For KCC	Use:	11-1	1-07
Effective	Date: _	11-1	
District #		3	
SGA?	Yes	X No	

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

### **NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Spot   No. Sw.   No. Sw.   Spot   No. Sw.	November 13 2007	_	
Section   18   Sect	Expected Spud Date		╡
Name. Will Conset Personal Bill Wax  Christatory Bill Wax  Nemes Elevation: Water Bill Wax  Public water supply well within one mile:  Despit to bottom of fresh water ### Despit bill Wax  Christatory Bill Wax  Nemes Elevation: Water Bill Wax  Christatory Bill Wax  Christatory Walt Will Christatory Bill Wax  Water Pept Water Bill Order Bill  Ground Surface Bill Wax  Nemes Elevation: Water Bill  Ground Surface Elevation: Water Bill  Water Surface Water Water Bill  Water Bill Wax  Nemes Elevation: Water Bill  Water B			
Name. Will Conset Personal Bill Wax  Christatory Bill Wax  Nemes Elevation: Water Bill Wax  Public water supply well within one mile:  Despit to bottom of fresh water ### Despit bill Wax  Christatory Bill Wax  Nemes Elevation: Water Bill Wax  Christatory Bill Wax  Christatory Walt Will Christatory Bill Wax  Water Pept Water Bill Order Bill  Ground Surface Bill Wax  Nemes Elevation: Water Bill  Ground Surface Elevation: Water Bill  Water Surface Water Water Bill  Water Bill Wax  Nemes Elevation: Water Bill  Water B	OPERATOR: License# 3473	Test from Tit 7 P B Elife of Section	
Counted Parsons (1980 Miles) Phone, 90.7454400  Contract Parsons, 1980 Miles Phone, 90.7454400  Contract Contra	Name: William I. Wax	reet from [_]E / ₩ Line of Sect	tion
Counter Ference   Section   Section		Is SECTIONRegularIrregular?	
Lease Name: McCorn   Section   Mode	City/State/Zip:	(Note: Locate well on the Section Plat on reverse side)	
CONTRACTOR: Licenses 3 1970  Name: Co locks    Well Dylited For:   Well Class:   Type Equipment:   GalemanicCheleas Sand   Target Formation(s):   CalifornianCheleas Sand   Target Formation Sand Cheleas Sand Cheleas Sand   Target Formation Sand Cheleas Sand	Contact Person: Bill Wax	County: Crawford	<del></del>
Strike   Prorated   Special Field?   S	Phone: 620-724-3400	Lease Name: Underwood Well #: R82	
Target Formation(s)  Castimenn/Cheleses and   Storage   Pool Est.   Mot Rotary   Mote Rotary   Well Class   Well Formation   Well Class   Well Formation   Well Class   Well Formation   Well Class   Well Formation   Well Class   Well Class   Well Formation   Well Class   Well Formation   Well Class   Well Formation   Well Class   Well Formation   Well Completed Class   Well Formation   Well Completed Class   Well Formation   Well Completed Class   Well Formation	3470 2013	Field Name: McCune	<del></del>
Well Dillied For:   Well Class:   Type Equipment:   Not Rotary   Surface   Pool Ext.   Air Rotary   Wildcart   Cable   Seisme:   F of Holes   Other   Cable	Contractor: License#	Is this a Prorated / Spaced Field?	<b>✓</b> No
Nearest Lease or unit boundary, 330   Nearest Lease or unit boundary, 340   Nearest Lease or unit boundary unit of post of the Statest Nearest Lease of United Statest Nearest Lease or unit boundary united within one unit to bottom of the Statest Nearest Lease Other Nearest Leases of United Neare	Name: CO tools	Target Formation(s): Cattleman/Chelsea Sand	
Ground Surface Elevation	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330	
Gas   Storage   Pool Ext.   Air Polary   Walet well within one mile:   yes   No   Depth   De		Ground Surface Elevation:fe	et MSL
GWWO   Disposal   Willicat   Cable   Selame;    s of Holes   Other   Other   Other   Other   Surface Pipe by Affermate;    1		Water well within one-quarter mile:	No
