface pipe solidated materials piole, an agreement tristrict office will be not a complete to the c	irements will birlor to spuddin at to drill shall as specified billus a minimum between the optotified before a roduction pipe in Kansas surfathe spud date erein are true a superator or Age	per met: Ing of well; Ing of 20 feet into the perator and the digital well is either plugger shall be cement ace casing order or the well shall the and to the best of the well well; Ing of well well well well well well well wel	ch drilling rig; It by circulating cement to the top; in all cases surface the underlying formation. iistrict office on plug length and placement is necessal ged or production casing is cemented in; ed from below any usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area to plugged. In all cases, NOTIFY district office price if my knowledge and belief. Title: Remember to: File Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of s File acreage attribution plat according to field prof Notify appropriate district office 48 hours prior to w Submit plugging report (CP-4) after plugging is co Obtain written approval before disposing or injecti	CONSERVATION DIVISION e pipe shall GHT as KS any prior to plugging; O days of spud date. a, alternate II cementing or to any cementing. Drill; pud date; ration orders; vorkover or re-entry; impleted; ing salt water. on date) please
t is agreed that the follow 1. Notify the appropria 2. A copy of the appr 3. The minimum amount through all uncons 4. If the well is dry have the appropriate did in the appropriate din the appropriate did in the appropriate did in the appropriate d	wing minimum requisite district office proved notice of international of surface pipe solidated materials piole, an agreement tristrict office will be not a complete to the c	irements will birlor to spuddin at to drill shall as specified billus a minimum between the optotified before a roduction pipe in Kansas surfathe spud date erein are true a superator or Age	per met: Ing of well; Ing of 20 feet into the perator and the digital well is either plugger shall be cement ace casing order or the well shall the and to the best of the well well; Ing of well well well well well well well wel	ch drilling rig; It by circulating cement to the top; in all cases surface the underlying formation. iistrict office on plug length and placement is necessal ged or production casing is cemented in; ed from below any usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area to eplugged. In all cases, NOTIFY district office price if my knowledge and belief. Title: Remember to: File Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of s File acreage attribution plat according to field prof Notify appropriate district office 48 hours prior to w Submit plugging report (CP-4) after plugging is co Obtain written approval before disposing or injecti	CONSERVATION DIVISION e pipe shall GHT as KS any prior to plugging; O days of spud date. a, alternate II cementing or to any cementing. Drill; pud date; ration orders; vorkover or re-entry; impleted; ing salt water. on date) please
t is agreed that the follow 1. Notify the appropria 2. A copy of the appr 3. The minimum amount through all uncons 4. If the well is dry have the appropriate did in the appropriate din the appropriate did in the appropriate did in the appropriate d	wing minimum requisate district office proved notice of international of surface pipe solidated materials proble, an agreement tristrict office will be not a complete the complete of the com	irements will birlor to spuddin at to drill shall as specified billus a minimum between the optotified before a roduction pipe in Kansas surfathe spud date erein are true a superator or Age	per met: Ing of well; Ing of 20 feet into the perator and the digital well is either plugger shall be cement ace casing order or the well shall the and to the best of the well well; Ing of well well well well well well well wel	ch drilling rig; It by circulating cement to the top; in all cases surface the underlying formation. Instrict office on plug length and placement is necessar ged or production casing is cemented in; and from below any usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area to plugged. In all cases, NOTIFY district office prior to provide and belief. File Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of s File acreage attribution plat according to field provided to the submit plugging report (CP-4) after plugging is co Obtain written approval before disposing or injectification. If this permit has expired (See: authorized expiration check the box below and return to the address be-	CONSERVATION DIVISION e pipe shall GHT as KS any prior to plugging; O days of spud date. a, alternate II cementing or to any cementing. Drill; pud date; ration orders; vorkover or re-entry; impleted; ing salt water. on date) please
t is agreed that the follow 1. Notify the appropria 2. A copy of the appr 3. The minimum amount through all uncons 4. If the well is dry have the second to the appropriate diese to the second to	wing minimum requisate district office proved notice of international of surface pipe solidated materials proble, an agreement tristrict office will be not a complete the complete of the com	irements will birlor to spuddin at to drill shall as specified billus a minimum between the optotified before a roduction pipe in Kansas surfathe spud date erein are true a superator or Age	per met: Ing of well; Ing of 20 feet into the perator and the digital well is either plugger shall be cement ace casing order or the well shall the and to the best of the well well; Ing of well well well well well well well wel	ch drilling rig; It by circulating cement to the top; in all cases surface the underlying formation. Instrict office on plug length and placement is necessar ged or production casing is cemented in; and from below any usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area to plugged. In all cases, NOTIFY district office prior to provide and belief. File Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of s File acreage attribution plat according to field provided to the submit plugging report (CP-4) after plugging is co Obtain written approval before disposing or injection If this permit has expired (See: authorized expiration check the box below and return to the address between the submit plugging of the submit plugging report (CP-4) after plugging is co	CONSERVATION DIVISION e pipe shall GHT as KS any prior to plugging; O days of spud date. a, alternate II cementing or to any cementing. Drill; pud date; ration orders; vorkover or re-entry; impleted; ing salt water. on date) please

