

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

\* Conductor Pipe Required.
Appendix 'A' Table I

Form C-1

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

For KCC Use:

Effective Date: \_ District #\_

SGA? K Yes No

oproved by KCC five (5) days prior to commencing well

Expected Spud Date	nber 30 2007			East
	month day	year	N/2 SE NE Sec. 13 Twp. 238 S. R. 4	Vest
5091	<b>V</b>		1650 feet from V N / S Line of Section	
OPERATOR: License# 5091 Name: Howell Oil Co. Inc.			660 teet from F / W Line of Section	1
2400 Riverbirch Rd			Is SECTION Regular Irregular?	
Address: Hutchinson, KS. (	67502		(Note: Locate well on the Section Plat on reverse side)	
Dity/State/Zip:	-		County: Reno	
Contact Person: Larry Ressler			Lease Name. Sabin Well #: 12	
Phone: 620 664 0597			2000 1101101	
	2701		Field Name: Burrton	7
CONTRACTOR: License# 321	<del></del>		Is this a Prorated / Spaced Field?	JIN
Name: O & O Brising Co.			Target Formation(s): Mississippl	
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary: 660	
	✓ Infield	Mud Rotary	Ground Surface Elevation: 1467 feet	¬ `
Oil Enh Rec		Air Rotary	Water well within one-quarter mile:   ✓ Yes	No
Gas Storage	Pool Ext.	Cable		Z]No
OWWO Disposal	Wildcat	L Cable	Depth to bottom of fresh water:	
Seismic;# of Hol	oles Other		Depth to bottom of usable water: 230 ft.	
Other			Surface Pipe by Alternate: 1 1 2	
. (C)4884(C). (c) and (	o se followe:		length of Surface Dine Diagned to he set	
f OWWO: old well information			Length of Conductor Pipe required:	196
- p - · · · · · · · · ·			Projected Total Depth: 4400	
Well Name:	0.4.1	I Total Donth	Formation at Total Depth: Arbuckle	
Original Completion Date:	:Origina	ii rotai Depin:	Water Source for Drilling Operations:	
Directional, Deviated or Horiza	zontal wellbore?	Yes ✓ No	Well Farm Pond Other	
Yes, true vertical depth:			DWR Permit #:	
r yes, rrue vertical deptri	11.m		(Nate: Apply for Permit with DWR	
			Will Cores be taken?	ZN
KCC DKT #:	consider ACD	of 12"	DECEMBE	
IND. CONTRACT DIES. I	11	L 103/0"	If Yes, proposed zone: RECEIVED  KANSAS CORPORATION COM	Mile
Chipperd Pile	7 ~	77 T 3 T T	FIDAVIT	
KCC DKT #:	250	AFF	IDATI	
		completion and eventual r	olugging of this well will comply with K.S.A. 55 et. seq. nrt 1 0 2007	,
The undersigned hereby affii	irms that the drilling, o	completion and eventual	olugging of this well will comply with K.S.A. 55 et. seq. nrt 1 0 2007	,
The undersigned hereby affil It is agreed that the following	irms that the drilling, o g minimum requireme	completion and eventual parts will be met: 7abl	olugging of this well will comply with K.S.A. 55 et. seq. OCT 19 2007 21, Appendix A exception granted	
The undersigned hereby affilit is agreed that the following  1. Notify the appropriate	irms that the drilling, or minimum requirement of district office prior to a district of intent to or	completion and eventual points will be met: Table of spudding of well;	alugging of this well will comply with K.S.A. 55 et. seq. OCT 1 9 2007  21 Appendix A exception growth  Appendix A exception growth  Appendix A exception growth  Appendix A exception growth	ON
The undersigned hereby affilit is agreed that the following  1. Notify the appropriate	irms that the drilling, or minimum requirement of district office prior to a district of intent to or	completion and eventual points will be met: Table of spudding of well;	alugging of this well will comply with K.S.A. 55 et. seq. OCT 1 9 2007  21 Appendix A exception growth  Appendix A exception growth  Appendix A exception growth  Appendix A exception growth	ON
The undersigned hereby affilit is agreed that the following  1. Notify the appropriate 2. A copy of the approve 3. The minimum amount	irms that the drilling, of g minimum requirement district office prior to ed notice of intent to suffice pipe as of the total materials also	completion and eventual pertis will be met: Table of spudding of well; and the posted on ear pecified below shall be a minimum of 20 feet into	olugging of this well will comply with K.S.A. 55 et. seq. OCT 1 9 2007  Appendix A execution granted  CONSERVATION DIVISE  ach drilling rig;  set by circulating cement to the top; In all cases surface pipe shall be set the underlying formation.	ON f
The undersigned hereby affilities agreed that the following  1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid  4. If the well is dry hole	irms that the drilling, of minimum requirement of district office prior to define the definition of the driver of	completion and eventual parts will be met: Table of spudding of well; drill shall be posted on expecified below shall be a minimum of 20 feet into seen the operator and the	olugging of this well will comply with K.S.A. 55 et. seq. OCT 1 9 2007  Appendix A execution granted  ach drilling rig;  but by circulating cement to the top; In all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to pluggli	ON f
The undersigned hereby affilities agreed that the following  1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole,	irms that the drilling, or g minimum requirement district office prior to ed notice of intent to or t of surface pipe as significant an agreement between the or triffice will be actified	completion and eventual perits will be met: Table to spudding of well; the posted on eapecified below shall be a minimum of 20 feet into een the operator and the stable perits at harge well is either plant.	colugging of this well will comply with K.S.A. 55 et. seq. OCT 1 9 2007  Appendix A execution granted  ach drilling rig; set by circulating cement to the top; In all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to pluggle indeed or production casing is cemented in:	ON t Ing;