Seismic; # of Holes Other Opinar  Seismic; # of Holes Other Opinar  Opinar  Opinar  Now Well wall information as follows: Operator: NAA  Well Name: Opinar Completion Date: Original Total Depth:  Directional, Deviated or Horizontal wellbore?  Water Source for Original Depth: Bartlesville Sand  Water Source for Original Operations:   Well Cores be taken?   Well Farm Pond Other AIR  DWR Permit # (Note: Apply for Parmit with DWR)   Wes   Notes Apply for Parmit with DWR			No
Depth to bottom of usable water: **  Surface Pipe by Alternate:		Depth to bottom of fresh water: -/80	
Surface Pipe by Alternate:		Depth to bottom of usable water: 2/00	
If OWWC: old well information as follows: Operator: NAF Well Name: Original Completion Date: Ori	Other		<del></del>
Length of Conductor Pipe required. **once	If ONDATO: old well information as follows:		
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Formation at Total Depth: Bartiesville Sand Water Source for Orilling Operations: Well Farm Pond Other AIR Well Farm		Length of Conductor Pipe required, none	
Original Completion Date:			
Water Source for Orilling Operations:   Water Source for Orilling Operation:   Water Source for Orilling Operations:   Water Source for Orilling Operations:   Water Source for Orilling Operation Orients:   Water Source for Origing of the apply for Parmit with DWR			<del></del>
Directional, Deviated or Honzontal wellbore?  If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  Will Cores be taken?  Will Cores be taken?  If Yes, proposed zone:  RECEIVED  KANSAS CORPORATION COMM  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shaft be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating gement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented;  Or pursuant to Appendix 18" - Eastern Kansas surface casing order #133,991-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of mykgowledge and belief.  Per KCC Use ONLY  API # 15	Original Completion Date:Original Total Depth:	,	<del></del>
I Yes, true vertical depth:	Directional, Deviated or Horizontal wellbore? Yes ✓ No	ALD -	
Note: Apply for Parmit with DWR   Note: Apply for Parmit with DWR   Note: No		THE TAIN I ONG OTHER	
Will Cores be taken?	•		<del></del>
Title:			
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will compty with K.S.A. 55 et. seq.  NOV 0 5 2007  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating gement to the top; in all cases surface pipe shall be set witching hall unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of priving whedge and belief.  Date: // / / / Signature of Operator or Agent:  For KCC Use ONLY  API # 15	ROO DRI #		
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  NOV 0 5 2007  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of plugging in the statements made herein are true and to the best of plugging in the statement to brill;  File Conductor pipe required		•	
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date:	AFFI	DAVIT KANSAS CO	RPORALION COMI
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order "#133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of myrkgrowledge and belief.  Date:	The undersigned hereby affirms that the drilling, completion and eventual plu	ugging of this well will comply with K.S.A. 55 et. seq.	NU 0 E 0007
2. A copy of the approved notice of intent to drill shell be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in ail cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of myknowledge and belief.  Date: // / Signature of Operator or Agent: Title:  Remember to:  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 4 shours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this authorization void if drilling not started within months of approval date.)  Spud date:		N	JV U 5 2007
