

Conductor Pipe size
CORRECTED
11-7-07

* Conductor Pipe Required
Appendix 'A' Table I

For KCC Use: 10-29-07
Effective Date: 2
District #: 2
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 01 2007
month day year

Spot NW NE NW Sec. 24 Twp. 23S S. R. 4 East West
330 feet from N / S Line of Section
1650 feet from E / W Line of Section

OPERATOR: License# 5091
Name: Howell Oil Co. Inc.
Address: 2400 Riverbich Rd.
City/State/Zip: Hutchinson, KS. 67502
Contact Person: Larry Ressler
Phone: 620 864 0597

is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 32701
Name: C & G Drilling Co.

County: Reno
Lease Name: Theissen Well #: 3
Field Name: Burton

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
 Enh Rec Storage Disposal Other
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Is this a Promoted / Spaced Field? Yes No
Target Formation(s): Mississippi

Nearest Lease or unit boundary: 330
Ground Surface Elevation: 1464 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 220 ft.
Depth to bottom of usable water: 230 ft.

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 250.01-8-8-8

* Length of Conductor Pipe required: 250' of 10 3/4" minimum diameter

Projected Total Depth: 3450
Formation at Total Depth: Miss.

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Water Source for Drilling Operations:
 Well Farm Pond Other _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____

DWR Permit #: _____
*(Note: Apply for Permit with DWR)

Bottom Hole Location: _____
KCC DKT #: _____

Will Cores be taken? Yes No
If Yes, proposed zone: _____

* WAS: Conductor pipe required = 250' of 10"
IS: " " " : 250' of 10 3/4"

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met: Table 1, Appendix A exception granted.

OCT 19 2007

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-18-07 Signature of Operator or Agent: Larry Ressler Title: Agent

For KCC Use ONLY
API # 15 - 155-21526-0000
Conductor pipe required 250 feet
Minimum surface pipe required 250 feet per Alt. (1)
Approved by: Russ #102407 / Russ #11707
This authorization expires: 4-24-08
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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23
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Ressler Well Service, Inc.

P.O. Box 525, Burrton, Ks. 67020

Shop Phone-620-463-2202 / Cell-620-664-0597 / Fax-620-463-2566

Mr. Doug Louis
Kansas Corporation Commission
Wichita, KS. 67226

Mr. Doug Louis

Enclosed are copies of three drilling Intents. The intents are approved with with a requirement of 12 in. minimum diameter conductor pipe. As an agent for Howell Oil Co., Inc., I am asking that you allow 10 3/4 pipe. If needed, 8 5/8 can be run inside 32 lb. 10 3/4 pipe. The increased cost and the availability of the larger pipe is something that we ask you consider. Thank You for your attention to this mater. I will be looking forward to your reply.



Larry Ressler

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KANSAS CORPORATION COMMISSION

NOV 02 2007

CONSERVATION DIVISION
WICHITA, KS



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

November 6, 2007

Larry Ressler
Howell Oil Co., Inc.
2400 Riverbirch Rd.
Hutchinson, KS 67502

RE: Sabin #4, 610' FSL, 1650' FWL Sec. 13-T23S-R4W
Sabin #12, 1650' FNL, 660' FEL Sec. 13-T23S-R4W
Theissen #3, 330' FNL, 1650' FWL Sec. 24-T23S-R4W

Dear Mr. Ressler:

The Kansas Corporation Commission (KCC) received your request on November 2, 2007 for an exception to Table 1, Appendix A Conductor pipe requirement for the above-referenced wells. From your request, the KCC understands that Howell Oil Co., Inc. is requesting to run 10-3/4", 32 lb. conductor casing rather than 12" conductor casing as required in Table 1, Appendix A. Your request states that 8-5/8" casing can be run inside the 10-3/4" if needed.

After review of this matter by technical staff it was determined that the 10-3/4", 32 lb. casing I.D. is approximately 10.192", which would allow adequate clearance to run 8-5/8" O.D. casing if needed.

Based on this information, an exception is granted for the Table 1, Appendix A Conductor Pipe requirements and 10-3/4" 32 lb. conductor may be used in place of 12" conductor at the referenced locations.

Sincerely,

Doug Louis
Director

cc: Steve Bond
Jeff Klock - Dist #2 *via e-mail*