The undersigned hereby affilities agreed that the following  1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate district	irms that the drilling, or grainfinum requirement of district office prior to ed notice of intent to or surface pipe as stated materials plus at a greement between the total of the process of the proce	completion and eventual perits will be met: Table of spudding of well; drill shall be posted on expecified below shall be a minimum of 20 feet into the operator and the operator and the option pipe shall be come the operator and the option pipe shall be come	collegging of this well will comply with K.S.A. 55 et. seq. OCT 1 9 2007  Appendix A execution granted  ach drilling rig;  but by circulating cement to the top; In all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to pluggle legged or production casing is cemented in;  arted from below any usable water to surface within 120 days of spud date.	ON f Ing; e.
The undersigned hereby affilit is agreed that the following  1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II C	irms that the drilling, or grain mum requirement of district office prior to ed notice of intent to or surface pipe as stated materials plus are, an agreement between the completion, produced in the produce	completion and eventual perits will be met: Table of spudding of well; chill shall be posted on expecified below shall be a minimum of 20 feet into pen the operator and the discount of the shall be cemented.	ach drilling rig;  set by circulating formation.  district office on plug length and placement is necessary prior to pluggling or production casing is cemented in;  need from below any usable water to surface within 120 days of spud dater #133.891-C, which applies to the KCC District 3 area, alternate il cemented in;	ON f Ing; e. entin
The undersigned hereby affilit is agreed that the following  1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II Or pursuant to Appen must be completed wi	irms that the drilling, of minimum requirement of district office prior to ded notice of intent to determine the desired materials plus as an agreement between the office will be notified COMPLETION, production of the second o	completion and eventual parts will be met: Table of spudding of well; drill shall be posted on expecified below shall be an immimum of 20 feet into seen the operator and the object of well is either pluction pipe shall be cementas surface casing orde pud date or the well shall	clugging of this well will comply with K.S.A. 55 et. seq. OCT 1 9 2007  Appendix A execution granted  ach drilling rig;  but by circulating cement to the top; In all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to pluggle gged or production casing is cemented in; need from below any usable water to surface within 120 days of spud date or #133,891-C, which applies to the KCC District 3 area, alternate II cements be plugged. In all cases, NOTIFY district office prior to any cementing.	ON f Ing; e. entin
The undersigned hereby affilit is agreed that the following  1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II Or pursuant to Appen must be completed wi	irms that the drilling, of minimum requirement of district office prior to ded notice of intent to determine the desired materials plus as an agreement between the office will be notified COMPLETION, production of the second o	completion and eventual parts will be met: Table of spudding of well; drill shall be posted on expecified below shall be an immimum of 20 feet into seen the operator and the object of well is either pluction pipe shall be cementas surface casing orde pud date or the well shall	ach drilling rig;  set by circulating formation.  district office on plug length and placement is necessary prior to pluggling or production casing is cemented in;  need from below any usable water to surface within 120 days of spud dater #133.891-C, which applies to the KCC District 3 area, alternate il cemented in;	ON f Ing; e. entin
The undersigned hereby affilit is agreed that the following  1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II COr pursuant to Appen must be completed with the state.	irms that the drilling, of minimum requirements district office prior to ad notice of intent to to to surface pipe as a stated materials plus a parement between the office will be notified COMPLETION, production within 30 days of the stements made herein	completion and eventual perits will be met: Table of spudding of well; drill shall be posted on expecified below shall be a minimum of 20 feet into sen the operator and the object of the shall be cemerated by the shall are true and to the best	collegging of this well will comply with K.S.A. 55 et. seq. OCT 1 9 2007  Appendix A execution granted  ach drilling rig;  but by circulating cement to the top; In all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugglingged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date or #133,891-C, which applies to the KCC District 3 area, alternate it cements be plugged. In all cases, NOTIFY district office prior to any cementing of my knowledge and belief.	ON f Ing; e. entin