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 037-21950-0000	Location of Well: County: Crawford
Operator: William T. Wax	1732.5 feet from N / V S Line of Section
Lease: Underwood	825 feet from E / W Line of Section
Well Number: Q18	Sec. 31 Twp. 30 S. R. 22 ✓ East West
Field: McCune	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: S2NW - SENW - SW	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

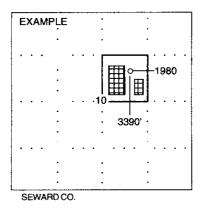
PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

•			•		
			· ·		ŀ
			•		
			•		
	· · · · · · · · · · · · · · · · · · ·		•		İ
•		37-	<u> </u>	• •	
	· · ·		•		
•		-	· · ·		
				• • •	
Ex. 0					
17325			•		
				. · · ·	
			•		
	· .		•	: :	

RECEIVED KANSAS CORPORATION COMMISSION

NOV 0 5 2007

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: William T. Wax			License Number: 3473	
Operator Address: P. O. Box 276	McCune, K	S 66753		
Contact Person: Bill Wax		Phone Number: (620) 724 - 3400		
ease Name & Well No.: Underwood Q18		Pit Location (QQQQ):		
Type of Pit:	Pit is:		S2NW SE NW SW	
Emergency Pit Burn Pit	Proposed Existing If Existing, date constructed:		Sec. 31 Twp. 30 R. 22 Fast West	
Settling Pit Drilling Pit			1732.5 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	*	825 Feet from ☐ East / ✔ West Line of Section	
	80	(bbls)	Crawford County	-
Is the pit located in a Sensitive Ground Water	Area? Yes	∛ No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
V Yes No	Yes 🗸	No	native clay	
Pit dimensions (all but working pits):2	5 Length (fe	eet)3	Width (feet) N/A: Steel Pits	
Depth fr	om ground level to de	eepest point: 6	(feet)	
If the pit is lined give a brief description of the material, thickness and installation procedure			dures for periodic maintenance and determining neluding any special monitoring.	
	•	n/a	KANSAS CORPORATION COM	MISSION
n/a		11/4	NOV 0 5 2007	,
Distance to nearest water well within one-mile	of pit	Depth to shallo	CONSERVATION DIVISE west fresh water ? feet. WICHITA, KS	O N
		Source of infor	mation: redwell owner electric log KDWR	4
leet Deptil of water well leet				0
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: AIR		
Producing Formation:		Number of working pits to be utilized: 1		
Number of producing wells on lease: Barrels of fluid produced daily:		Abandonment procedure: backfill when dry		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above state	ments are true and	correct to the bes	t of my knowledge and belief.	1X
		/	with -	0
10/22/07			Marce College Ignature of Applicant or Agent	
, buy			<u> </u>	
	KCC	OFFICE USE O	NLY	
Date Received: 11/5/67 Permit Num	ber:	Perm	it Date: 11/5/07 Lease Inspection: Yes Y No	