

Conductor Pipe Size  
**CORRECTED**  
12-27

\* Conductor Pipe Required  
Appendix 'A' Table I

For KCC Use: 10-29-07  
Effective Date: \_\_\_\_\_  
District # 2  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 10 2007  
month day year

Spot \_\_\_\_\_ East  
C W/2 - SE - SW Sec. 13 Twp. 23S S. R. 4  West  
610 feet from 440 /  S Line of Section  
1650 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

OPERATOR: License# 5091  
Name: Howell Oil Co. Inc.  
Address: 2400 Riverbirk Rd.  
City/State/Zip: Hutchinson, KS. 67502  
Contact Person: Larry Ressler  
Phone: 620 664 0597

(Note: Locate well on the Section Plat on reverse side)  
County: Reno  
Lease Name: Sabin Well #: 4  
Field Name: Burton

CONTRACTOR: License# 32701  
Name: C & G Drilling Co.

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Arbuckle  
Nearest Lease or unit boundary: 610  
Ground Surface Elevation: 1467 feet MSL

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other  
 Other \_\_\_\_\_

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 220 ft.  
Depth to bottom of usable water: 230 ft.

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 250' of 12"  
\* Length of Conductor Pipe required: 250' of 10 3/4" minimum diameter  
Projected Total Depth: 4400  
Formation at Total Depth: Arbuckle

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Water Source for Drilling Operations:  
\*  Well  Farm Pond Other \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

\* WAS: Conductor Pipe required: 250' of 12"  
IS: " " " : 250' of 10 3/4"

**AFFIDAVIT**

RECEIVED  
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met: Table I, Appendix A exception granted **OCT 19 2007**

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 10-18-07 Signature of Operator or Agent: Larry Ressler Title: Agent

For KCC Use ONLY  
API # 15 - 155-21525-0000  
\* Conductor pipe required 250' feet  
Minimum surface pipe required 250' feet per Alt 1  
Approved by: put 10-24-07 / KCC # 11-707  
This authorization expires: 4-24-08  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

13  
23  
FW

# **Ressler Well Service, Inc.**

P.O. Box 525, Burrton, Ks. 67020

Shop Phone-620-463-2202 / Cell-620-664-0597 / Fax-620-463-2566

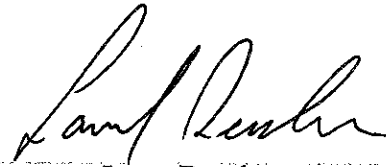
---

Mr. Doug Louis  
Kansas Corporation Commission  
Wichita, KS. 67226

---

Mr. Doug Louis

Enclosed are copies of three drilling Intents. The intents are approved with with a requirement of 12 in. minimum diameter conductor pipe. As an agent for Howell Oil Co., Inc., I am asking that you allow 10 3/4 pipe. If needed, 8 5/8 can be run inside 32 lb. 10 3/4 pipe. The increased cost and the availability of the larger pipe is something that we ask you consider. Thank You for your attention to this mater. I will be looking forward to your reply.



Larry Ressler

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 02 2007

CONSERVATION DIVISION  
WICHITA, KS



Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner

November 6, 2007

Larry Ressler  
Howell Oil Co., Inc.  
2400 Riverbirch Rd.  
Hutchinson, KS 67502

RE: Sabin #4, 610' FSL, 1650' FWL Sec. 13-T23S-R4W  
Sabin #12, 1650' FNL, 660' FEL Sec. 13-T23S-R4W  
Theissen #3, 330' FNL, 1650' FWL Sec. 24-T23S-R4W

Dear Mr. Ressler:

The Kansas Corporation Commission (KCC) received your request on November 2, 2007 for an exception to Table 1, Appendix A Conductor pipe requirement for the above-referenced wells. From your request, the KCC understands that Howell Oil Co., Inc. is requesting to run 10-3/4", 32 lb. conductor casing rather than 12" conductor casing as required in Table 1, Appendix A. Your request states that 8-5/8" casing can be run inside the 10-3/4" if needed.

After review of this matter by technical staff it was determined that the 10-3/4", 32 lb. casing I.D. is approximately 10.192", which would allow adequate clearance to run 8-5/8" O.D. casing if needed.

Based on this information, an exception is granted for the Table 1, Appendix A Conductor Pipe requirements and 10-3/4" 32 lb. conductor may be used in place of 12" conductor at the referenced locations.

Sincerely,

Doug Louis  
Director

cc: Steve Bond  
Jeff Klock - Dist #2 *via e-mail*

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802  
(316) 337-6200 • Fax: (316) 337-6211 • <http://kcc.ks.gov/>