The undersigned hereby affilit is agreed that the following  1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II Or pursuant to Appen must be completed wi	irms that the drilling, of minimum requirements district office prior to ad notice of intent to to to surface pipe as a stated materials plus a parement between the office will be notified COMPLETION, production within 30 days of the stements made herein	completion and eventual perits will be met: Table of spudding of well; drill shall be posted on expecified below shall be a minimum of 20 feet into sen the operator and the object of the shall be cemerated by the shall are true and to the best	collegging of this well will comply with K.S.A. 55 et. seq. OCT 1 9 2007  Appendix A execution granted  ach drilling rig;  but by circulating cement to the top; In all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugglingged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date or #133,891-C, which applies to the KCC District 3 area, alternate it cements be plugged. In all cases, NOTIFY district office prior to any cementing of my knowledge and belief.	ON f Ing; e. entin
The undersigned hereby affilit is agreed that the following  1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II COr pursuant to Appen must be completed with the state.	irms that the drilling, of minimum requirements district office prior to ad notice of intent to to to surface pipe as a stated materials plus a parement between the office will be notified COMPLETION, production within 30 days of the stements made herein	completion and eventual perits will be met: Table of spudding of well; drill shall be posted on expecified below shall be a minimum of 20 feet into sen the operator and the object of the shall be cemerated by the shall are true and to the best	collegging of this well will comply with K.S.A. 55 et. seq. OCT 1 9 2007  Appendix A execution granted  ach drilling rig;  but by circulating cement to the top; In all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugglingged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date or #133,891-C, which applies to the KCC District 3 area, alternate it cements be plugged. In all cases, NOTIFY district office prior to any cementing of my knowledge and belief.	ON f Ing; e. entin
The undersigned hereby affilit is agreed that the following  1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II COr pursuant to Appen must be completed with the state of the complete of the comple	irms that the drilling, of grainlinum requirements district office prior to add notice of intent to ot to form the driving of the driving of the driving of the second of the driving of the second of	completion and eventual perits will be met: Table of spudding of well; diril shall be posted on expecified below shall be an iminimum of 20 feet into sen the operator and the did before well is either pluction pipe shall be cemernsas surface casing order pud date or the well shall are true and to the best tor or Agent:	clugging of this well will comply with K.S.A. 55 et. seq. OCT 1 9 2007  Appendix A execution granted  ach drilling rig; set by circulating cement to the top; In all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to pluggle gged or production casing is cemented in; attended from below any usable water to surface within 120 days of spud date or #133,891-C, which applies to the KCC District 3 area, alternate II cements to the surface within 120 days of spud date of the plugged. In all cases, NOTIFY district office prior to any cementing of my knowledge and belief.  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;	ON f Ing; e. entin
The undersigned hereby affilit is agreed that the following  1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II COr pursuant to Appen must be completed with the state  The appropriate of the complete of the compl	irms that the drilling, of grainlinum requirements district office prior to add notice of intent to ot to form the driving of the driving of the driving of the second of the driving of the second of	completion and eventual perits will be met: Table of spudding of well; diril shall be posted on expecified below shall be an iminimum of 20 feet into sen the operator and the did before well is either pluction pipe shall be cemernsas surface casing order pud date or the well shall are true and to the best tor or Agent:	clugging of this well will comply with K.S.A. 55 et. seq. OCT 1 9 2007  Appendix A execution granted  ach drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to pluggle gged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date;  if the plugged. In all cases, NOTIFY district office prior to any cementing my knowledge and belief.  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;	ON f ling; e. enting;
The undersigned hereby affilities agreed that the following  1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II CO pursuant to Appen must be completed with the completed with the state of the complete of the comp	irms that the drilling, of minimum requirements district office prior to ad notice of intent to to to surface pipe as a stated materials plus a parement between the office will be notified COMPLETION, production within 30 days of the stements made herein	completion and eventual parts will be met: Table of spudding of well; displaying of well; displaying of well; displaying of well; displaying of the complete of the operator and the displaying of the complete of the well is either pluction pipe shall be comerns as surface casing order pud date or the well shall are true and to the best of the complete of the well shall are true and to the best of the well shall the complete of the well shall are true and to the best of the well shall the complete of the well shall are true and to the best of the well shall the complete of the well sh	clugging of this well will comply with K.S.A. 55 et. seq. OCT 1 9 2007  Appendix A execution granted  ach drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to pluggling or production casing is cemented in; and the from below any usable water to surface within 120 days of spud date in #133,891-C, which applies to the KCC District 3 area, alternate it cements be plugged. In all cases, NOTIFY district office prior to any cementing of my knowledge and belief.  Title:  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;	ON f ling; e. e. entin g.