2. A copy of the approved notice of intent to drill shell be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in ail cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of myknowledge and belief.  Date: // / Signature of Operator or Agent: Title:  Remember to:  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 4 shours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this authorization void if drilling not started within months of approval date.)  Spud date:	1. Notify the appropriate district office <i>prior</i> to spudding of well;	COM	SERVATION DRAIGIC
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,931-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: // // Signature of Operator or Agent: Title:  Remember to:  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  Date:  Date:  Date:  Signature of Operator or Agent:  Date:  Date:		h drilling rig;	
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of private without the statements made herein are true and to the best of private without the statements made herein are true and to the best of private without the statements and belief.  Date:	3. The minimum amount of surface pipe as specified below shall be set	t by circulating cement to the top; in all cases surface pipe shall be so	et on in the least
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: // / Signature of Operator or Agent:			
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C., which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of mykgowledge and belief.  Date: /			jing;
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: // / / Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 21954-000  Conductor pipe required			to.
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of mykpowledge and belief.  Date: // / Signature of Operator or Agent:			
Title:			
Date: / Signature of Operator or Agent:	I hereby certify that the statements made herein are true and to the hear of	conscionwedge and helief	•
For KCC Use ONLY  API # 15 - 037 - 21954-0000  Conductor pipe required	777	The strongs and bonon	
For KCC Use ONLY  API # 15	Date: $\frac{ll}{ll}$ Signature of Operator or Agent:	Maly Cillian Title:	
For KCC Use ONLY  API # 15		Remember to:	
API # 15	For KCC Hea ONLY		
Conductor pipe required	1 017-1205//-/227	• • • • • • • • • • • • • • • • • • • •	Ì
Conductor pipe required	7111710	• • • • • • • • • • • • • • • • • • • •	6
Minimum surface pipe required			
This authorization expires: //- (J-O)  (This authorization void if drilling not started within months of approval date.)  Spud date: Agent:		· · · · · · · · · · · · · · · · · · ·	
This authorization expires: //- (J-O)  (This authorization void if drilling not started within months of approval date.)  Spud date: Agent:	Approved by: 12-44 11-6-07	- Obtain written approval before disposing or injecting salt water.	c
Check the box below and return to the address below.    Check the box below and return to the address below.    Check the box below and return to the address below.    Well Not Drilled - Permit Expired   Signature of Operator or Agent:	11-14-02	- If this permit has expired (See: authorized expiration date) please	<b>~</b>
Spud date:Agent: Signature of Operator or Agent: Date: Signature of Operator or Agent: Date: Signature of Operator or Agent:			
Spud date:Agent: Signature of Operator or Agent: Date:	1 ·	Well Not Drilled - Permit Expired	,
Date:		-	.
	, igorita	- · · · · · · · · · · · · · · · · · · ·	_   <b>%</b>
			·~

