For KCC Use: Effective Date: District # SA42 | Vee | V | No.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	11	30	2007	Spot Description: 339 FSL & 2150 FEL 46-133-32W	
	month	day	year	er 5/2 sw sw se Sec. 16 Twp. 13 S. R. 32	. NE XW
	7311 /			(0/0/0/0) 330 feet from N / X S L	
OPERATOR: License# _				2,150 feet from X E / W L	
Name: Shakespeare Oil			 	Is SECTION: Regular Irregular?	ine of occion
Address 1: 202 West Ma	in St		<u> </u>	IS SECTION: Meguiar Mirregular?	
Address 2:			14	(Note: Locate well on the Section Plat on reverse side)	
City: Salem	State:	L Zip: <u>6288</u>	+	County: Logan	
Contact Person: Donald Phone: 618-548-1585	IX. Williams			Lease Name: P. Scheetz Well #:	1-16
Phone:			····	Field Name:Badger	
CONTRACTOR: License				Is this a Prorated / Spaced Field?	Yes X No
Name: Murfin Drilling Co.,	Inc.			Target Formation(s): LKC / Johnson	
Well Drilled For:	Well Class	· Type F	Equipment:	Nearest Lease or unit boundary line (in footage): 330'	
_ /_				Ground Surface Elevation: 3025	feet MSL
	n Rec Infield	_	Mud Rotary	Water well within one-quarter mile:	Yes No
	rage X Pool I	=	Air Rotary	Public water supply well within one mile:	Yes X No
	posal Wildo	البسا	Cable	Depth to bottom of fresh water: 150'	_ ·· <u>_</u>
Seismic ;	# of Holes Other	•		Depth to bottom of usable water: 1600'	
Other:				Surface Pipe by Alternate:	•
If OWWO ald w	ell information as foll	lows:		Langeth of Surface Bine Diagnand to be got 220'	
_				Length of Surface Pipe Planned to be set:	
•				Length of Conductor Pipe (if any): None	
Well Name:				Projected Total Depth: 4700'	
Original Completion	Date:	Original Total D	Depth:	Formation at Total Depth; Miss.	
Blooding Bodged on	I		☐Yes No	Water Source for Drilling Operations:	
Directional, Deviated or I			☐ tes ☑ ivo	Well Farm Pond XOther:	
If Yes, true vertical depth Bottom Hole Location:				DWR Permit #:	
KCC DKT #:				(Note: Apply for Permit with DWR	T., 157
KOO DK1 #	a				_Yes ⊠No
				If Yes, proposed zone:	
				• • •	
					ECEMED
				FIDAVIT KANSAS COR	ECETVED PORT ON COMMISS
The undersigned hereb	by affirms that the c	Irilling, complet		FIDAVIT KANSAS CORP gging of this well will comply with K.S.A. 55 et. seq.	PORTE ON COMMISS
The undersigned hereb			tion and eventual plu	FIDAVIT KANSAS CORP gging of this well will comply with K.S.A. 55 et. seq.	ECENVED PORT ON COMMISS V 0 8 2007
It is agreed that the follo	owing minimum red	quirements will	tion and eventual plu be met:	FIDAVIT KANSAS CORP gging of this well will comply with K.S.A. 55 et. seq.	PORTE ON COMMISS
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

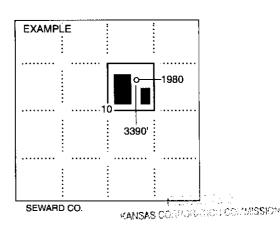
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 109-20795-0000				
Operator: Shakespeare Oil Company, Inc.	Location of Well: County: Logan			
Lease: P. Scheetz	330 feet from N / N S Line of Section			
Well Number: 1-16	2,150 feet from X E / W Line of Section			
Field: Badger	Sec. 16 Twp. 13 S. R. 32 E X W			
Number of Acres attributable to well: QTR/QTR/QTR of acreage: SE _ SW _ SW _ SE	Is Section: Regular or Irregular			
	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW			

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.



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CONSERVATION DIVISION

VIICHITA, KS

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Shakespeare Oil Cor	License Number: 7311					
Operator Address: 202 West Main	St		Salem	IL	62881	
Contact Person: Donald R. Williams	Phone Number: 618-548-1585					
Lease Name & Well No.: P. Scheetz	1-1	16	Pit Location (QQQQ):			
Type of Pit:	Pit is:		SE SW SW SE			
Emergency Pit Burn Pit	Proposed	Existing	Sec. 16 Twp. 13 R. 32 East West			
Settling Pit Drilling Pit	If Existing, date constructed:		330 Feet from North /		•	
Workover Pit Haul-Off Pit	Dit conscitu		2,150 Feet from East /			
(If WP Supply API No. or Year Drilled)	Pit capacity: 7,000	(bbls)	Logan		County	
Is the pit located in a Sensitive Ground Water	Area? Yes		Chloride concentration:			
	, <u>L</u>		(For Emergency Pits and Set	ttling Pits only)	•	
Is the bottom below ground level? Artificial Liner? Yes Yes		No	How is the pit lined if a plastic liner is n	ot used?		
			Natural clays and bentonite			
Pit dimensions (all but working pits):	00 Length (fe	eet)100	Width (feet)	N/A: Steel	l Pits	
Depth fi	rom ground level to de	eepest point:	5 (feet)	No Pit		
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and detended	ermining		
material, unckness and installation procedure	3.					
		Visual insp	CCION			
Distance to nearest water well within one-mile	o of pit	Donth to shalls	west fresh water150feet.			
_	e or pic	Source of info	West iresit watertest.			
N/A feet Depth of water well	feet	measi	ured well owner electric	log X	KDWR	
Emergency, Settling and Burn Pits ONLY:	:	Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of materi	al utilized in drilling/workover: Fresh Wa	ter Mud		
Number of producing wells on lease:	Number of working pits to be utilized: 1					
Barrels of fluid produced daily:		Abandonment	procedure: Ventilate pit walls to allevaporate, backfill and	ow water to	0	
Does the slope from the tank battery allow al		·				
flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above state	ements are true and	correct to the bes	t of my knowledge and belief.	ANSAS CORFI	DALG FOR COM	
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11/5/07		Donal	UK Wille-	- SUMBED	VATION DIVISI	
Date			Signature of Applicant or Agent		COLITA YS	
	ксс	OFFICE USE O	NLY Steel Pit RFA	.C RFA	s	
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Date Received: 11/8/07 Permit Nun	nber:	Регп	it Date: ///8/o Z Lease Inspect	ion: Yes	<u>1</u> No	