The undersigned hereby affilit is agreed that the following  1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II COr pursuant to Appen must be completed with the state of the complete of the comple	irms that the drilling, of grainlinum requirements district office prior to add notice of intent to ot to form the driving of the driving of the driving of the second of the driving of the second of	completion and eventual perits will be met: Table of spudding of well; diril shall be posted on expecified below shall be an iminimum of 20 feet into sen the operator and the did before well is either pluction pipe shall be cemernsas surface casing order pud date or the well shall are true and to the best tor or Agent:	clugging of this well will comply with K.S.A. 55 et. seq. OCT 1 9 2007  Appendix A execution granted  ach drilling rig;  set by circulating cement to the top; In all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to pluggling or production casing is cemented in; and the form below any usable water to surface within 120 days of spud data or #133,891-C, which applies to the KCC District 3 area, alternate II cemelose plugged. In all cases, NOTIFY district office prior to any cementing of my knowledge and belief.  Title:  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreege attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry	ON f ling; e. e. entin g.
The undersigned hereby affilit is agreed that the following  1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate district 6. If an ALTERNATE II CO prursuant to Appen must be completed with hereby certify that the state  Date: 6-18-07  For KCC Use ONLY  API # 15 - /55-6  Conductor pipe required	irms that the drilling, or grain mum requirement of district office prior to ded notice of intent to detect of surface pipe as signated materials plus as an agreement between the office will be notified COMPLETION, producing "B" - Eastern Kanthin 30 days of the stements made herein Signature of Opera	completion and eventual perits will be met: Table to spudding of well; drill shall be posted on ear pecified below shall be an imminum of 20 feet into sen the operator and the defence well is either pluction pipe shall be cemenass surface casing order pud date or the well shall are true and to the best tor or Agent: feet	clugging of this well will comply with K.S.A. 55 et. seq. OCT 1 9 2007  Appendix A execution granted  ach drilling rig;  ach drilling rig;  ach drilling rig;  ach drilling romation.  district office on plug length and placement is necessary prior to plugging defend on plug length and placement is necessary prior to plugging defend on plug length and placement is necessary prior to plugging defend on plug length and placement is necessary prior to plugging report to surface within 120 days of spud data or #133,891-C, which applies to the KCC District 3 area, alternate it cemels be plugged. In all cases, NOTIFY district office prior to any cementing of my knowledge and belief.  Title:  Remember to:  File Drill Pit Application (form CDP-1) with intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry submit plugging report (CP-4) after plugging is completed;	ON f dng; e. e. entin
The undersigned hereby affilit is agreed that the following  1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate district 6. If an ALTERNATE II CO prursuant to Appen must be completed with the certification of the complete of the certification of the cer	irms that the drilling, or grain mum requirement of district office prior to ded notice of intent to detect of surface pipe as signated materials plus as an agreement between the office will be notified COMPLETION, producing "B" - Eastern Kanthin 30 days of the stements made herein Signature of Opera	completion and eventual perits will be met: Table to spudding of well; drill shall be posted on ear pecified below shall be an imminum of 20 feet into sen the operator and the defence well is either pluction pipe shall be cemenass surface casing order pud date or the well shall are true and to the best tor or Agent: feet	clugging of this well will comply with K.S.A. 55 et. seq. OCT 1 9 2007  Appendix A execution granted  ach drilling rig;  set by circulating cement to the top; In all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to pluggling or production casing is cemented in; and the form below any usable water to surface within 120 days of spud data or #133,891-C, which applies to the KCC District 3 area, alternate II cemelose plugged. In all cases, NOTIFY district office prior to any cementing of my knowledge and belief.  Title:  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreege attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry	on f lng; e. e. entin g.
