

For KCC Use: 11-13-07  
Effective Date: 11-13-07  
District # 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
October 2007  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 11/12/07  
month day year

OPERATOR: License# 32967  
Name: LESLIE WOLFE  
Address 1: 208 STEPHENS STREET  
Address 2: SAME  
City: SEDAN State: KS Zip: 67360  
Contact Person: LESLIE WOLFE  
Phone: 620-330-3382  
CONTRACTOR: License# 5831  
Name: MOKAT DRILLING

Well Drilled For:  Oil  Gas  Seismic; # of Holes  Other: \_\_\_\_\_  
Well Class:  Enh Rec  Storage  Disposal  Other: \_\_\_\_\_  
Type Equipment:  Infield  Pool Ext.  Wildcat  Other: \_\_\_\_\_  
 Mud Rotary  Air Rotary  Cable

Operator: NA  
Well Name: NA  
Original Completion Date: NA Original Total Depth: NA

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: NA  
Bottom Hole Location: NA  
KCC DKT #: NA

Spot Description: \_\_\_\_\_  
NW - SW - SE - Sec. 3 Twp. 32 S. R. 12  E  W  
(or/or/a) 825 feet from  N /  S Line of Section  
2,310 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: CHAUTAUQUA

Lease Name: MUSTOE Well #: 17  
Field Name: HALE-INGE

is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): PERU

Nearest Lease or unit boundary line (in footage): 825'  
Ground Surface Elevation: 940 feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 225  
Depth to bottom of usable water: 225

Surface Pipe by Alternate:  I  II  
Length of Surface Pipe Planned to be set: 40'

Length of Conductor Pipe (if any): NONE  
Projected Total Depth: 1200

Formation at Total Depth: PERU  
Water Source for Drilling Operations:  Well  Farm Pond  Other: AIR

DWR Permit #: NA  
(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
If Yes, proposed zone: NA

AFFIDAVIT

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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

NOV 08 2007

CONSERVATION DIVISION

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 11-5-07 Signature of Operator or Agent: Leslie Wolfe Title: Operator

For KCC Use ONLY  
API # 15 - 019-26846-0000  
Conductor pipe required None feet  
Minimum surface pipe required 40 feet per ALT.  I  II  
Approved by: [Signature] 11-8-07  
This authorization expires: 11-8-08  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_

3  
32  
12  
 E  
 W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 019-26846-0000  
Operator: LESLIE WOLFE  
Lease: MUSTOE  
Well Number: 17  
Field: HALE-INGE

Location of Well: County: CHAUTAUQUA  
825 feet from  N /  S Line of Section  
2,310 feet from  E /  W Line of Section  
Sec. 3 Twp. 32 S. R. 12  E  W

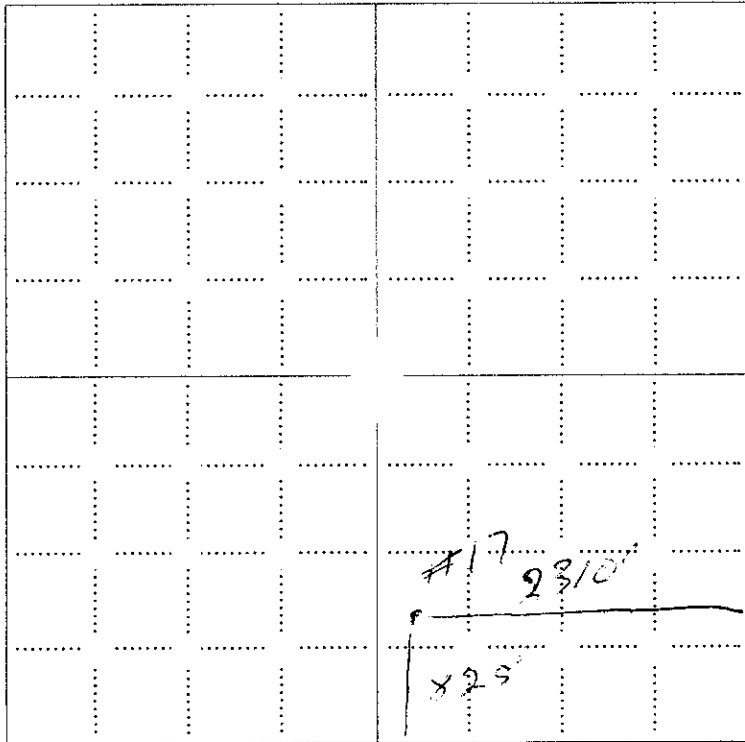
Number of Acres attributable to well: \_\_\_\_\_  
QTR/QTR/QTR/QTR of acreage: NW - SW - SE - \_\_\_\_\_

Is Section:  Regular or  Irregular

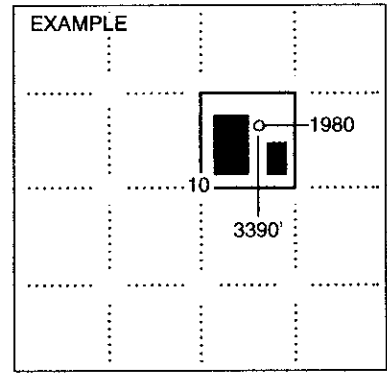
**If Section is Irregular, locate well from nearest corner boundary.**  
Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*  
*(Show footage to the nearest lease or unit boundary line.)*



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WICHITA KS



**NOTE: In all cases locate the spot of the proposed drilling location.**


**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>LESLIE WOLFE</b>		License Number: <b>32967</b>	
Operator Address: <b>208 STEPHENS STREET</b>		<b>SAME</b>	<b>SEDAN</b>
		<b>KS</b>	<b>67360</b>
Contact Person: <b>LESLIE WOLFE</b>		Phone Number: <b>620-330-3382</b>	
Lease Name & Well No.: <b>MUSTOE 17</b>		Pit Location (QQQQ): <b>52 NW SW SE</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>475</b> (bbls)	
		Sec. <b>3</b> Twp. <b>32</b> R. <b>12</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>825</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>2,310</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>CHAUTAUQUA</b> County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>CLAY</b>	
Pit dimensions (all but working pits): <b>60</b> Length (feet) <b>7</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>6</b> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>DUG IN NATURAL CLAY MATERIAL</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>SHORT TERM PIT</b>	
Distance to nearest water well within one-mile of pit <input checked="" type="checkbox"/> NONE feet    Depth of water well _____ feet		Depth to shallowest fresh water <b>84</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input checked="" type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: <b>NA</b> Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>AIR</b> Number of working pits to be utilized: _____ Abandonment procedure: <b>EVAPORATE WATER AND BACK FILL</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION <b>NOV 08 2007</b> CONSERVATION DIVISION WICHITA, KS	
<b>11/8/07</b> Date	 Signature of Applicant or Agent		

15-019-26416-0000

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <b>11/8/07</b>	Permit Number: _____	Permit Date: <b>11/8/07</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202