KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

+ Conductor Pipe Required Appendix 'A' Table I

For KCC Use: Effective Date: District #___ SGA? X Yes No

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date November 01 2007	Spot	Eas
month day year	NW - NE - NW Sec. 24 Tw	
DPERATOR: License# 5091		N / S Line of Section
unma. Howell Oil Ca. Inc.	reet from [E / ✓ W Line of Section
2400 Riverbirch Rd.	Is SECTION Regular Irregula	ir?
City/State/Zip: Hutchinson, KS. 67502	(Note: Locate well on the Section	n Plat on reverse side)
Contact Person, Larry Ressler	County: Reno	
Phone: 620 664 0597	Lease Name: Theissen	Well #: 3
	Bureton	
CONTRACTOR: License# 32701	ls this a Proveted / Spaced Field?	Yes VN
Name: C & G Drilling Co.	Target Formation(s): Mississippi	
Mall Cham. Time Equipments	Nearest Lease or unit boundary: 330	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1464	feet MS
Oil Enh Rec Thifield Mud Rotary	Water well within one-quarter mile:	
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes V
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 220 ft.	
Seismic;# of Holes Other	Depth to bottom of usable water: 230 ft.	
Other	Surface Pipe by Alternate: 🗸 1 🗍 2	
CONSISCO. and well information on follows:	Langeth of Confess Disa Disapped to be est-	250 01 8 5/0
f OWWO: old well information as follows:		" of 10%4" minimum dian
Operator:	3450	
Well Name:Original Total Ponth:	Alice	
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?		
f Yes, true vertical depth:	DWR Permit #:	
	JITILI VIIII II.	
Softom Hole Location:	Motes Apply for Permit in	ith DWR
CCC DKT #-	, , , , , ,	
AS: Conductor pipe required: 250' of 12"	Will Cores be taken? If Yes, proposed zone:	RECEIVED
AS: Conductor pipe required: 250' of 10" S: '' : 250' of 10" The undersigned hereby affirms that the drilling, completion and eventure	Will Cores be taken? If Yes, proposed zone: FFIDAVIT al plugging of this well will comply with K.S.A. 55	RECEIVED KANSAS CORPORATION COMMIS et. seq.
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Ressler Well Service, Inc.

P.O. Box 525, Burrton, Ks. 67020 Shop Phone-620-463-2202 / Cell-620-664-0597 / Fax-620-463-2566

Mr. Doug Louis Kansas Corporation Commission Wichita, KS. 67226

Mr. Doug Louis

Enclosed are copies of three drilling Intents. The intents are approved with with a requirement of 12 in. minimum diameter conductor pipe. As an agent for Howell Oil Co., Inc., I am asking that you allow 10 3/4 pipe. If needed, 8 5/8 can be run inside 32 lb. 10 3/4 pipe. The increased cost and the availabity of the larger pipe is something that we ask you consider. Thank You for your attention to this mater. I will be looking forward to your reply.

Larry Ressler

RECEIVED KANSAS CORPORATION COMMISSION

NOV 0 2 2007

CONSERVATION DINISION



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

November 6, 2007

Larry Ressler Howell Oil Co., Inc. 2400 Riverbirch Rd. Hutchinson, KS 67502

RE: Sabin #4, 610' FSL, 1650' FWL Sec. 13-T23S-R4W Sabin #12, 1650' FNL, 660' FEL Sec. 13-T23S-R4W Theissen #3, 330' FNL, 1650' FWL Sec. 24-T23S-R4W

Dear Mr. Ressler:

The Kansas Corporation Commission (KCC) received your request on November 2, 2007 for an exception to Table 1, Appendix A Conductor pipe requirement for the above-referenced wells. From your request, the KCC understands that Howell Oil Co., Inc. is requesting to run 10-3/4", 32 lb. conductor casing rather than 12" conductor casing as required in Table 1, Appendix A. Your request states that 8-5/8" casing can be run inside the 10-3/4" if needed.

After review of this matter by technical staff it was determined that the 10-3/4", 32 lb. casing I.D. is approximately 10.192", which would allow adequate clearance to run 8-5/8" O.D. casing if needed.

Based on this information, an exception is granted for the Table 1, Appendix A Condutor Pipe requirements and 10-3/4" 32 lb. conductor may be used in place of 12" conductor at the referenced locations.

Sincerely.

Doug Louis Director

cc: Steve Bond

Jeff Klock - Dist #2 Via e-mail