the undersigned hereby affile is agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate districe 6. If an ALTERNATE II CO or pursuant to Appen must be completed with the entry certify that the state of the complete in th	irms that the drilling, or grain mum requirement of district office prior to be defined as a state of a drafte pipe as signated materials plus as a magreement between the completion, product office will be notified completion, product "B" - Eastern Karatthin 30 days of the stements made herein Signature of Opera	completion and eventual perits will be met: Table to spudding of well; drill shall be posted on ear pecified below shall be an imminum of 20 feet into sen the operator and the defence well is either pluction pipe shall be cemenass surface casing order pud date or the well shall are true and to the best tor or Agent: feet	clugging of this well will comply with K.S.A. 55 et. seq. OCT 1 9 2007  Appendix A execution granted  ach drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to pluggling or production casing is cemented in;  anted from below any usable water to surface within 120 days of spud date;  at #133,891-C, which applies to the KCC District 3 area, alternate it cements be plugged. In all cases, NOTIFY district office prior to any cementing of my knowledge and belief.  Title:  File Drill Pit Application (form CDP-1) with intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry.  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please	on f lng; e. e. entin g.
The undersigned hereby affilit is agreed that the following  1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate district 6. If an ALTERNATE II CO prursuant to Appen must be completed with the entry certify that the state of the certification of the conductor pipe required the provided by:  Minimum surface pipe required Approved by:  This authorization expires:	irms that the drilling, or grain information of district office prior to de district office prior to to district office pipe as signated materials plus as a an agreement between the office will be notified to o	completion and eventual perits will be met: Table of spudding of well; drill shall be posted on expecified below shall be an iminimum of 20 feet into each the operator and the observed before well is either pluction pipe shall be cemernsas surface casing order pud date or the well shall are true and to the best of the operator or Agent:	clugging of this well will comply with K.S.A. 55 et. seq. OCT 1 9 2007  Appendix A execution granted  ach drilling rig;  set by circulating cement to the top; In all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to pluggle gged or production casing is cemented in;  nted from below any usable water to surface within 120 days of spud date;  #133,891-C, which applies to the KCC District 3 area, alternate il cements be plugged. In all cases, NOTIFY district office prior to any cementing of my knowledge and belief.    Title:	ON f ling; e. e. entin g.
The undersigned hereby affilit is agreed that the following  1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II CO Or pursuant to Appen must be completed with the completed with the certify that the state of the certification	irms that the drilling, or grain information of district office prior to de district office prior to to district office pipe as signated materials plus as a an agreement between the office will be notified to o	completion and eventual perits will be met: Table of spudding of well; drill shall be posted on expecified below shall be an iminimum of 20 feet into each the operator and the observed before well is either pluction pipe shall be cemernsas surface casing order pud date or the well shall are true and to the best of the operator or Agent:	clugging of this well will comply with K.S.A. 55 et. seq. OCT 1 9 2007  Appendix A execution granted  ach drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to pluggling or production casing is cemented in;  anted from below any usable water to surface within 120 days of spud date;  at #133,891-C, which applies to the KCC District 3 area, alternate it cements be plugged. In all cases, NOTIFY district office prior to any cementing of my knowledge and belief.  Title:  File Drill Pit Application (form CDP-1) with intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry.  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please	on f lng; e. e. entin g.
The undersigned hereby affilit is agreed that the following  1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate district 6. If an ALTERNATE II CO or pursuant to Appen must be completed will hereby certify that the state  Date: 6-18-07  For KCC Use ONLY API # 15 - /55-6  Conductor pipe required Minimum surface pipe required Approved by: This authorization expires:	irms that the drilling, or grain mum requirement of district office prior to de drotice of intent to or to of surface pipe as signated materials plus as an agreement between the office will be notified completion, product office will be notified completion, product "B" - Eastern Karatthin 30 days of the stements made herein Signature of Opera 250 autred 250 aut	completion and eventual parts will be met: Table of spudding of well; drill shall be posted on expecified below shall be an iminimum of 20 feet into each the operator and the debefore well is either pluction pipe shall be cemerns as surface casing order pud date or the well shall are true and to the best of the complete of the pudding are true and to the best of the complete of the period of	clugging of this well will comply with K.S.A. 55 et. seq. OCT 1 9 2007  Appendix A execution granted  ach drilling rig;  set by circulating cement to the top; In all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging or production casing is cemented in;  anted from below any usable water to surface within 120 days of spud date;  #133,891-C, which applies to the KCC District 3 area, alternate il cements to be plugged. In all cases, NOTIFY district office prior to any cementing of my knowledge and belief.  ##136,891-C, which application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry.  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or Injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	on f lng; e. e. entin g.