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 0-27-21954-0000	Location of Well: County: Crawford
Operator: William T. Wax	1815 feet from N / S Line of Section 330 feet from E / W Line of Section
Lease: Underwood	
Well Number: R82	Sec. 6 Twp. 31 S. R. 22 East West
Field: McCune	Is Section: Regular or Irregular
Number of Acres attributable to well:	to contain the program of the progra
QTR / QTR / QTR of acreage: N2SW NW SW SW	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

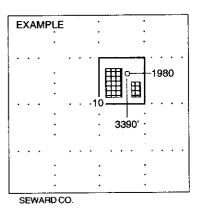
# PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

	-
	-
336 6 : : : : : : : : : : : : : : : : :	. ,
818	

RECEIVED KANSAS CORPORATION COMMISSION

NOV 0 5 2007

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

### Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: William T. Wax			License Number: 3473	
Operator Address: P. O. Box 276	McCune, k	(S 66753		
Contact Person: Bill Wax			Phone Number: ( 620 ) 724 - 3400	
Lease Name & Well No.: Underwood R82		Pit Location (QQQQ):		
Type of Pit:	Pit is:		N2 SW NW SW	
Emergency Pit Burn Pit  Settling Pit Drilling Pit	Proposed  If Existing, date of	Existing constructed:	Sec. 6 Twp. 31 R. 22	
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / 🖍 West Crawford	
Is the pit located in a Sensitive Ground Water	Area? Yes	<b>¢</b> No	Chloride concentration:  (For Emergency Pits and Settling Pits of	·
is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? native clay	*/
Pit dimensions (all but working pits):2	Length (fe		Width (feet) N/A: 1	Steel Pits
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe proce	edures for periodic maintenance and determining	ECEIVED
			ncluding any special monitoring.  KANSAS COF	RPORATION COMMISSIO
n/a		n/a	KANSAS COF NO CONS	RPORATION COMMISSIC  V 0 5 2007  ERVATION DIVISION
n/a  Distance to nearest water well within one-mile	of pit	n/a	KANSAS COF  NO  CONS  west fresh water ?	V 0 5 2007
Distance to nearest water well within one-mile  n/a feet	of pit	n/a  Depth to shallo Source of infor measu	West fresh water ?feet mation:	V 0 5 2007 ERVATION DIVISION WICHITA KS
Distance to nearest water well within one-mile  n/a feet Depth of water well  Emergency, Settling and Burn Pits ONLY:	of pit n/a feet	Depth to shallo Source of infor measu	West fresh water ?feet. mation: well owner electric log over and Haul-Off Pits ONLY:	V 0 5 2007 ERVATION DIVISION WICHITA KS
Distance to nearest water well within one-mile  n/a feet	of pit n/a feet	Depth to shallo Source of informeasu  Drilling, Worke	West fresh water ?feetfeetfeetfeet	V 0.5 2007  ERVATION DIVISION  WICHITA KS  KDWR
Distance to nearest water well within one-mile  n/a feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:	of pit n/a feet	Depth to shallo Source of infor measu  Drilling, Worke Type of materia Number of wor	West fresh water ?feet. mation: well owner electric log over and Haul-Off Pits ONLY:	V 0 5 2007 ERVATION DIVISION WICHITA KS
Distance to nearest water well within one-mile  n/a feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:	of pit  n/a feet	Depth to shallo Source of informeasu Drilling, Work Type of materia Number of wor Abandonment	KANSAS COF  NO  CONS  west fresh water ? feet. mation: red well owner electric log over and Haul-Off Pits ONLY: al utilized in drilling/workover: king pits to be utilized: 1	PORATION COMMISSION  V 0 5 2007  ERVATION DIVISION  WICHITA KS  KDWR  7037
Distance to nearest water well within one-mile  n/a feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all	of pit  n/a feet  spilled fluids to	Depth to shallo Source of informeasu Drilling, Work. Type of materia Number of wor Abandonment Drill pits must to	West fresh water ? feet. mation:  Ired well owner electric log  over and Haul-Off Plts ONLY:  al utilized in drilling/workover: AIR  king pits to be utilized: 1  procedure: backfill when dry  oe closed within 365 days of spud date.	PORATION COMMISSION  V 0 5 2007  ERVATION DIVISION  WICHITA KS  KDWR  7037
Distance to nearest water well within one-mile  n/a feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes No	of pit  n/a feet  spilled fluids to	Depth to shallo Source of informeasu  Drilling, Worke Type of materia Number of wor Abandonment  Drill pits must be correct to the best	West fresh water ? feet. mation:  Ired well owner electric log  over and Haul-Off Plts ONLY:  al utilized in drilling/workover: AIR  king pits to be utilized: 1  procedure: backfill when dry  oe closed within 365 days of spud date.	V 0.5 2007  ERVATION DIVISION  WICHITA KS  KDWR
Distance to nearest water well within one-mile  n/a feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes No	of pit  n/a feet  spilled fluids to  ments are true and o	Depth to shallo Source of informeasu  Drilling, Worke Type of materia Number of wor Abandonment  Drill pits must be correct to the best	west fresh water ? feet. mation: med well owner electric log over and Haul-Off Pits ONLY: al utilized in drilling/workover: AIR king pits to be utilized: 1 procedure: backfill when dry  pe closed within 365 days of spud date.  If of my knowledge and belief.	PORATION COMMISSION  V 0 5 2007  ERVATION DIVISION  WICHITA KS  KDWR  7037