* CORRECTED **

SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL



Expedied Spul Date	Must be approved by KCC five	e (5) days prior to commencing well	
PREFATOR: Licenses 33741 Name: Midwest Energy, Inc. Address: Commerce Pieza 1 Center, 7300 W. 110th Sireet, 7th Floor (PicyStalar/De, Portained Park, KS 69210 Contact Person: Braid Kramer Contact Person: Braid Kra	10/22/2007		✓ East
OPERATOR: Licensee 37314 Name: Midwest Energy, Inc. Address: Conversee 78221 Center, 7300 W. 110th Strest, 7th Floor City/Statz/De, Overland Park, NS 82710 Converse Persons Park KS 82710 Name: Stry Diffiling, LLC Wall Opider For: World Fark Read Indient Persons Persons Park KS 82710 Converse Persons Park KS 82710 Name: Stry Diffiling, LLC Wall Opider For: World Mark Value Vell With converse Persons Park KS 82710 Indient Persons Park KS 82710 Name: Stry Diffiling, LLC Wall Opider For: World Mark Value Vell With converse Persons Park MS 82710 Name: Stry Diffiling, LLC Wall Opider For: World Mark Value Vell With converse Vell With Converse Persons Park MS 82710 Name: Stry Diffiling, LLC Wall Opider For: World Mark Value Vell With converse Vell W			
OFERTATOR: Lecenses John Market Medical Energy Inc. Medical Energy Inc. Modificate Commands Plaza I Center, 7300 W. 110th Street, 7th Floor Contact Person. Brad Kramer Plaza I Center, 7800 W. 110th Street, 7th Floor Contact Person. Brad Kramer Contact Person. Brad Kramer Domina J 1860 Section Place on the Section Place on reverse dides) Contact Person. Brad Kramer Neme. \$3557 Neme.	<i>,</i>	(a — · · ·	
Name. Michael Charley, Mr. Address: Commance Plaza 1 Center, 7300 W. 110th Street, 7th Floor City/StatA/Dp. Overfland Park, KS 88210 City/StatA/Dp. Overfland Park, KS 88210 Contract Parson. Brad Kremer Phone, 913-893-4605 CONTRACTOR: Libersee 33557 Name: SStyD Tilling, LLC Well Dijling For: Other Salarinc: s of Holes Other Other Other Other Other Other Operation: Original Competion Date: It is a great that the following minimum requirements will be met. It is a great that the following minimum requirements will be met. It is a great that the following minimum requirements will be met. It is a great that the following minimum requirements will be met. It is a great that the following minimum requirements will be met. It is a great that the following minimum requirements will be met. It is a great that the following minimum requirements will be met. It is a great that the following minimum requirements will be met. It is a great that the following minimum requirements will be met. It is a great that the following minimum requirements will be met. Original to Appoint. It is a great to the operation of the special can be operated and the set by circulating coment to the wolffeld below whall is either plagging or make an appropriate district office will be notified below whall is either plagging or proper great plagging to the wolffeld below. Original Total Depth: Well Surface Per Planned to be set. Well Surface Per Planned to be set. Well Consecution Will be confident to depth and the set by circulating coment to the wolffeld below whall is either plagging or plagging and the set by circulating coment t	OPERATOR: License# 33741		
Coloration Passon Sasson Contract Colorate Sasson Colorate Sasso	Midwest Energy, Inc.		W Line of Section
Coloration Passon Sasson Contract Colorate Sasson Colorate Sasso	Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor	is SECTIONRegularIrregulary	
Country Joseph (Part) (Country Joseph (Part)	City/State/Zip: Overland Park, KS 66210	(Note: Locate well on the Section Plat on rev	erse side)
Lease Name Thoran Well #:55	Contact Person: Brad Kramer	County; Douglas	
CONTRACTOR: Licenses 33557 Name: Skyy Drilling, LLC Well Dijlied For: Well Class: Type Equipment: Oil	Phone: 913.693.4605	Lease Name: Thoren	_Well #: 56
It is the a Provised / Spaced Field? Ves No Name: Sky Drilling. LLC Ves Milling. LLC Ves Diject for: Well Diject for: Well Class: Type Equipment: Ves Milling. LLC Ves Diject for: Well Class: Type Equipment: Ves Milling. LLC		Field Name: Little Wakarusa	
Target Formation(s): Southmet	CONTRACTOR: License# 33557		Yes V No
Near Bull Desired For: Well Class: Type Equipment: Type Eq	Name: Skyy Drilling, LLC	Target Formation(s): Squirrel	
Ground Surface Elevation: NA		Negrest Lease or unit boundary: 200' 535'	·
Water well within one-quarter mile: Yee No No No No No No No	Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: N/A	feet MSL
Gas	OII Enh Rec I Infield I Mud Rotary		
Depth to bottom of fresh water. Doph Depth to bottom of fresh water. Doph Depth to bottom of usable water. Sobre Depth to bottom of usable water. Sobre Depth to bottom of usable water. Depth De	Gas Storage Pool Ext. Air Rotary	•	
Selemic So if Holes Other Othe	OWNO Disposal Wildcat Cable		
HOWWO: old well information as follows: Operator:	Seismic;# of Holes Other	Death to bottom of usable water: 250+	
## Consider the completion as follows: Operator: Original Completion Date: Original Completion Date	Other		
Conservation Cons		Langth of Surface Pige Planned to be set: 40'	
Well Name: Original Completion Date: Original Completion Original Completion Original Date: Original Completion Original Completion Original Date: Original Completion Original Completion Original Date: Original Completion Origina	_	Length of Conductor Pine required: N/A	
Original Completion Date: Original Total Depth: Water Source for Drilling Operating: Squirrel Water Source for Drilling Operating: Farm Pond Other Directional, Deviated or Horizontal wellbore? Yes Voc If Yes, true vertical depth: Bottom Hole Location: (Note: Apply for Permit with DWR VIII Cores be taken? Will Cores be taken? If Yes, proposed zone: RECEIVED Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office district office agriculture operator on another disting operating operator on the top of this well will comply with K.S.A. 55 et. 994 CARPORATION COMMISSION 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as a specified below shall be set by circulating cement to the top operator in the surface pipe as a specified below shall be set by circulating cement to the top operator in the surface pipe as a specified below shall be set by circulating cement to the top operator district office will be notified before well is either pulgged or production casing is commented in: 3. The appropriate district office will be notified before well is either pulgged or production explores within 120 days of spud date. Or pursuant to Appendix "B'- Eastern Kanasa surface casing order s133,891-cl, which applies to the KCC District 3 area, alternate il commenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY APP # 15 - DYS - 213 49 - OOO APP - OPE - O	•	Projected Total Depth: 700'	