## Ressler Well Service, Inc.

P.O. Box 525, Burrton, Ks. 67020 Shop Phone-620-463-2202 / Cell-620-664-0597 / Fax-620-463-2566

Mr. Doug Louis Kansas Corporation Commission Wichita, KS. 67226

## Mr. Doug Louis

Enclosed are copies of three drilling Intents. The intents are approved with with a requirement of 12 in. minimum diameter conductor pipe. As an agent for Howell Oil Co., Inc., I am asking that you allow 10 3/4 pipe. If needed, 8 5/8 can be run inside 32 lb. 10 3/4 pipe. The increased cost and the availabity of the larger pipe is something that we ask you consider. Thank You for your attention to this mater. I will be looking forward to your reply.

Larry Ressler

RECEIVED KANSAS CORPORATION COMMISSION

NOV 0 2 2007

CONSERVATION DELISION



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

November 6, 2007

Larry Ressler Howell Oil Co., Inc. 2400 Riverbirch Rd. Hutchinson, KS 67502

RE: Sabin #4, 610' FSL, 1650' FWL Sec. 13-T23S-R4W Sabin #12, 1650' FNL, 660' FEL Sec. 13-T23S-R4W Theissen #3, 330' FNL, 1650' FWL Sec. 24-T23S-R4W

Dear Mr. Ressler:

The Kansas Corporation Commission (KCC) received your request on November 2, 2007 for an exception to Table 1, Appendix A Conductor pipe requirement for the above-referenced wells. From your request, the KCC understands that Howell Oil Co., Inc. is requesting to run 10-3/4", 32 lb. conductor casing rather than 12" conductor casing as required in Table 1, Appendix A. Your request states that 8-5/8" casing can be run inside the 10-3/4" if needed.

After review of this matter by technical staff it was determined that the 10-3/4", 32 lb. casing I.D. is approximately 10.192", which would allow adequate clearance to run 8-5/8" O.D. casing if needed.

Based on this information, an exception is granted for the Table 1, Appendix A Condutor Pipe requirements and 10-3/4" 32 lb. conductor may be used in place of 12" conductor at the referenced locations.

Sincerely,

Doug Louis Director

cc: Steve Bond

Jeff Klock - Dist #2 Via e-mail