

*Conductor Pipe Size * Conductor Pipe Required
Appendix 'A' Table I*

For KCC Use: 10-29-07
 Effective Date: 2
 District #: 2
 SGA? Yes No

**KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
 NOTICE OF INTENT TO DRILL**

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 30 2007
 month day year

Spot East
 N/2 SE NE Sec. 13 Twp. 23S S. R. 4 West
 1650 feet from N / S Line of Section
 660 feet from E / W Line of Section
 Is SECTION Regular Irregular?

OPERATOR: License# 5091
 Name: Howell Oil Co. Inc.
 Address: 2400 Riverbirch Rd.
 City/State/Zip: Hutchinson, KS. 67502
 Contact Person: Larry Ressler
 Phone: 620 664 0597

(Note: Locate well on the Section Plat on reverse side)
 County: Reno
 Lease Name: Sabin Well #: 12
 Field Name: Burton

CONTRACTOR: License# 32701
 Name: C & G Drilling Co.

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Mississippol
 Nearest Lease or unit boundary: 660
 Ground Surface Elevation: 1467 feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 220 ft.
 Depth to bottom of usable water: 230 ft.

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 250.012-688
 * Length of Conductor Pipe required: 250' of 10 3/4" minimum diameter
 Projected Total Depth: 4400

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Formation at Total Depth: Arbuckle
 Water Source for Drilling Operations:
 Well Farm Pond Other _____
 DWR Permit #: _____
 Will Cores be taken? Yes No

* WAS: Conductor pipe required: 250' of 12"
 IS: " " " 250' of 10 3/4"

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **OCT 19 2007**
 It is agreed that the following minimum requirements will be met: Table I, Appendix A exception granted

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; In all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
 Date: 10-18-07 Signature of Operator or Agent: Larry Ressler Title: Agent

For KCC Use ONLY
 API # 15 - 155-21524-0000
 * Conductor pipe required 250 feet
 Minimum surface pipe required 250 feet per Alt. 1
 Approved by: Permit 10-24-07 / Permit 11-7-07
 This authorization expires: 4-24-08
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:
 - File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

13
23
4/4

Ressler Well Service, Inc.

P.O. Box 525, Burrton, Ks. 67020

Shop Phone-620-463-2202 / Cell-620-664-0597 / Fax-620-463-2566

Mr. Doug Louis
Kansas Corporation Commission
Wichita, KS. 67226

Mr. Doug Louis

Enclosed are copies of three drilling Intents. The intents are approved with with a requirement of 12 in. minimum diameter conductor pipe. As an agent for Howell Oil Co., Inc., I am asking that you allow 10 3/4 pipe. If needed, 8 5/8 can be run inside 32 lb. 10 3/4 pipe. The increased cost and the availability of the larger pipe is something that we ask you consider. Thank You for your attention to this mater. I will be looking forward to your reply.



Larry Ressler

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 02 2007

CONSERVATION DIVISION
WICHITA, KS



*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

November 6, 2007

Larry Ressler
Howell Oil Co., Inc.
2400 Riverbirch Rd.
Hutchinson, KS 67502

RE: Sabin #4, 610' FSL, 1650' FWL Sec. 13-T23S-R4W
Sabin #12, 1650' FNL, 660' FEL Sec. 13-T23S-R4W
Theissen #3, 330' FNL, 1650' FWL Sec. 24-T23S-R4W

Dear Mr. Ressler:

The Kansas Corporation Commission (KCC) received your request on November 2, 2007 for an exception to Table 1, Appendix A Conductor pipe requirement for the above-referenced wells. From your request, the KCC understands that Howell Oil Co., Inc. is requesting to run 10-3/4", 32 lb. conductor casing rather than 12" conductor casing as required in Table 1, Appendix A. Your request states that 8-5/8" casing can be run inside the 10-3/4" if needed.

After review of this matter by technical staff it was determined that the 10-3/4", 32 lb. casing I.D. is approximately 10.192", which would allow adequate clearance to run 8-5/8" O.D. casing if needed.

Based on this information, an exception is granted for the Table 1, Appendix A Conductor Pipe requirements and 10-3/4" 32 lb. conductor may be used in place of 12" conductor at the referenced locations.

Sincerely,

Doug Louis
Director

cc: Steve Bond
Jeff Klock - Dist #2 *via e-mail*