Original Completion Date:		Saudana I	
If Yes, true vertical depth:	Original Completion Date: Original Total Depth:		
If Yes, true vertical depth:	Directional Deviated or Horizontal wallbore?		
Note: Apply for Permit with DWR Yee No No No No No No No			
Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSION CENSERY The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will compty with KSA. 55 et. seq. CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shrall be set by circulating cement to the top!/intercompty.com/intercompt			7
If Yes, proposed zone: RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq. (CENTRO) COMMISSION it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top of the appropriate prior to plugging; 4. If the well is day hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is commented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "5" - Eastern Kansas surface casing order \$133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 - OUS - 213 49 - OOD Approved by: **Feet** D. 18-OOT** Numble III - D. 19-OOT** Numble II			- — —
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. CAPPORATION COMMISSION it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top of the properties of the complete of the com	KCC DKI #:		tes ♥_INU
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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will compt with K.S.A. 55 st. seq. CARFORATION COMMISSION it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the ton to the stable of through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERINATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Knases surface casing order \$133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10/16/07 Signature of Operator or Agent: Approved by: Public 18/07 Full F	1150 FNL, 885 FEC, SW-NE-NG, 885 ND AFT	FIDAVIT KANSAS CORPORATION COMMISSION	i Transportation and the second
it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top!//intencialses surface.pipe.sca.he/l. Dic. sct. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 13 - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate il cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and bellef. Date: 10/16/07 Signature of Operator or Agent: For KCC Use ONLY Approved by: Appro		plugging of this well will comply with K.S.A. 55 et. sec.	ACCETT COMMERCA
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the too! Interest through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to Plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Potes: 10/16/07 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 045 - 213 49 - 000 Approved by: 10/18/07 Mark II-700 Approved by: 10/18/07 Mark II-700 Approved by: 10/18/07 Mark II-700 This authorization expires: 10/18/07 Mark II-700 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Spud date: Agent: 20/18/07/07/08/07/07/07/07/07/07/07/07/07/07/07/07/07/		NOV 0 7 2007	AND ACCOUNT OF MAINTENANCE
2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top!!			T 1 0 2007
Date: 10/16/07 Signature of Operator or Agent: Title: Agent For KCC Use ONLY API # 15 - 045 - 213 49 - 000 Conductor pipe required	 A copy of the approved notice of intent to drill shall be posted on ea The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into If the well is dry hole, an agreement between the operator and the The appropriate district office will be notified before well is either plus. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing ordermust be completed within 30 days of the spud date or the well shall 	ach drilling rig; set by circulating cement to the top; in the inderlying formation. district office on plug length and placement is necessary ugged or production casing is cemented in; nted from below any usable water to surface within 120 or #133,891-C, which applies to the KCC District 3 area, I be plugged. In all cases, NOTIFY district office prior	WICHTA KS prior to plugging; lays of spud date. alternate il cementing
For KCC Use ONLY API # 15 - 045 - 213 49 - 000 Conductor pipe required			
For KCC Use ONLY API # 15 - 045 - 213 49 - 000 Conductor pipe required	- 10MB/07	Allei (-m) Agent	
For KCC Use ONLY API # 15	Date: Signature of Operator or Agent:	IEBE: 1-Sam	
API # 15 - 045 - 213 49 - 0000 Conductor pipe required		Remember to:	
Approved by: This authorization expires: (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: His permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drifted - Permit Expired Signature of Operator or Agent:	API # 15 - 045 - 213 49 - 000 Conductor pipe required feet Minimum surface pipe required feet per Alt. (2)	- File Completion Form ACO-1 within 120 days of spu - File acreage attribution plat according to field prorat - Notify appropriate district office 48 hours prior to wor - Submit plugging report (CP-4) after plugging is com	d date; ion orders; kover or re-entry; pleted;
This authorization expires: (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent:	· 47-18-29	1	\sim
Spud date: Agent: Signature of Operator or Agent: State of Operator or State of Operator or State of Operator	Trite addition (Azaron) expenses		
Spud date: Agent: Signature of Operator or Agent: &	(This authorization void if drilling not staned within 6 months of approval date.)	Well Not Driffed - Permit Expired	
Optio date:	Soud date: Agent:	· -	0 .
		Date:	12

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202